Form 3160-5 (June 2015)

UNITED STATES

DEPARTMENT OF THE INTERIOR

NM OIL CONSERVATION ARTESIA DISTRICT NMOGD

FORM APPROVED OMB NO 1004-0137 Expires January 31 2018

SUNDRY NOTICES AND REPORTS ON WELLS Artesia Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals [NED]					5 Lease Senal No NMNM16348	
					6 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other Instructions on page 2					7 If Umt or CA/Agreement, Name and/or No	
1 Type of Well ☐ Gas Well ☐ Other					8 Well Name and No LUSITANO 27-34 FED COM 626H	
Name of Operator					9 API Well No 30-015-44428	
3a Address 333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b Phone No (include area code) Ph 405 228 2810			10 Field and Pool or Exploratory Area PURPLE SAGE/WOLFCAMP		
4 Location of Well (Footage, Sec T	9-18			11 County or Parish, State		
Sec 27 T25S R31W Mer NMP	Accepted for record · NMOCD			EDDY COUNTY, NM		
12 CHECK THE AF	PROPRIATE BOX(ES)				REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off
Subsequent Report	☐ Alter Casing	- •	Iraulic Fracturing Reclamation			☐ Well Integrity
	Casing Repair	_	Construction	Recomp		Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection		g and Abandon Tempo g Back Water l		arily Abandon	.
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi 09-24-2017 TO 09-26-2017 SI 23 JTS 54 50# J-55 BTC CSG W/235 SXS CIC-YLD 1 34 14 500 PSI COMPRESSION STF 01-06-2018-TO 91-07-2018 TI	operations If the operation re- pandonment Notices must be fil- inal inspection PUD W/ SPUDDER RIG (6 SET @ 959' LEAD IN V 80 CU FT/SX DISP W/ 1 RENGTH	sults in a multipled only after all 5 00 TD 1 740 SXS C 143 BBL FW	e completion or reco requirements, includ 7 1/2" HOLE @ 9 IC, YLD 1 33 14 WOC FOR 7 HO	ompletion of a ling recommation 965' RIH W 80 CU FT/S OURS FOR	new interval, a Form 316 n, have been completed ITH 13-3/8 CSG EX TAIL IN TAIL CMT TO REA	60-4 must be filed once and the operator has Circulated
01-06-2018 TO 91-07-2018 TD 9-7/8" HOLE @ 8932' RIH WITH 282 JTS 7-5/8" 29 70# P-110RY BTC CSG SET @ (2,255' LEAD IN W/ 425 SXS CIC, YLD 1 60 13 20 CU FT/SX TAIL IN W/ 485 SXS CIC, YLD 1 60 13 20 CU FT/SX LEAD IN W/ 685 SXS CIC, YLD 3 14 10 10 CU FT/SX TAIL IN W/ 122 SXS CIC, YLD 1 33 14 80 CU FT/SX 02-07-2018 -LEAD IN W/ 145 SXS CIC, YLD 1 20 15 60 CU FT/SX NO RETURNS ON ANY RUNS						
03-01-2018 TO 03-02-2018 TI	O 6-3/4" HOLE @ 21,945	" RIH W/ 486	JTS 5-1/2" 23		• •	Contretal
who	re my the	70c	_ tor 0	MS	nkest	
14 I hereby certify that the foregoing is	For DEVON ENERGY Committed to AFMSS for	PRODUCTIO	N COMPAN, sept JENNIFER SANC	i Information to the Carls CHEZ on #3/2	n System bad 20/2018 ()	
Name (Printed/Typed) BRITTNEY WHEATON			Title REGUL	CEPYCE	PFORPHE OF	RDM /
Signature (Electronic Submission)			Date 03/20/20			
	THIS SPACE FO	R FEDERA	L OR STATE	OFTHORNE	SEU /1018	16
Approved By			Tule	BUREAUAF	AHPZMANAGEMEN	Date
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the appl	Office	EARLSE	AD FIELD OFFICE	 		

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its prinsdiction

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

Additional data for EC transaction #408511 that would not fit on the form

32 Additional remarks, continued

SET @ 21,879' LEAD IN W/ 490 SXS CIC, YLD 1 85, 12 00 CU FT/SX TAIL IN W/ 735 SXS CIC, YLD 1 46 13 20 CU FT/SX

TOC.