

NM OIL CONSERVATION  
ARTESIA DISTRICT

FEB 28 2018

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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FORM APPROVED  
OMB NO 1004 0137  
Expires July 31 2010

5 Lease Serial No BHL  
SHL NMNM012121

6 If Indian, Allottee or Tribe Name

7 Unit or C.A. Agreement Name and No

8 Lease Name and Well No  
Cotton Draw Unit 291H

9 API Well No  
30-015-44106

10 Field and Pool or Exploratory  
PADUCA, BONE SPRING

11 Sec 1 R M on Block and  
Survey or Area  
Sec 25, T24S, R31E

12 County or Parish EDDY  
13 State NM

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resrv,  
Other

2 Name of Operator  
Devon Energy Production Company, L P

3 Address 333 West Sheridan Ave, Oklahoma City, OK 73102  
3a Phone No (include area code) 405-228-4248

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface  
230' FSL & 1845' FEL Unit O, Sec 25, T24S, R31E

At top prod interval reported below

At total depth 290' FNL & 1125' FEL Unit A, Sec 25, T24S, R31E

14 Date Spudded 6/12/17  
15 Date T D Reached 10/11/17  
16 Date Completed 1/19/18  
☐ D & A ☒ Ready to Prod

18 Total Depth MD 0  
TVD 10607  
19 Plug Back T D MD 15384  
TVD  
20 Depth Bridge Plug Set MD  
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL  
22 Was well cored? ☐ No ☐ Yes (Submit analysis)  
Was DST run? ☐ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" J-55	54.5	0	772		775 sxs CIC		0	
12-1/4"	9-5/8" J-55	40	0	4337		1510 sxs CIC		0	
8-3/4"	5 1/2" P110RY	17	0	10877		1760 sxs CIC			
8-1/2"	5 1/2" P110RY		0	15488				4700	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 875	10374							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Bone Spring	10703	15339	10703 - 15339		364	open
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
10703 - 15339	17,514 gal acid / 6,975,200#prop

28 Production Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	Flow
1/19/18	2/4/18	24	→	1169	1753	1512				
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
	1229psi	258psi	→				1499			

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	Flow
			→							
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
			→							

\*(See instructions and spaces for additional data on page 2)

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## 28b Production Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid used for fuel vented etc.)

SOLD

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests including depth interval tested, cushion used, time tool open, flowing and shut in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Bone Spring	10703	15339		RUSTLER	1105'
				B/SALT	4390'
				DELAWARE	8310'
				BONE SPRING	11705'

32 Additional remarks (include plugging procedure)

## 33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set required)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☒ Directional Survey  
☐ Sundry Notices for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other

## 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Brittney WheatonTitle Regulatory AnalystSignature Brittney WheatonDate 2/19/2018

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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