

## OIL CONSERVATION

## OIL CONSERVATION DIVISION

1220 South St Francis Dr

Santa Fe, NM 87505

APR 17 2018

RECEIVED

WELL API NO

30-015-33436

5 Indicate Type of Lease

STATE ☒ FEE ☐

6 State Oil &amp; Gas Lease No

7 Lease Name or Unit Agreement Name

Panda Bear State Com

8 Well Number 1

9 OGRID Number 15363

10 Pool name or Wildcat

Anderson, Wolfcamp, North

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1 Type of Well Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

Murchison Oil &amp; Gas, Inc

3 Address of Operator

7250 Dallas Parkway, Ste 1400, Plano, TX 75024

4 Well Location

Unit Letter **D** **1280** feet from the **N** line and **1123** feet from the **W** lineSection **2** Township **17S** Range **28E** NMPM County **Eddy**

11 Elevation (Show whether DR, RKB, RT, GR, etc)

3678' GL

## 12 Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER ☐

## SUBSEQUENT REPORT OF

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER PERF/FRAC/PRODUCE ☒

13 Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 19 15 7 14 NMAC For Multiple Completions Attach wellbore diagram of proposed completion or recompletion

03/15/18 Set CIBP at 9950' &amp; spotted 20' cement

03/19/18 Perforate from 7480' to 7510', 120, 0 4" holes

03/20/18 RIH w/2 875" tbg &amp; set packer at 7408', wait on frac

03/28/18 Fracture treat from 7480' to 7510' with 45,267 lbs sand

03/29/18 Set CBP @ 6950', perforate &amp; fracture treat 6780' to 6910', 200, 0 4" holes, used 400,511 lbs sand &amp; 5,000 gal acid

03/30/18 Started flowing well back to reduce pressure

03/31/18 Set CBP @ 3509', set retainer @ 2997', performed cement squeeze from 3175' to 3208', waited on cement

04/02 - 04/18 Drilling out cement &amp; frac plugs, circulated hole clean

04/05/18 RIH w/remaining 45 jts 2 875" 6 5#, L-80 tbg &amp; set at 7420', 2 5" x 1 75" x 20' RHBC-HVR TS pump

04/06/18 Release rig

04/09/18 Started flowing well back at 10 AM

Spud Date

11/07/2004

Rig Release Date

04/06/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE [Signature] TITLE Vice President Operations DATE April 13, 2018Type or print name Gary Cooper E-mail address rcoper@jdmu.com PHONE 972-931-0700

For State Use Only

APPROVED BY [Signature] TITLE Staff Mgr DATE 4-19-18

Conditions of Approval (if any)

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