	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO
1625 N French Dr , Hobbs 314 8830NS District II – (575) 748-1283	ETRICTOR CONGRAMMENT PRIVATOR	30-015-33436
811 S First St , Artesia, NM 88210	ISTRICTOIL CONSERVATION DIVISION	5 Indicate Type of Lease
District III - (505) 334-6178 App 1 7 1000 Rio Brazos Rd Aztec NM 87410	2018 1220 South St Francis Dr	STATE S FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr. Santa Fe. NM	Santa Fe, NM 87505	6 State Oil & Gas Lease No
District IV – (505) 476-3460 1220 S St Francis Dr, Santa Fe, NM 87505	IVED	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR USE "APPLIE	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7 Lease Name or Unit Agreement Name Panda Bear State Com
PROPOSALS)  1 Type of Well Oil Well	Gas Well  Other	8 Well Number 1
2 Name of Operator		9 OGRID Number 15363
Murchison Oil & Gas, Inc		
3 Address of Operator 7250 Dallas Parkway, Ste 140	M Dlane TV 75024	10 Pool name or Wildcat  Anderson, Wolfcamp, North
4 Well Location	75024	Anderson, Woncamp, North
Unit Letter <b>D</b>	1280 feet from the N line and	1123 feet from the W line
Section 2	<del></del>	1123 feet from the W line  NMPM County Eddy
Section 2	Township 17S Range 28E  11 Elevation (Show whether DR, RKB, RT, GR,	
	3678' GL	
-		
12 Check A	Appropriate Box to Indicate Nature of Noti	ce, Report or Other Data
NOTICE OF IN	ITENTION TO	LIDOFOLIENT DEPORT OF
NOTICE OF IN PERFORM REMEDIAL WORK □	PLUG AND ABANDON   REMEDIAL V	UBSEQUENT REPORT OF  /ORK □ ALTERING CASING □
TEMPORARILY ABANDON	<del></del> ;	DRILLING OPNS P AND A
PULL OR ALTER CASING	MULTIPLE COMPL   CASING/CEM	<del></del>
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	☐ OTHER P	ERF/FRAC/PRODUCE
OTHER		ERF/FRAC/PRODUCE
13 Describe proposed or comp	pleted operations (Clearly state all pertinent details	and give pertinent dates, including estimated date
		, and give pertinent dates, including estimated date Completions Attach wellbore diagram of
	ork) SEE RULE 19 15 7 14 NMAC For Multiple	
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