AIM OIL CONSERVATION ARTESIA DISTRICT																			
Form 3160 4 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia WELL COMPLETION OR RECOMPLETION REPORT AND LOG TV/ED											ON	FORM APPROVED OMB No 1004 0137 Expires July 31 2010							
												5 Lease Serial No NMLC029435B							
																r Tribe Nar	ne		
b Type of Completion 🛛 New Well 🗋 Work Over 🗋 Deepen 📄 Plug Back 🗋 Diff Resvr												Agreem	ont Nome a	nd No.					
												7 Unit or CA Agreement Name and No NMNM134086							
2 Name of Operator APACHE CORPORATION Contact EMILY FOLLIS E-Mail Emily Follis@apachecorp com 3 Address 303 VETERANS AIRPARK LANE SUITE 3000 3a Phone No (include area code)														ase Name EDAR L∕		ell No EDERAL C	A 547H		
3 Address	3a Phor Ph 432	one No (include area code) 9 API Well No 32-818-1801 30-(15-43507-	00-S1								
MIDLAND, TX 79705 Ph 432-818-1801 4 Location of Well (Report location clearly and in accordance with Federal requirements)*														10 Field and Pool or Exploratory					
At surface SWNW 2535FNL 715FWL													CEDAR LAKE-GLORIETA-YESO 11 Sec, T, R, M, or Block and Survey						
At top p	rod interval r	eported be	low SW	VW 20	08FN	L 334FI	EL							or Area Sec 5 T17S R31E Mer NMP 12 County or Parish 13 State					
At total depth SWNW 2008FNL 334FEL 14 Date Spudded 15 Date TD Reached 16 Date C												EDDY						1	
14 Date Sp 01/11/2	016		01	ate T D /23/20	16				 16 Date Completed □ D & A					17 Elevations (DF, KB, RT, GL)* 3794 GL					
18 Total D	epth	MD TVD	9068 4970		19	Plug Ba	ck T D		iD VD	90	68		20 Dep	oth Brid	ige Plug i	Set	MD TVD		
21 Type E CBL	lectric & Oth	er Mechan	ical Logs R	t copy of each) 22 Was well core Was DST run Directional Su						OST run?	l? rvey?	X No No No	🗍 Ye	es (Submit a es (Submit a es (Submit a	nalysis)				
23 Casing an	nd Liner Reco	ord (Repor	t all strings	1	,								1						
Hole Sıze			Wt (#/ft)	(MD)		(MD)		-	ge Cementer No of Sk Depth Type of C			ent (BBL			Ol Cement Top*		Amour	nt Pulled	
<u> </u>	17 500 13 375 H40 12 250 9 625 J55		<u>48 0</u> 40 0	<u>.</u>			476 3505			570 1600		t			·				
8 500	+	HCL-80	29 0	3505			1888					630							
8 500	55	00 L-80	20 0		4452	<u> </u> ŧ	5192						 					<u> </u>	
<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>					<u> </u>												<u> </u>		
24 Tubing							-						-						
Size 2 875	Depth Set (M	1309 Pa	cker Depth	(MD)	51	ze	Deptn	Set (MD)		acker De	pin (MI	<u>(U</u>	Size	De	pth Set (1		Packer De		
25 Product						ottom	26 P	erforation											
	ormation SLORIETA Y	FSO	Тор	Тор				Perforated Inte 52			5249 TO 9068		Size		No Holes		Perf Sta N HOI E-F		
<u>B)</u>		'ESO		5249		9068													
<u>C)</u>								. <u> </u>				+-			<u></u>				
D) 27 Acıd, Fi	racture, Treat	ment, Cem	ent Squeez	e, Etc	L		L												
	Depth Interva		68 TOTAL	CANIC	2 0 0 5 1	740 # 7				mount an	d Type	of M	aterial						
	52	49 10 90	68 TUTAL	SAND	3 885 /	/40 # 1		CID 2464	BBL							<u> </u>	·		
																	· <u> </u>		
28 Product	ion Interval	A																	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Wa BB		Oil Gr Corr			Gas Gravity	,	Producti	on Method				
07/11/2017	07/18/2017	24	\neg	417	70	851 0		693 0									SUB SUR		
Choke Sıze	Tbg Press Csg 24 Hr Oil Gas Flwg Press Rate BBL MCF SI 417 851		Wa BB				Welli St P	ACCEPT		TED FOR R		RECOF	RD						
	tion Interva	I B		·	l		·····												
			Test Production				Wai BBI					Gas Gravity		Product Production 8 2018			ACE		
	07/18/2017	24																	

ELECTRONIC SUBMISSION #382488 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** BLM REVISED **

