NM OIL CONSERVATION

Form 3160-4 (August 2007) UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No 1004-0137

			BUREAU	J OF L	AND	MANA	GEME	NT "	iinii V	0 2010)			Expu	res July	31 2010		
	WELL (COMPL	ETION O	R RE	CO	MPLET	ION R	EPORT	AND L	OG IVED		Ī		ase Serial I MNM1046				_
la Type	of Well	Oıl Well	⊠ Gas \	Well)ry 🔲	Other		*1.33			7	6 If	Indian, Allo	ottee or	r Tribe Na	ame	
b Type	of Completion	⊠ N	ew Well	☐ Wo	rk Ove	er 🗖	Deepen	Plug	g Back	☐ Diff	Resv	vr					137	
2 Name	of Operator	Othe	г			Contact	STORM	II DAVIS						ase Name a	<u>m-</u>	13	and No.	4
COG	OPERATING	LLC	E	-Mail s		@conch		II DAVIS				- 1		AVERNS			M 4H	
3 Addres	s 2208 WES ARTESIA		10				3a Pi	Phone No 575-74	o (include 8-6946	e area code	e)		9 A.F	PI Well No		30-015	-43291	 کے
4 Location		l T26S R2	on clearly an 25E Mer NA 460FWL	dinaco √P	ordan	ice with F	ederal re	quirements)*			L	10 Field and Pool, or Exploratory PURPLE SAGE, WOLFCAMP				AMP	
•													11 Sec, T, R, M, or Block and Surve or Area Sec 21 T26S R25E Mer					/ NMP
•	produnterval i Sec Il depth Lot	: 33 T26S	elow R25E Mer _ 372FWL	NMP								I	12 C	County or P		13 S		
14 Date 5 03/20/	Spudded /2017			Date T D Reached 16 Date Completed 17 Elever 4/26/2017 □ D & A 🔀 Ready to Prod						16 Date Completed 17 I					17 Elevations (DF, KB, RT, GL)* 3727 GL			
18 Total	Depth	MD TVD	19315 7500	5	19	Plug Bacl	(TD	MD TVD		9195 502	2	0 Dept				9195 7502		
21 Type NONE	Electric & Oth	er Mechai	ucal Logs R	un (Sub	mit co	opy of eac	h)				S DS	ll cored' T run? nal Surv	ey ⁹	⊠ No	🗖 Yes	s (Submit s (Submit s (Submit	analysis	()
23 Casing	and Liner Rec	ord (Repo	rt all strings	set in v	vell)	·							1			1		
Hole Size	Sıze/G	rade	Wt. (#/ft)	To (M)	-	Botton (MD)	_	Cementer Depth		of Sks & of Cement		Slurry ' (BBI		Cement	rop*	Amount Pulled		:d
26 00		000 J55	94 0		0		86	·			50				0			
17 50		375 J55	54 5	<u> </u>	0		40		<u> </u>	95					0	 		
12 25		625 L80	47 0		0		30		<u> </u>	112 335	_				<u>0</u> 0			
8 50	0 55	00 P110	20 0		- 0	193	15		<u> </u>	330	7							
											十							_
24 Tubin	g Record																	_
Size	Depth Set (N		acker Depth	(MD)	Sız	ze D	epth Set	(MD) I	acker De	pth (MD)	\perp	Sıze	De	pth Set (M	D)	Packer D	epth (M	D)
2 875		6954		6944	1		26.2.0											
	ing Intervals	· · · · · ·		- 1			26 Perio	ration Rec		- 1			Τ,		_			
_	Formation	NAAD -	Тор	7617	Bo	19170		Perforated		2 10115		Size 0 43	$\overline{}$	No Holes	OPE	Perf S	tatus	
A)	WOLFO	AIVIF		7017		19170			19160 TO	O 19115		0 43	+		OPE			
C)	· •			1			,		10100 10	3 10 17 0		-	╁		0. 2			
D)										•								
	Fracture, Treat	ment, Cen	nent Squeeze	, Etc										•				
	Depth Interv	al						A	mount an	d Type of	Mat	erial						
	761	7 TO 191	15 SEE AT	TACHE	D												10	
																	- 9 7 1	W
28 Produc	tion - Interval	Α			-													
Date First	Test	Hours	Test	Oıi		Gas	Water		ravity	Gas	T	ለቦስ	Poli Gi	TED F	ΛD	DEC	חמר	\Box
Produced 07/17/2017	Date 7 10/14/2017	Tested 24	Production	BBL 61		мсғ 5762 0	BBL 498	Z O	API	Grav	rity	Λυψ	<u> </u>			NEUI MWELL	טאט	İ
Choke	Tbg Press	Csg	24 Hr	Oil		Gas	Water	Gas (Dıl	Well	Statu	ıs		. 201	.5110			\vdash
Size	Flwg 460	Press	Rate	BBL	1	MCF	BBL	Ratio		"	- 1	- 1	1.	IAD —	<u>م</u>	110		
200 D 1	SI Intonui	380 0		61		5762	498	01			PØ	<u>vv</u>	<u> </u>	AR -	1 4	018		_
Date First	action - Interva	Hours	Test	Oil	Ţ,	Gas	Water	Oil G	ravity	Gas	+		State of	mak	46	BKE.	(C)	—
Produced	Date	Tested	Production	BBL		MCF	BBL	Corr		Grav	rity	B	REAU CAR	OF LANE LSBAD FI) MAK ELD (AGEME DEELCE	NT	:
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL		Gas MCF	Water BBL	Gas (Ratio		Well	Statu	ıs						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #394494 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b Production - Interval C Date Test States Test Tes				·						1.0	T	201- 2
