1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised August 1, 2011

Form C-104

X AMENDED REPORT

| I. | REQUEST FOR ALLOWABLE AND AUTHO | ORIZATION T | O TRANSPORT | |
|--|--|--|---------------------------------|--|
| ¹ Operator name and A | Address Lime Rock Resources II-A, L.P. | ² OGRID Number | er 277558 | |
| | Heritage Plaza, 1111 Bagby, Suite 4600 Houston, Texas 77002 | ³ Reason for Filing Code/ Effective Date Change of Oil Transporter | | |
| ⁴ API Number 30 – 015-29024 | ⁵ Pool Name Red Lake; (Q Gb SA) | | ⁶ Pool Code 51300 | |
| ⁷ Property Code 308980 | ⁸ Property Name Kite 4 E Federal | | ⁹ Well Number 2 | |
| II 10 Surface Lo | action | | | |

Ul or lot no. Section Townshi1 Range Lot Idn | Feet from the | North/South Line | Feet from the East/West line County 4 1090 27E 2100 North West Eddy 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn | Feet from the North/South line Feet from the East/West line County 12 Lse Code 15 C-129 Permit Number Producing Method **Gas Connection** ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date Code Date

| Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W | |
|-------------------|---|---------------------|--|
| 277807 | NGL Crude Logistics 3773 Cherry Creek North Drive, Suite 1000 Denver CO 80209 | 0 | |
| 246624 | DCP Midstream PO Box 50020 Midland, TX 79710-0020 | G | |
| WEST TO | RECEIVED | | |
| | APR 3 0 2018 | | |
| | DISTRICT II-ARTESIA O.C.D. | | |
| | | | |

IV. Well Completion Data

| ²¹ Spud Date 9/3/96 | ²² Ready Date 9/27/96 | ²³ TD 2400 | ²⁴ PBTD 2399 | Perforations 1723-2220 | ²⁶ DHC, MC |
|-----------------------------------|----------------------------------|--------------------------|----------------------------|---------------------------|-----------------------|
| ²⁷ Hole Size | ²⁸ Casin | g & Tubing Size | ²⁹ Depth Se | t | 30 Sacks Cement |
| 12 1/4 | | 8 5/8 | 1097 | | 500 |
| 7 7/8 | | 5 ½ | 2399 | | 400 |
| | | 2 7/8 | 2260 | | |
| | 7 | | | | * |

V. Well Test Data 32 Gas Delivery Date Date New Oil **Test Date** Test Length 35 Tbg. Pressure Csg. Pressure 10/14/96 Ready 9/30/96 40 Gas 38 Oil 39 Water 41 Test Method **Choke Size** 187 290 374 **Pumping** ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Accepted For Record Signature: Approved by: NMOCD Printed name: Title: Steven J. Hunter Title: Approval Date: 4-30-2018 Production Manager E-mail Address: shunter@limerockresources.com Date: Phone: 27 Apr 2018 (713) 292-9516