Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103			
District I - (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2013			
1625 N French Dr , Hobbs, NM 88240 <u>District II</u> - (575) 748-1283				WELL API NO 30-005-64290			
811 S First St, Artesia, NM 88210	OIL CONSERVATION DIVISION			5 Indicate Type of Lease			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd Aztec NM 87410	1220 South St Francis Dr			STATE X FEE			
<u>District IV</u> - (505) 476-3460 1220 S St Francis Dr , Santa Fe, NM	Sa	anta Fe, NM 8'	7505	6 State Oil	l & Gas Lease No VO 9723		
87505	TOPE AND DEDO	DTC ON WELLS	· · · · · · · · · · · · · · · · · · ·	7 Lease No	ame or Unit Agreeme	nt Name	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Lizard 20 State		
PROPOSALS)  1 Type of Well Oil Well  Gas Well  Other					8 Well Number 1		
2 Name of Operator JALAPENO CORPORATION				9 OGRID	9 OGRID Number 26307		
3 Address of Operator PO BOX 1608				10 Pool name or Wildcat			
ALBUQUERQUE, NM 87103				WILDCAT, SAN ANDRES, SOUTH			
4 Well Location		11007					
Unit Letter E		om the NORT			eet from the <u>WEST</u>		
Section 20			ange 27-E	NMPM	County CHA	AVES	
	II Elevation (S	show whether DR	, RKB, RT, GR, etc	;)			
12 Check	Appropriate Box	x to Indicate N	ature of Notice	Report or C	Other Data		
12 Check	Appropriate Box	a to marcate is		•			
NOTICE OF I					REPORT OF	_	
PERFORM REMEDIAL WORK			REMEDIAL WO		☐ ALTERING CA		
TEMPORARILY ABANDON DULL OR ALTER CASING			COMMENCE DE		_	X	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	•	VIPL []	CASING/CEME	NI JOB	П		
CLOSED-LOOP SYSTEM							
OTHER			OTHER				
13 Describe proposed or com							
of starting any proposed w proposed completion or re		19 15 7 14 NMAC	C For Multiple Co	ompletions At	tach wellbore diagrar	n of	
proposed completion of re	completion						
WORK TO P&A THE LIZARI	) 20 STATE #1 WAS	S COMPLETED FRO	M MARCH 29-31,	2016			
TD OF THE WELL IS 1953	CEMENT PLAN	WAS FOLLOWED S	SUPPORTING DOCUM	ENTS ARE ATT	ACHED		
1 CEMENT FROM 1953	3' TO 1712' W/70	SX WOC & TAG	OR ABOVE 1712				
2 FILL HOLE WITH (	3EL FROM 1712' To	0 1300'					
3 CEMENT FROM 1300' TO 1100'W/70SX WOC & TAG @ OR ABOVE 1100					RM OIL CONS		
4 FILL HOLE WITH (	GEL FROM 1100' to	o 687'			ARTESIA D	ISTRICT	
5 CEMENT FROM 687	TO SURFACE				APR <b>16</b>	2018 ~	
6 WAIT FOR CEMENT	TO DRY						
7 SET DRY HOLE MAN	RKER				RECEI	VED	
					1/2024	, v ===	
Spud Date 10/5/2015	;	Rig Release Da	nte				
					<u> </u>		
I hereby certify that the information	above is true and o	complete to the b	est of my knowled	ge and belief			
$\Lambda$	1						
SIGNATURE LANG AF	and D	TITLE OTT	AND GAS ASSO	СТАФБ	DATE 04/09/	/2018	
gard Mi	ww.		MID GRO ADOU	CTUTE			
Type or print nameJULIE A	PASCAL,	_ E-mail address	S jpascal@jalape	enocorp com	PHONE505-	242-2050	
For State Use Only		_					
APPROVED BY	20	TITIE, Sta	FM51		DATE 4-16-	18	
Conditions of Approval (if any)		11166	" ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '		_DAIL / /3	-	

## Jalapeño Corporation

## Daily Drilling Report

## **LIZARD 20 STATE#1**

Well API NO 30-005-64290 S 20, T 9S, R 27E Chaves, County

3/16/2016 Tower RR is on location at 5 58 AM. After being shut in for 9 hrs we recovered 1 ¾ bailers of fluid of which approx 20-25% was oil and the rest was formation water Tower RR is off of location at 1 53 PM with an ending footage of 1914' Drilling in limestone. Tower DJ is on location at 2 00 PM. Tower DJ is off of location at 9 54 PM with an ending footage of 1922' Drilling in limestone.

3/17/2016 Tower RR is on location at 6 45 AM 9 hour bailer test reveals 1 ¾ bailers full of fluid with about 95% formation water. Tower RR is off of location at 2 00 PM with an ending footage of 1932' Drilling in limestone. Tower DJ is on location at 2 00 PM with an ending footage of 1942' Drilling in limestone.

3/18/2016 9 hour bailer test reveals more formation water and very little water Ran log sweep and have decided to plug well. Office informed Armstrong and Yates Petroleum of our intention to plug the Lizard 20 State#1 as a dry hole.

3/24/2016 Crew on location in order to run tubing for cement plug job Set up and waiting on Southwest Transportation to perform plug job

3/28/2016 Had to send crew home when we were informed that Southwest Transportations bulk truck broke down on the way to the location

3/29-3/31 Plugged the Lizard 20 State#1 using 591 sacks of class c cement

4/4/2016 Started breaking down equipment in order to move off of the Lizard location and onto the Duncan Fed#12