1. Type of Well

3a. Address

ARTESIA, NM 4. Location of Well

DEPARTMENT OF THE BUREAU OF LAND MAI SUNDRY NOTICES AND REF Do not use this form for proposals abandoned well. Use form 3160-3 (A	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM0219603A 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other in	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well ☑ Oil Well ☐ Gas Well ☐ Other	* .	8. Well Name and No. FEDERAL BW 12
Name of Operator EOG Y RESOURCES INC Contact: TINA HUERTA E-Mail: tina_huerta@eogresources.com		9. API Well No. 30-015-24234-00-S1
Address 104 S 4TH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	10. Field and Pool or Exploratory Area EAGLE CREEK
Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State
Sec 22 T17S R25E SESE 330FSL 990FEL		EDDY COLINTY NIM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
 □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☑ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☐ Other	

Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3/5/18 - MIRU. Killed well with 50 bbls. NU BOP. POOH with production equipment. Set a 4-1/2 inch CIBP at 1256 ft. 3/6/18 - Tagged CIBP. Circulated 30 bbls. Tested to 500 psi, held good. Spotted 85 sx Class C cement from 1256 ft up to surface. Topped off well. 3/14/18 - Cut off wellhead. Installed dry hole marker and cut off anchors. WELL IS PLUGGED AND ABANDONED.

Accepted for record - NMOCD

RECLAMATION DUE 9-14-18

EDDY COUNTY, NM

14. I hereby certify that the foregoing is true and correct. Electronic Submission #407682 verifie For EOG Y RESOURCES Committed to AFMSS for processing by PRI	NC SOI	sent to the Carlehad			
Name(Printed/Typed) TINA HUERTA	Title	·			
Signature (Electronic Submission)	Date				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE) FOR RECORD					
Approved By	Title	e Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any per States any false, fictitious or fraudulent statements or representations as to any matter with	rson knov thin its ju	nowingly and walth to make the any department of agency of the United significant. CARLSBAD FIELD OFFICE			