Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires January 31 2018

CHARDY MOTICES AND DEPONTS ON WELLS

5 Lease Senal No

| Do not use this form for proposals to drill or to re-enter an abandoned well Use form 3160-3 (APD) for such proposals | | | | 1/1/4/1/10/2000 | | |
|---|--|--|---|--|--|--|
| | | | | 6 If Indian, Allottee or Tribe Name | | |
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | | | 7 If Unit or CA/Agreement, Name and/or No | | |
| 1 Type of Well Gas Well Other | | | | 8 Well Name and No POKER LAKE UNIT 359H | | |
| 2 Name of Operator Contact TESSA FITZHUGH BOPCO LP E-Mail Tessa_Fitzhugh@xtoenergy com | | | | 9 API Well No 30-015-43230 | | |
| 3a Address 3b Phone No. (unclude area code) 6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707 3b Phone No. (unclude area code) Ph 432-620-4336 | | | | 10 Field and Pool or Exploratory Area PIERCE CROSSING BS EAST | | |
| 4 Location of Well (Footage Sec T R M or Survey Description) | | | | 11 County or Parish, State | | |
| Sec 8 T24S R30E Mer NMP SWNW 1980FNL 660FWL | | | | EDDY COUNTY, NM | | |
| 12 CHECK THE A | PPROPRIATE BOX(ES) TO | INDICATE NATURE OF | NOTICE, REPO | ORT, OR OTH | ER DATA | |
| TYPE OF SUBMISSION TYPE OF ACTION | | | | | | |
| ☐ Notice of Intent | □ Acidize | □ Deepen | ☐ Production (S | tart/Resume) | ■ Water Shut-Off | |
| | ☐ Alter Casing | ☐ Hydraulic Fracturing | ■ Reclamation | | ☐ Well Integrity | |
| Subsequent Report | Casing Repair | | ■ Recomplete | | ☑ Other Well Spud | |
| ☐ Final Abandonment Notice | ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | | Well Spad | |
| | ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposa | al | | |
| 13 Describe Proposed or Completed Opt If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attach the steep is ready for fit BOPCO, LP respectfully submareferenced well 01/19/2018 ? 1/23/2018 Spud 17 ? hole TD hole at 80 C lead cmt Tail cmt 345 sxs apsi for 30 min (Good test) Test 1/24/2018 ? 1/30/2018 Dnill 12 ? hole TD @ 3450 Rac C lead cmt TAIL CMT 320 sx 1500 psi (Good Test) Dnill 8 ? | ally or recomplete horizontally, give sick will be performed or provide the B operations. If the operation results in sandonment Notices must be filed only inal inspection. The sundry notice to report a sundry notice to report and sundry notice to r | subsurface locations and measure ond No on file with BLM/BIA na multiple completion or record y after all requirements, including the drilling operations on the drilling operations of the drilling operations of the drilling operation operation of the drilling operation of the drilling operation of the drilling operation operation of the drilling operation ope | ed and true vertical de Required subsequer inpletion in a new intige reclamation, have the a 395 sxs classing to 1000 10 pain 1000 sxs 35/65 PO | lepths of all pertinent reports must be fiverval, a Form 3160-been completed an ARTESI | nt markers and zones iled within 30 days -4 must be filed once | |
| 14 I hereby certify that the foregoing is true and correct | | | | | | |
| Name (Printed/Typed) TESSA FI | Electronic Submission #40859 For BOPC Committed to AFMSS for process | O LP, s∳nt to th∉ Carlsbad | HEZ on 03/21/201 | 8 (V) D D D D D | | |
| Signature (Electronic Submission) Date 03/20/2018 | | | | | | |
| | THIS SPACE FOR F | EDERAL OR STATE C | FF CE USED | 20/18 | VД | |
| Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second of the second second conduct to the second second conduct to the second conduct | utable title to those rights in the subject operations thereon USC Section 1212, make it a crime | for any person knowingly and | | ND MAYAGEMS FIELD/OFFICE | 41 1 / / 1 | |
| (Instructions on page 2) | OR-SUBMITTED ** OPER | ATOR-SUBMITTED ** | OPERATOR-S | SUBMITTED * | // | |

Additional data for EC transaction #408593 that would not fit on the form

32 Additional remarks, continued

3/7/2018 ? 3/11/2018 TD @ 21,646. Run 447 jts, CYP-110, 5 ? casing set at 21,646 LEAD CMT 1275 sxs nine lite cement TAIL CMT 2985 sxs H+ cmt

3/12/2018 Rig Release