

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM CONSERVATION  
ARTESIA DISTRICTFORM APPROVED  
OMB No 1004-0137  
Expires July 31 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No  
NMNM77161a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr  
Other

RECEIVED

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

2 Name of Operator  
LIME ROCK RESOURCES II A LP E-Mail MIKE@PIPPINLLC.COM

Contact MIKE PIPPIN

8 Lease Name and Well No  
CONDOR 8 FEDERAL 1H3 Address 1111 BAGBY STREET SUITE 4600  
HOUSTON, TX 770023a Phone No (include area code)  
Ph 505-327-45739 API Well No  
30-015-35829-00-S1

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SENW 1770FNL 2525FWL

At top prod interval reported below SWNW 2307FNL 330FWL

At total depth SWNW 2307FNL 330FWL

10 Field and Pool, or Exploratory  
RED LAKE11 Sec, T, R, M, or Block and Survey  
or Area Sec 8 T18S R27E Mer NMP12 County or Parish  
EDDY13 State  
NM14 Date Spudded  
03/11/200815 Date T D Reached  
03/30/200816 Date Completed  
☐ D & A ☒ Ready to Prod.  
12/06/201717 Elevations (DF, KB, RT, GL)\*  
3423 GL18 Total Depth MD  
TVD 4837  
292719 Plug Back T D MD  
TVD 470520 Depth Bridge Plug Set MD  
TVD21 Type Electric & Other Mechanical Logs Run (Submit copy of each)  
INDUCTION&NEUTR DENSITY22 Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 250	9 625 J-55	36 0	0	622		305		0	0
7 875	5 500 N-80	17 0	0	4837		850		0	0

## 24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 875	2438		2 875	2238	2238			

## 25 Producing Intervals

## 26 Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) GLORIETA YESO	2595		2846 TO 4701		270	OPEN **
B)			3146 TO 3880			PERFED JULY 2008 NOW CMTEI
C)			3975 TO 4741			PERFED JULY 2008 NOW CMTEI
D)						

## 27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
2846 TO 4701	9 STG TOTAL 19 884 GAL 15% 272 740 100 MESH & 1 431 246 40/70 SAND IN SLICK WATER
3146 TO 3880	7500 GAL 15% HCL & FRACED W/2 250# 100 MESH 3 087# 20/40 & 55 353# SIBER PROP SAND
3975 TO 4741	4500 GAL 15% HCL & FRACED W/8 111# 20/40 & 30 099# 20/40 LITE & 51 337# 16/30 SIBER PROP SAND
3975 TO 4741	bbls FW 256299 gal 10# brng + 8111# 20/40 WS + 30099# 20/40 Lite Prop 125 snd & 51337 16/30

## 28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
12/11/2017	05/17/2008	24	→	70 0	102 0	1150 0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	70	102	1150	1457	POW	

## 28a Production Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
12/11/2017	12/24/2017	24	→	145 0	261 0	1137 0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	145	261	1137	1800	POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #399249 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 6/11/2017

## 28b Production Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

## 28c Production Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas(Sold used for fuel vented etc)  
SOLD

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
SAN ANDRES GLORIETA YESO	1221 2595 2715			SAN ANDRES GLORIETA YESO	1221 2595 2715

## 32 Additional remarks (include plugging procedure)

THIS IS FOR A PAYADD WORKOVER ON A HORIZONTAL YESO OIL WELL

\*\* 43 9 stage 4 liner holes 2846'-2996' 3059-3209 3272'-3422', 3485'-3635'  
3698'-3848' 3911'-4061' 4124'-4274', 4337'-4487' 4551'-4701'

## 33 Circle enclosed attachments

- |                                                      |                   |              |                      |
|------------------------------------------------------|-------------------|--------------|----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd)      | 2 Geologic Report | 3 DST Report | 4 Directional Survey |
| 5 Sundry Notice for plugging and cement verification | 6 Core Analysis   | 7 Other      |                      |

## 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Electronic Submission #399249 Verified by the BLM Well Information System  
For LIME ROCK RESOURCES II A LP, sent to the Carlsbad  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 03/01/2018 (18DW0086SE)

Name (please print) MIKE PIPPIN

Title PETROLEUM ENGINEER

Signature (Electronic Submission)

Date 01/02/2018

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

**Additional data for transaction #399249 that would not fit on the form**

**27 Acid, Fracture, Treatment, Cement Squeeze, etc , continued**

<b>Depth Interval</b>	<b>Amount and Type of Material</b>
3975 TO 4741	gal 15% HCL