District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 89210 1000 Rio Brazos Road, Aztec, NM 874 1 0 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

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Energy, Minerals and Natural Resources Department

to Appropriate District Office APR 26 2018

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED

Date: 4/26/18		GAS CAF	TURE PL.	AN			
☑ Original ☐ Amended - Reason for	Amendment:	Operator	Operator & OGRID No.: Mack Energy Corporation - 013837				
This Gas Capture Plan outl new completion (new drill Note: Form C-129 must be subr	, recomplete to	new zone, re-irac	c) activity.				
Well(s)/Production Faci				ka tabla balay			
The well(s) that will be loo Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments	
Airu Stata Com #1H	30.005	Sec. 36 T15S R28E	736 FNL 464 FEL	50			

Gathering System and Pipeline Notification

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Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to DCP Midstream and will be connected to DCP Midstream low/high pressure gathering system located in Chaves County, New Mexico. It will require of pipeline to connect the facility to low/high pressure gathering system. Mack Energy Corporaiton provides (periodically) to DCP Midstream a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Mack Energy Corporaton and DCP Midstream have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at DCP Midstream Linam Ranch Processing Plant located in Sec. 6 Twn. 198 Rng. 37E County, New Mexico. The Lea actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on DCP Midstream system at that time. Based on current information, it is Mack Energy Corporation belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the Use Of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

· Power Generation - On lease

Only a portion of gas is consumed operating the generator, remainder of gas will be flared

Compressed Natural Gas - On lease

Gas flared would be minimal, but might be uneconomical to operate when gas volume declines

Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

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