Treads		D. 1	-		lava	1	T- "		1			
Size Five Five Size		Production Method										
28c Production - Interval D Date First Test Test Production The Production D Date First Test Production D Date First Test Production D Test D Date First Test D Test D Date First Test D Test D Date First T Date First T D Date First T D Date First T D D D D D D D D D D D D D		Weli Status									Flwg	
Due Form Test Test Test Test Production BBL MCF BBL Cor APT Gas Production BBL MCF BBL Cor APT Gas Production BBL MCF BBL Cor APT Gas Cor APT						J		i		<u> </u>	<u> </u>	00 P 1
Color Tag Press Cag Pall Tested Production BBL MCF BBL Corr API Orawiy					Taxa	T	1-		12		-	
Privag Privag Privag Privag Privag Privag Privage		Production Method										
SOLD 30 Summary of Porous Zones (Include Aquifers) Show all important zones of porosity and contents thereof Cored intervals and all drill-sterm tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Formation Top Bottom Descriptions, Contents, etc Name TOS BELL CANYON 1296 2118 CHERRY CANYON 2119 3232 BRUSHY CANYON 2119 3232 BONE SPRING LM 4630 5374 1ST BONE SPRING STROME SPRING SPRI			Status	Well S				BBL	Rate	Press	Flwg SI	Size
Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Formation Top Bottom Descriptions, Contents, etc Name TOS BELL CANYON 1296 2118 CHERRY CANYON 2119 BOS CHERRY CANYON 21296 CHERRY CANYON 2133 4629 BONE SPRING LM 4630 5374 S15T BONE SPRING S15T BONE SPRING S15T BONE SPRING S15T BONE SPRING SNA1 8059 SNA1								ed etc)	or fuel vente	old used fo	tion of Gas(S	
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries Formation Top Bottom Descriptions, Contents, etc Name TOS BELL CANYON 1245 1295 BELL CANYON 1219 3232 BRUSHY CANYON 3213 8232 BRUSHY CANYON 3233 4629 BRUSHY CANYON 15T BONE SPRING 15T BONE SPRING 15T BONE SPRING 3870 BONE SPRING 15T		nation (Log) Markers	31 Form					rs)	lude Aquifei	Zones (Inc	ry of Porous	30 Summa
LAMAR				es							cluding depth	tests, ir
LAMAR	Тор	Name		to	one Contents etc	Decement		Rotton	Ton		Cormotion	
BELL CANYON	Meas Dept	Name ——			ons, Contents, etc	Descripti	<u> </u>	Вопон	1 op		ormation	
33 Circle enclosed attachments 1 Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3 DST Report 4 Directional	389 1020 1245 1296 2119 3233 4630 5375	BOS 102 LAMAR 12 BELL CANYON 125 CHERRY CANYON 21 BRUSHY CANYON 32 BONE SPRING LM 46						2118 3232 4629 5374 5840 6959 7252	1296 2119 3233 4630 5375 5841 6960	5841	mal remarks (anal Tops one Spring 1mp 7253	BELL CAN CHERRY (BRUSHY (BRUSHY (BONE SP 1ST BONE 2ND BONE 3RD BONE 3RD BONE 3RD BONE 3RD BONE 3RD BONE
1 Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3 DST Report 4 Directional							A	EST DAT	EM #46 - T	IANGE ITI	DED TO CH	AMEN
								· · · · · · · · · · · · · · · · · · ·		hments	enclosed attac	33 Cırcle
	ial Survey	port 4 Directions	DST Rep	3	c Report	2 Geolog		q'd)	(1 full set re			
			Other	7	nalysis	6 Core A	1 '	verification	and cement	r plugging	dry Notice for	5 Sun
34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)	ons)	records (see attached instruction	avaılable	ned from all	orrect as determine	aplete and c	ation is co	hed inform	ng and attac	the foregoi	y certify that	34 I hereb
Electronic Submission #394494 Verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad	,	stem	nation Sys	Well Inforn he Carisbac	ed by the BLM W LLC, sent to the	4494 Verific ERATING	nission #39 or COG O	rome Subn Fo	Electr		, ,	
Committed to AFMSS for processing by DEBORAH HAM on 11/13/2017 () Name (please print) STORMI DAVIS Title PREPARER		7()			-	r processin	AFMSS fo	nmitted to		STORMI	please print)	Name
											•	
Signature (Electronic Submission) Date 11/09/2017	_	 		11/09/2017	Date <u>1</u>			on)	c Submissi	(Electroni	ıre	Signat
Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or ager												