

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OCD Artesia

FORM APPROVED
OMB NO 1004-0137
Expires January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well Use form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No Multiple--See Attached
2 Name of Operator OXY USA INCORPORATED		6 If Indian, Allottee or Tribe Name
Contact TAYLOR STILLMAN E-Mail TAYLOR_STILLMAN@OXY.COM		7 If Unit or CA/Agreement, Name and/or No Multiple--See Attached
3a Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521	3b Phone No (include area code) Ph 713-366-5945	8 Well Name and No Multiple--See Attached
4 Location of Well (Footage Sec T R M or Survey Description) Multiple--See Attached		9 API Well No Multiple--See Attached
		10 Field and Pool or Exploratory Area Multiple--See Attached
		11 County or Parish State EDDY COUNTY, NM

4-10-18
Accepted for record - NMOC

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Facility Changes
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements including reclamation have been completed and the operator has determined that the site is ready for final inspection.

Per our phone conversation on April 4th, Oxy respectfully requests to set a temporary LACT to sell production from two separate flowback pads

The first flowback pad will contain the Sunrise MDP1 Fed Com 8-5 1H and 2H and Patton MDP1 17 1H and 2H. Production will be measured through a Coriolis LACT. Meter information will be provided upon installation.

The second flowback pad will contain the Sunrise MDP1 Fed Com 8-5 3H and 4H and Patton MDP1 17 Federal 3H and 4H. Production will be measured through a Coriolis LACT. Meter information will be provided upon installation.

Each well will have a dedicated 3-phase production vessel on the dedicated flowback pad with meters

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 09 2018

RECEIVED

14 I hereby certify that the foregoing is true and correct Electronic Submission #410394 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by DUNCAN WHITLOCK on 04/05/2018 (18DW0119SE)	
Name (Printed/Typed) TAYLOR STILLMAN	Title REGULATORY ENGINEER
Signature (Electronic Submission)	Date 04/05/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>J.D. Whitlock</i>	Title <i>TLPET</i>	Date <i>4/5/18</i>
Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>CFO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #410394 that would not fit on the form

5 Lease Serial No , continued

NMNM29234
NMNM63757

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM63757	NMNM63757	SUNRISE MDP1 8-8 FEDERAL COM-015-44382-00-X1		Sec 8 T24S R31E SWSW 170FSL 816FWL 32 225060 N Lat 103 805748 W Lon
NMNM63757	NMNM63757	PATTON MDP1 17 FEDERAL 1H 30-015-44468-00-X1		Sec 8 T24S R31E SWSW 170FSL 846FWL 32 225060 N Lat 103 805656 W Lon
NMNM63757	NMNM63757	PATTON MDP1 17 FEDERAL 2H 30-015-44468-00-X1		Sec 8 T24S R31E SWSW 170FSL 906FWL 32 225060 N Lat, 103 805458 W Lon
NMNM63757	NMNM63757	SUNRISE MDP1 8-8 FEDERAL COM-015-44382-00-X1		Sec 8 T24S R31E SWSW 170FSL 876FWL 32 225060 N Lat, 103 805557 W Lon
NMNM29234	NMNM29234	PATTON MDP1 17 FEDERAL 3H 30-015-44468-00-X1		Sec 8 T24S R31E SESW 432FSL 2232FWL 32 225780 N Lat 103 801170 W Lon
NMNM29234	NMNM29234	PATTON MDP1 17 FEDERAL 4H 30-015-44468-00-X1		Sec 8 T24S R31E SESW 432FSL 2292FWL 32 225780 N Lat 103 800980 W Lon
NMNM29234	NMNM29234	SUNRISE MDP1 8-8 FEDERAL COM-015-44474-00-X1		Sec 8 T24S R31E SESW 432FSL 2202FWL 32 225780 N Lat 103 801270 W Lon
NMNM29234	NMNM29234	SUNRISE MDP1 8-8 FEDERAL COM-015-44475-00-X1		Sec 8 T24S R31E SESW 432FSL 2262FWL 32 225780 N Lat 103 801071 W Lon
	NMNM29234	FAC SAND SAND DUNES CTB		Sec 18 T24S R31E Mer NMP NENW
	NMNM63757	FAC SAND SAND DUNES CTB		Sec 18 T24S R31E Mer NMP NENW

10 Field and Pool, continued

COTTONWOOD DRAW-BONE SPRING

32 Additional remarks, continued

for oil gas and water measurement After separation gas and water will be sent to the Sand Dunes CTB for handling Oil will flow to tanks on-site and then be measured through the temporary LACT units, which well serve as temporary FMPs for the aforementioned 12 5% wells

Oxy will prove both meters to obtain meter factors
A flow schematic is attached

**Temporary Portable Coriolis LACT Meter
Conditions of Approval**

**Sunrise MDP1 Fed Com 8-5 1H, 2H, 3H, & 4H and Patton MDP1 17 1H, 2H, 3H, & 4H
NMNM29234 & NMNM63757 / Fac Location Sec 18 NENW, T24S, R31E**

- 1 Approval is for meter numbers (2) Not Given – Serial No. *To be provided and transmitter numbers (2) Not Given- Serial No * To be provided**
- 2 Provide beginning and ending totalizer readings Totalizers may be zeroed prior to first load of oil**
- 3 The Coriolis meter shall be designed, installed and operated in accordance with all current applicable Federal Regulations and API standards Including 43 CFR 3173 & 3174**
- 4 The metering facility shall include a temperature probe to monitor the actual oil temperature during custody transfer This information will be recorded and used in calculating the volume of oil metered during each transaction**
- 5 The custody transfer meter (FMP) shall be proven during the first 100 BBLS of oil measured from the meter and in conformance with 43 CFR 3173 & 3174 The meter proving is to be ~~witnessed by BLM, contact 575-361-2922, a minimum of 24 hours prior to meter proving~~ Meter proving records shall be submitted to the BLM Carlsbad Field Office within 14 days of meter proving and maintained for a period of six years from the date of generation**
- 6 The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity, temperature recorded during the transfer and ~~beginning & ending totalizer readings~~ Such records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request**
- 7 A copy of run ticket shall be submitted to the appropriate BLM office within 14 days of ticket generation and will be made available for audit upon request**
- 8 This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn**

JDW 4 5 2018