<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

Revised August 1, 2011

Form C-104

X AMENDED REPORT Santa Fe, NM 87505

	I. I	REQUI	EST FO	RALL	OWABLE	AND AUTHO	RIZATION	TO TRAN	SPORT	
Operator na	me and Ad		ima Dock	Dosourco	e II A I D	93	<sup>2</sup> OGRID Number		277558	
Lime Rock Resources II-A, L.P. Heritage Plaza, 1111 Bagby, Suit Houston, Texas 77002						500	<sup>3</sup> Reason for Filing Code/ Effectiv Change of Oil Transpo			
API Number		5 Poo	l Name			<sup>6</sup> Pool Code				
30 – 015-29066 Red Lake; (Q Gb <sup>7</sup> Property Code Property Name						51300 9 Well Number				
30898	81	Kite 4 F						Well Nu	Number 3	
	face Loca									
F 4	1	ownshi1 18S	27E 10 165		Feet from the 1650	North/South Line North	Feet from the 1650	om the   East/West line   County     West   Eddy		
	tom Hole							T		
L or lot no.	Section To	ownship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West li	ne County	
Lse Code		Producing Method Code		onnection	<sup>15</sup> C-129 Pern	mit Number 16 (	C-129 Effective	Date 17	C-129 Expiration Date	
				ate ady		1				
III. Oil ar		ranspoi	rters							
8 Transporte	er				19 Transpor				<sup>20</sup> O/G/W	
OGRID		and Address  NGL Crude Logistics								
277807	10 - 10 P	3773 Cherry Creek North Drive, Suite 1000 Denver CO 80209								
246624		DCP Midstream PO Box 50020								
	The Market and the Control of the Co	PO Box 50020 Midland, TX 79710-0020								
		RECEIVED								
		APR 3 0 2018								
	W.	DISTRICT II-ARTESIA O.C.D.								
De la						DIGITAL TIPA	112017 0.0.2	•		
				-						
IV Well (	Completi	on Dote	,							
<sup>21</sup> Spud Date 10/12/96			Ready Date		<sup>23</sup> TD 2400	24 PBTD 25 Per 2353 1410		A CONTRACTOR OF THE PARTY OF TH	<sup>26</sup> DHC, MC	
<sup>27</sup> Hole	e Size		28 Casing	g & Tubin	g Size	<sup>29</sup> Depth Se	et	<sup>30</sup> S	acks Cement	
12	1/4			8 5/8 1094			500			
	110					****				
7 7	//8			5 ½		2399			450	
				2 7/8		2234				
V. Well Test Data  31 Date New Oil 32 Gas Delivery Date 33 Test Date				Test Date	34 Test Length 35 Tbg. Pressu		ha Processo	<sup>36</sup> Csg. Pressure		
Ready 11/5/96	) II G	as Delive	ery Date		2/4/96	24	"   '	bg. Fressure	Csg. Fressure	
7 Choke Size		<sup>38</sup> Oi 106			Water 304	40 Gas 150			41 Test Method Pumping	
hereby certify							OIL CONSER	VATION DIVIS	SION	
en complied w					is true and		A	1		
omplete to the best of my knowledge and belief.						Approved by: Accepted For Record				
rinted name:						Γitle:	N	MOCD		
	Steven J.	Hunter		· V		ine.				
itle: Production Manager						Approval Date: 4-30-2018				
nail Address:	4							90		
tar	shunter@l			com						
ite: 27 Apr	r 2018	Pho	one: (713) 2	292-9516						