

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

ARTESIA DISTRICT

FORM APPROVED
OMB NO. 1004-0137
Expires January 31 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

MAR 28 2018

NMOCH
Artesia

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2		5 Lease Serial No NMLC029415B
1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name
2 Name of Operator BURNETT OIL CO INC	Contact: LESLIE GARVIS E-Mail lgarvis@burnettoil.com	7 If Unit or CA/Agreement, Name and/or No
3a Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102	3b Phone No (include area code) 817-331-8700	8 Well Name and No PARTITION 13 FED NC 1H
4 Location of Well (Footage, Sec. T R. M. or Survey Description) Sec 24 T17S R30E Mer NMP SENE 2310FNL 330FEL		9 API Well No 30-015-43530
		10 Field and Pool or Exploratory Area FREN GLORIETTA YESO
		11 County or Parish, State EDDY COUNTY, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed, once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/27/18 - FRAC STAGE 1 WITH 178 BBLS 15% ACID, 5,597 BBLS SW, 71,300# 100 MESH (0 25# - 1 75#), 72,394# 40/70 WI (0 25# - 1 75#), 40,378# 40/70 CRC FRAC STAGE 2 WITH 178 BBLS 15% ACID, 5,403 BBLS SW, 71,370# 100 MESH (0 25# - 1 75#), 71,370# 40/70 WI (0 25# - 1 75#), 40,673# 40/70 CRC FRAC STAGE 3 WITH 188 BBLS 15% ACID, 5,360 BBLS SW, 69,504# 100 MESH (0 25# - 1 75#), 68,547# 40/70 WI (0 25# - 1 75#), 39846# 40/70 CRC FRAC STAGE 4 WITH 179 BBLS 15% ACID, 5,365 BBLS SW, 70,183# 100 MESH (0 25# - 1 75#), 68,068# 40/70 WI (0 25# - 1 75#), 40,787# 40/70 CRC (2#) FRAC STAGE 5 WITH 178 BBLS 15% ACID, 5,342 BBLS SW, 72,053# 100 MESH (0 25# - 1 75#), 67,114# 40/70 WI (0 25# - 1 75#), 35,743# 40/70 CRC FRAC STAGE 6 WITH 179 BBLS 15% ACID, 5,373 BBLS SW, 70,564# 100 MESH (0 25# - 1 75#), 70,187# 40/70 WI (0 25# - 1 75#), 42,037# 40/70 CRC (2#) FRAC STAGE 7 WITH 179 BBLS 15% ACID, 5,373 BBLS SW, 55,070# 100 MESH (0 25# - 1 75#), 70,252# 40/70 WI (0 25# - 1 75#), 48,036# 40/70 CRC (2#) FRAC STAGE 8 WITH 179 BBLS 15% ACID, 5354 BBLS SW, 71,605# 100 MESH (0 25# - 1 75#), 67,925# 40/70 WI (0 25# - 1 75#), 41,642# 40/70 CRC (2#) FRAC STAGE 9 WITH 179 BBLS 15%

PC 3-29-18
Accepted for record - NMOCH

14 I hereby certify that the foregoing is true and correct Electronic Submission #408429 verified by the BLM Well Information System For BURNETT OIL CO INC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 03/19/2018 ()	
Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 03/19/2018
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #408429 that would not fit on the form

32 Additional remarks, continued

ACID, 5386 BBLS SW, 72,162# 100 MESH (0 25# - 1 75#), 76,885# 40/70 WI (0 25# - 1 75#), 38,848# 40/70 CRC (2#)

