

District I
1625 N French Dr Hobbs NM 88240
District II
811 S First St Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec NM 87410
District IV
1220 S St Francis Dr Santa Fe NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St Francis Dr
Santa Fe, NM 87505

sent to OCD District II —
Artesia NM on 10/27/17
didn't receive
until 3/2/18

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC

Release Notification and Corrective Action

NAB1811352263		OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Name of Company FOG Resources, Inc 25575		Contact Jamon Hohensee			
Address 5509 Champions Drive, Midland, TX 79706		Telephone No 432-556-8074			
Facility Name Sosa Federal #1 Battery		Facility Type active well			
Surface Owner BLM		Mineral Owner EOG Resources		API No 30-015-26087	

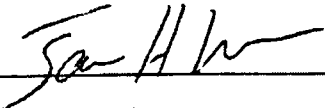
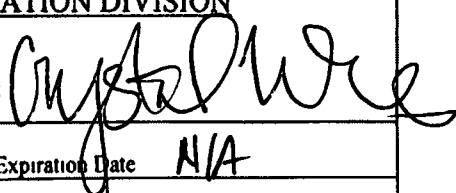
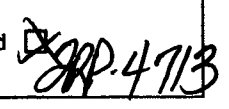
LOCATION OF RELEASE

Unit Letter O	Section 15	Township 26S	Range 29E	Feet from the 330	North/South Line S	Feet from the 1700	East/West Line E	County Eddy
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Latitude 32.0357 Longitude -103.9685

NATURE OF RELEASE

Type of Release Crude Oil and PW	Volume of Release 100 bbls	Volume Recovered 95 bbls
Source of Release Loose flange on production line	Date and Hour of Occurrence 10-24-17	Date and Hour of Discovery 10-24-17, 9am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	
If a Watercourse was Impacted Describe Fully *		
Describe Cause of Problem and Remedial Action Taken * Lease operator arrived on location on 10-24-17 and noticed the water tank was stained with oil and noted production line flange was loose. Observed PW and oil inside earth berm. Vacuum trucks were immediately called to pick up fluids. No fluids migrated out of berm. Well was shut in and crews were called out to make repairs.		
Describe Area Affected and Cleanup Action Taken * Release was contained inside earth berm around PW and oil tanks. No fluids migrated out of the containment. Vacuum trucks recovered standing fluids and maintenance crew made repairs to equipment. A 3rd party consultant will assess the site and delineate the impacted soils. Any contaminated material removed will be disposed of at an approved disposal facility.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature 		OIL CONSERVATION DIVISION	
Printed Name Jamon Hohensee		Approved by Environmental Specialist 	
Title Environmental Representative		Approval Date 4/23/18	Expiration Date N/A
E-mail Address jamon_hohensee@eogresources.com		Conditions of Approval	
Date 10-26-17 Phone 432-556-8074		see attached	
		Attached 	

* Attach Additional Sheets If Necessary

4/23/18 NAB

Operator/Responsible Party,

The OCD has received the form C-141 you provided on **10/27/17** regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number 2RP4213 has been assigned. **Please refer to this case number in all future correspondence.**

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19 15 29 11 NMAC) state the following,

The responsible person shall complete division-approved corrective action for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19 15 30 NMAC [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. **As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District II office in Artesia on or before 3/2/18. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.**

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination; 2) determine if groundwater or surface waters have been impacted; 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact; 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO, C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.

- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO, C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.

- Nominal detection limits for field and laboratory analyses must be provided.

- Composite sampling is not generally allowed.

- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted.

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated)
Copies of the actual laboratory results must be provided including chain of custody documentation

- Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination

- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation

- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed

Jim Griswold
OCD Environmental Bureau Chief
1220 South St Francis Drive
Santa Fe, New Mexico 87505
505-476-3465
jim.griswold@state.nm.us