<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

27 Apr 2018

(713) 292-9516

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III 1000 Rio Brazos R District IV 1220 S. St. Francis			Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Submit one copy to appropriate District O  X AMENDED REPO				
10	I.	REQU	EST FO	OR ALI	LOWABL	E AND AU	ТНО	RIZATION	TO TI	RANS	PORT
Operator name and Address Lime Rock Resources II-A, L.							<sup>2</sup> OGRID Number 277558				
Heritage Plaza, 1111 Bagby, Su Houston, Texas 77002								<sup>3</sup> Reason for	Reason for Filing Code/ Effective Date		
<sup>4</sup> API Number	<sup>5</sup> Poo	l Name						hange of Oil Transporter <sup>6</sup> Pool Code			
30 - 015-29050         Red Lake; (Q (           7 Property Code         8 Property Name						51300 Sb SA)					
308982			perty Na	Hondo	o B Federal			9 Wel	l Numb	er 2	
II. 10 Surfa	ace Lo	cation									
Н 4	ection	Townshi1 18S	Range 27E	Lot Idn 12	Feet from t	he North/South	Line	Feet from the 990	East/We	st line	County Eddy
		le Location									
L or lot no. So	ection	Township	Range	Lot Idn	Feet from t	he North/Sout	n line	Feet from the	East/We	st line	County
<sup>2</sup> Lse Code	C	ing Method	14 Gas Connection Date		<sup>15</sup> C-129 P	129 Permit Number		C-129 Effective	ctive Date 17 C-129 Expiration D		 29 Expiration Date
III. Oil and		Transpor		ady						,	
18 Transporter	·	Transpor	ters		19 Transr	orter Name					20
OGRID				<sup>19</sup> Transporter Name and Address							<sup>20</sup> O/G/W
277807		NGL Crude Logistics									
277007		3773 Cherry Creek North Drive, Suite 1000 Denver CO 80209									0
	DCI	P Midstream	n								
246624	PO	PO Box 50020 Midland, TX 79710-0020									G
	Mid	lland, TX 7	9710-0020	)		REG	DEIVE	D			
					×	APR	802	การ			
		APR 3 0 2018									
		DISTRICT II-ARTESIA O.C.D.									
								,	1.2		
IV. Well Co	mplet			,							
<sup>21</sup> Spud Date 9/25/96		<sup>22</sup> Ready I 10/18/9			<sup>3</sup> TD 2450	<sup>24</sup> PBTD 2403			<sup>25</sup> Perforations 1804-2239		<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size			<sup>28</sup> Casing & Tubing		g Size	<sup>29</sup> Depth Set		30 <u>S</u>		Sacks	Cement
12 1/4			8 5/8			1097			500		
7 7/8			5 1/2			2449			525		
7 7/8			2 7/8			2004					
V. Well Test Date New Oil				22							/
Ready 10/21/96	32 (	Gas Deliver WOPL	Date 33 Test Da 10/31/90		Control of the Contro	34 Test Length 24		35 Tbg. Pressure			<sup>36</sup> Csg. Pressure
<sup>7</sup> Choke Size	1.3	<sup>38</sup> Oil 129		<sup>39</sup> Water 425		<sup>40</sup> Gas 258					41 Test Method Pumping
hereby certify th	nat the r	ules of the C	Oil Conser	vation Dis	vision have		-	M. CONGERN	TION		
plete to the best	and tha	at the inform	ation give	en above is	s true and		C	DIL CONSERVA			
nature:						Approved by:		Accepte N	a For MOCE		ord
steven J. Hunter						Title:					
e: Production Manager						Approval Date:		4	1.30-2	018	/
ail Address:	unter@1	limerockrese	ources com	n	-						
e:		Phone		11							