2/28/18 - FRAC STAGE 10 WITH 179 BBLS 15% ACID, 5,367 BBLS SW, 73,180# 100 MESH (0 25# - 1 75#), 71,694# 40/70 WI (0 25# - 1 75#), 39,440# 40/70 CRC (2#) FRAC STAGE 11 WITH 179 BBLS 15% ACID, 5,361 BBLS SW, 73,142# 100 MESH (0 25# - 1 75#), 69,920# 40/70 WI (0 25# - 1 75#), 37,282# 40/70 CRC (2#) FRAC STAGE 12 WITH 179 BBLS 15% ACID, 5,275 BBLS SW, 70,188# 100 MESH (0 25# - 1 75#), 70,089# 40/70 WI (0 25# - 1 75#), 34,207# 40/70 CRC (2#) FRAC STAGE 13 WITH 179 BBLS 15% ACID, 5,417 BBLS SW, 70,926# 100 MESH (0 25# - 1 75#), 71,281# 40/70 WI (0 25# - 1 75#), 39,652# 40/70 CRC (2#) FRAC STAGE 14 WITH 179 BBLS 15% ACID, 5,325 BBLS SW, 70,230# 100 MESH (0 25# - 1 75#), 69,441# 40/70 WI (0 25# - 1 75#), 38,779# 40/70 CRC (2#) FRAC STAGE 15 WITH 179 BBLS 15% ACID, 5,338 BBLS SW, 69,473# 100 MESH (0 25# - 1 75#), 69,407# 40/70 WI (0 25# - 1 75#), 40,316# 40/70 CRC (2#) FRAC STAGE 16 WITH 179 BBLS 15% ACID, 5,381 BBLS SW, 69,463# 100 MESH (0 25# - 1 75#), 69,111# 40/70 WI (0 25# - 1 75#), 40,483# 40/70 CRC (2#) FRAC STAGE 17 WITH 179 BBLS 15% ACID, 5,267 BBLS SW, 69,664# 100 MESH (0 25# - 1 75#), 67,969# 40/70 WI (0 25# - 1 75#), 37,906# 40/70 CRC (2#)

Report continued on attached

BURNETT OIL CO., INC.

PARTITION 13 FED NC 1H FREN GLORIETTA YESO

EDDY COUNTY, NEW MEXICO

SURFACE LOC UNIT C, 255' FNL, 2590' FWL, SEC 24, T17S, R31E

BOTTOM HOLE UNIT C, 290' FNL, 2290' FWL, SEC 13, T17S,

API# 30-015-43530

2/28/18 - FRAC STAGE 18 WITH 179 BBLS 15% ACID, 5,399 BBLS SW, 68,157# 100 MESH (0 25# - 1 75#), 69,534# 40/70 WI (0 25# - 1 75#), 38,986# 40/70 CRC (2#), FRAC STAGE 19 WITH 179 BBLS 15% ACID, 5,382 BBLS SW, 72,134# 100 MESH (0 25# - 1 75#), 65,009# 40/70 WI (0 25# - 1 75#), 42,928# 40/70 CRC (2#),

3/6/18 - BHA AS FOLLOWS 2 7/8 BULL PLUG, 6 JTS 2 7/8 J-55 MUD ANCHOR (195 46'), CAVINS 7" D2716 (800 - 1600 BBS/DAY FLOW RATE), SUMMIT 562 240 HP MOTOR, 2- SUMMIT 513 BPBSL SEALS, 2- SUMMIT GAS SEPARATOR, PUMP 2 SUMMIT 513 SERIES 52 STAGE, PUMP 1 SUMMIT 513 SERIES 104 STAGES (158 TOTAL STAGES, TOTAL LENGTH OF PUMP IS 76 15'), 143 JTS 2 7/8 J-55 TUBING (4640 31') 149 TOTAL JTS IN THE HOLE BOTTOM OF MA AT 4937 32', DESANDER AT 4741 36', INTAKE AT 4698 86', END OF TUBING AT 4659 81' ALL DEPTHS ARE WITH A 19 5' KB ESP STARTED @ 1 30 P M ON 3/6/18 16 HR TEST

3/7/18 - FIRST DAY OF PRODUCTION 35 BO, 43 MCF, 1776 BLW, 1249 BHP, 2814' FLAP, 99,108 BLWTR, 230#TBG, 31#CSG, 45 HZ_NOTE RTP @ 3 40 P M ON 3/7/18, 15 5 HR TEST

3/18/18 - 24 Hr Test 393 42BO, 396 MCF, 1760 BLW, 866 BHP, 1890' FLAP, 77,256 BLWTR, 205#TBG, 48#CSG, 45 HZ