<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

27 Apr 2018

(713) 292-9516

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Office

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						ation Divisio	Submit one copy to appropriate District C					
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				12	1220 South St. Francis Dr. Santa Fe, NM 87505					X	AMENDED REP	
	I. I	REQUI		OR AL	LOWABL	E AND AU	ТНО	RIZATION	OT I	TRANS	PORT	
Operator name and Address Lime Rock Resources II-A, L						² OGRID No						
Heritage Plaza, 1111 Bagby, S Houston, Texas 77002						uite 4600 Reason for			Filing Code/ Effective Date			
⁴ API Number									Change of Oil Transporter 6 Pool Code			
7 Property Code 8 Property N				Red Lake; (Q-GB-SA)			51300					
308970		ocity Ivai	iie	Logan 3	35 Federal			9,	⁹ Well Number 5			
II. 10 Surfa		tion wnshi1	Range	Lot Idn	Fact from 4	h N 4 10 11				i de la companya de		
К 35	35		27E	Lot Iun	2210	he North/South	1 Line	Feet from the 2050	East East	/West line	County Eddy	
UL or lot no. Se	m Hole	Locatio		_							Dady	
or lot no. Se	ection To	wnship	Range	Lot Idn	Feet from th	ne North/South	h line	Feet from the	East	/West line	County	
	Producing Method		14 Gas Co		¹⁵ C-129 Pe	ermit Number	¹⁶ (C-129 Effective	Date	17 € 1	29 Expiration Date	
F Code		9 2	Ready				C-129		9 Expiration Date			
III. Oil and 18 Transporter	Gas Tr	ansport	ers		10			4			1	
OGRID					19 Transporter Name and Address					²⁰ O/G/W		
277807 3773		NGL Crude Logistics 773 Cherry Creek North Drive, Suite 1000										
	Denver	Denver CO 80209									0	
	Enoutie	- F' 11 C			= 5							
221115	4200 E.	r Field Se Skelly D	e 700		RECEIVED					G		
	Tulsa C	K 74135										
						APR	302	018				
						DISTRICT II-A	RTES	A O.C.D.				
IV Well Co	mulation	D-4-										
IV. Well Completion 21 Spud Date 22 R			Data eady Date 23 TD			²⁴ PBTD	25 Perforati	25 Perforations		DUC MC		
12/27/00		1/25/01	/25/01 380			3743		3061-3274		²⁶ DHC, MC		
²⁷ Hole Size		²⁸ Casing & Tubing Size			Size	²⁹ Depth Set			30 Sacks Cement			
12 1/4		8 5/8				1142			650			
7.710						2			050			
7 7/8		5 1/2				3795			875			
		2 7/8				3197						
V. Well Test	Control of the Park of the Control o	1				Ÿ						
Date New Oil	32 Gas	32 Gas Delivery Date			st Date 7/01	34 Test Length 24		35 Tbg. Pressure		ure 3	66 Csg. Pressure	
37 Choke Size											•	
		³⁸ Oil ³⁹ Wa 122 179				⁴⁰ Gas 190				4	Test Method	
hereby certify that	at the rules	of the Oi	il Conserv	ation Div	vision have		0	H CONCEDIA	TEV CO. I		Pumping	
hereby certify that the rules of the Oil Conservation Division have on complied with and that the information given above is true and implete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION Accepted For Record						
nature:	or my Kno	A L	- Sellet.	,		Approved by:			MO			
nted name:		1	- / ·	140	n							
St	even J. Hu	nter	,			itle:						
e: Production Manager						Approval Date: 4-30-2018						
nail Address:			180			Alexander de la constante de l		10	0	-010	4	
te:	nter@lime	Phone:	irces.com									