Reclamation Due: 7/24/2017

Choke Tog. Press Crg. 24 Hr. Oil BBL Gas. Oil Ratio Well Status 28c Production - Interval D Date First Test. Oil BBL MCF BBL Oil Gravity Gas. Oil Ratio Well Status 28c Production - Interval D Date First Test. Oil BBL MCF BBL Oil Gravity Gas. Production Method Choke Tog. Press Csg. 24 Hr. Oil BBL MCF BBL Oil Gravity Gas. Oil Gravity Production Method Choke Tog. Press Csg. 24 Hr. Oil BBL MCF BBL Mc F BBL Ratio Weil Status 29 Disposition of Gas(Sold used for fuel vented etc.) Sold Sold Weil Status 31 Formation (Log) Markers 30 Summary of Porous Zones (Include Aquifers) Sub and important zones of porosity and contents thereof Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open flowing and shut in pressures and recoveries 31 Formation (Log) Markers Stow all important zones of porosity and contents thereof Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open fl	28b Prod	uction - Intervi	al C								· · · · · · · · · · · · · · · · · · ·		
Sate Park Park Bit MCF Bit Lase 236 Production - Interval D Dime Test definition Dime Test definition Dime Test definition Dime Dime Test definition Dime	Date First Produced									y	Production Method		
286 Production - Interval D Term from from from the state of th		e Flwg Press Rate							Well S	Well Status			
Date Freed Test Test Out Freedom Date Ball Out MFF Wear Ball Out Offset Control Out Offset Control <thout offset<br="">Control</thout>	28c Prod		l al D					I				<u></u>	<u> </u>
Size Pris Pris Name BBL MCP BBL	Date First	Test	Hours	Production						y	Production Method		
SOLD 30 Summary of Provus Zones (Isclude Aquifers) 31 Formation (Log) Markers Show all important zones of porosity and contents thereof C ored intervals and all drill stem tests, mucluding depth interval tested, sushon used, time tool open flowing and shot in pressures and recoveres 31 Formation (Log) Markers Formation Top Bottom Descriptions, Contents etc Name Tech RUSTLER 342 519 ANHYDRITE DOLOMITE W SALADO StalaDO TANELL 1415 1275 ANHYDRITE DOLOMITE W SALADO StalaDO Seven Rivers 1451 2449 SS DOLO LIMESTONE OKGW SQLEN 2449 GRAYBURG 2887 SS DOLO LIMESTONE SS OKGW GRAYBURG 28 SAN ANDRES 3190 4659 DOLO LIMESTONE SS OKGW SAN ANDRES 31 32 Additional remarks (include plagang procedure) OKGW Additional remarks (include plagang procedure) 2 GROW 33 Circle enclosed attachments 1 Electronal Mechanical Logs (1 full set req'd) 2 Greelogic Report 3 DST Report 4 Directional Surce 34 Thereby certify that the foregoing and cement verification 6 Core Analysis 7	Choke Tbg Press Csg 24 Hr Oil Ga Size Flwg Press Rate BBL Mu								Well Status				
30 Summary of Porous Zones (Include Aquifers) 31 Formation (Log) Markers 31 Summary of Porous Zones of porosity and contents thereof Cored intervals and all drill stem tests, including depth interval tests(, clusion used, time tool open flowing and shut in pressures and recovers.s 31 Formation (Log) Markers Image: Core of porosity and contents thereof Cored intervals and all drill stem tests, including depth interval tests(, clusion used, time tool open flowing and shut in pressures and recovers.s 31 Formation (Log) Markers Image: Core of porosity and contents thereof Cored intervals and all drill stem tests, including depth interval tests(, disclosed and the core of the			old used	for fuel vent	ed etc)								
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GLORIETA 4659-4741 SANDSTONE O/G/W PADDOCK 4741 - TD (9068) DOLOMITE O/G/W 33 Ctrcle enclosed attachments 1 Electrical/Mechanical Logs (I full set req'd) 2 Geologic Report 3 DST Report 4 Directional Surve 5 Sundry Notice for plugging and cement verification 6 Core Analysis 7 Other 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions) Electronic Submission #382488 Verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by DUNCAN WHITLOCK on 09/11/2017 (17DW0110SE) Name (please prinit) EMILY FOLLIS Title REGULATORY ANALYST Signature (Electronic Submission) Date 07/25/2017	SALADO TANSILL YATES SEVEN R QUEEN GRAYBUI SAN AND	IVERS RG RES		519 1410 1575 1851 2449 2887 3190	1410 ANHYDRITE DOLOMITE 1575 ANHYDRITE,SALT DOLO 1851 SANDSTONE 2449 SS DOLO LIMESTONE 2887 SS,DOLO,LIMESTONE 3190 DOLO LIMESTONE SS				SALADO D/G/W TANSILL YATES SEVEN RIVERS QUEEN GRAYBURG				342 519 1410 1575 1851 2449 2887 3190
34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions) Electronic Submission #382488 Verified by the BLM Well Information System	GLOF PADI 33 Circle 1 Ele	RIETA 4659 DOCK 4741 enclosed attac	-4741 - TD (9 chments nical Log	SANDST 068) DOLOM	ONE O/G /ITE O/G/ q'd)	w	-	-				4 Direction	nal Survey
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	Name	(please print)	(EMILY I	Electr Committed to FOLLIS	onic Subm For AFMSS fo	ission #382 APACHE (488 Verified CORPORAT	by the BLM Well ION, sent to the (N WHITLOCK (Title <u>REC</u>	Inform Carisba on 09/11 GULAT(nation Sy Id 1/2017 (1 ORY AN	/stem 7DW0110SE)	ched instructio	ns)
of the United States any false, fictutious or fradulent statements or representations as to any matter within its jurisdiction	Tıtle 18 L	JSC Section	1001 and	Title 43 U S	C Section 1			any person knowin	gly and	willfully		epartment or a	gency

** REVISED **

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