Form 3160-4 (August 2007)

NM OIL CONSERVATION ACCO Artesia MAR 28 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004 0137
Expires July 31 2010

5 Lease Serial No

WELL COMPLETION OR RECOMPLETION REPORTANT EOG

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Contact MIKE PIPPIN 7 Unit or CA Segments Name and No.		_		_		_	-	•		• •			J	6 lf	Indian, All	ottee o	r Tribe Na	me	
LIME ROCK RESOURCES A LP	b Type o	f Completion	_		☐ Wor	rk Ov	er 🗖	Deepen	□ P1	ug Bacl	· (Diff R	esvr .	7 Ur	ait or CA A	greem	ent Name	and No	
HOUSTON TX 77002	2 Name of LIME F	f Operator ROCK RESO	URCES	IIALP E	-Mail n	nike@	Contact Dpippinil	MIKE c com	PIPPIN									}	
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ELECTRONIC SUBMISSION #384377 VERIFIED BY THE BLM WELL INFORMATION SYSTEM CARLSBAD FIELD OFF
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Reclamation Live: 1/20/20/8

28b Proc	duction - Interv	al C									
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32 Additional remarks (include plugging procedu THIS IS FOR A NEW YESO OIL WELL				3142	OIL & GAS				QUEEN 891 GRAYBURG 1329 SAN ANDRES 1603 GLORIETA 3048 YESO 3142		
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1 E	e enclosed atta lectrical/Mecha undry Notice fo	anıcal Log	•	-		2 Geolog 6 Core A	•	<u></u>	3 DST 7 Other	-	Directional Survey
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Title 18	USC Section	1001 and	Title 43 U.S.	C Section 1	1212. make	ıt a crime f	or any nerso	n knowing	ly and willfi	ally to make to any depa	riment or agency

Degrees @ Depth		BER Falcon 3K Federal No. 36	
DRILLING CONTRACTOR United Drilling, Inc The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results Degrees @ Depth			L, Eddy Cty
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results Degrees @ Depth			
who drilled the above described well and had conducted deviation test and obtained the following results Degrees @ Depth	DRILLING CONTRACTO	R United Drilling, Inc	
who drilled the above described well and had conducted deviation test and obtained the following results Degrees @ Depth	The understand hereb	y certifies that he is an authorized r	enresentative of the drilling contractor
Degrees @ Depth		₹	<u>-</u>
Degrees @ Depth 6° @ 235' 4° @ 699' 9° @ 1179' 9° @ 1690' 3° @ 2170' 8° @ 2651' 1 2° @ 3130' 9° @ 3639' 1° @ 4121' 2° @ 4633' 3° @ 5109' Drilling Contractor- By		ibed well and had conducted devia	non test and commed the fenowing
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Drilling Contractor- UNITED DRILLING, INC.	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
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Drilling Contractor- Drilling Contractor- By Angel Saladar) Title Vice President Subscribed and sworn to before me this OFFICIAL SEAL LUISA NORIEGA Notary Public STATE OF NEW MESSICO Notary Public STATE OF NEW MESSICO			
Drilling Contractor- Drilling Contractor- By Charles Saladar) Title Vice President Vice President OFFICIAL SEAL LUISA NORIEGA Notary Public STATE OF NEW MEDICO STATE OF NEW MEDICO Chaves NM County State			
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Drilling Contractor— By UNITED DRILLING, INC. By (Angel Saladar) Title Vice President Subscribed and sworn to before me this 15th day of May 2017 William Noriega Notary Public State Of NEW MENCO STATE OF NEW MENCO			
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Title Vice President Subscribed and sworn to before me this 15th day of May , 2017 Was Druga Notary Public County State Notary Public County State		Drilling Contractor-	UNITED DRILLING, INC.
Title Vice President Subscribed and sworn to before me this 15th day of May , 2017 Was Druga Notary Public County State Notary Public County State			
Title Vice President Subscribed and sworn to before me this 15th day of May , 2017 OFFICIAL SEAL LUISA NORIEGA NOTARY PUBLIC STATE OF NEW MEXICO		By _	
Subscribed and sworn to before me this 15th day of May , 2017 OFFICIAL SEAL LUISA NORIEGA NOTARY PUBLIC STATE OF NEW MEXICO			(Angel Salazar)
My Commission Expired Notary Public OFFICIAL SEAL Luisa Noriega Notary Public Chaves NM County State		Title _	Vice President
My Commission Expired Notary Public OFFICIAL SEAL Luisa Noriega Notary Public Chaves NM County State		16+1	41.
My Commission Expired Notary Public STATE OF NEW MEXICO	Subscribed a	nd sworn to before me this $\frac{15}{2}$	day of <i>May</i> , 2017
My Commission Expired Notary Public STATE OF NEW MEXICO			
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My Commission Expired NOTARY PUBLIC STATE OF NEW MEXICO County State		OFFICIAL SEAL	Notary Public (
STATE OF NEW MEXICO		LUISA NORIEGA	Chaves NM
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