District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

RT

District IV		ec, NM 87410				ation Divisio St. Francis D					propriate District	
1220 S. St. Fran	cis Dr., Sa I.				Santa Fe.	NM 87505					AMENDED RE	
¹ Operator n		Address	ESI FO	JK ALI	LOWABL	E AND AU	ГНО			TRANS	PORT	
Lime Rock				k Resources II-A, L.P. laza, 1111 Bagby, Suite 4600				² OGRID Number			277558	
Houston, Texas 77002						2 4600		³ Reason for	Filing (Code/ Effec	ctive Date	
⁴ API Number 30 – 015-30		⁵ Poo	ol Name	р. і			Change of Oil Transporter ⁶ Pool Code				isporter	
⁷ Property Co		8 Pro	perty Na		Lake; G Y, N	IE				836		
3089	970		perty Iva		Logan 3	5 Federal			y v	Vell Numb	er 13	
II. 10 Sur	rface Lo	Townshi1	D		-						10	
The same of the sa	35	17S	Range 27E	Lot Idn	Feet from the 1990	he North/South South		Feet from the 990	East/ West	West line	County	
11 Bot	ttom Ho	le Location	on			South		770	west		Eddy	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	ne North/South	line	Feet from the	East/	West line	County	
Lse Code F	C	ing Method ode P	D	Gas Connection Date Ready		Permit Number 16 C-129 Eff		-129 Effective	Date	¹⁷ C-12	29 Expiration Da	
III. Oil a	nd Gas	Transpor		udy								
18 Transport	er				¹⁹ Transp	orter Name					²⁰ O/G/W	
OGRID			and Address NGL Crude Logistics									
277807	377	3773 Cherry Creek North Drive, Suite 1000								1441	0	
	Den	Denver CO 80209									V25(0)	
	Fro	ntier Field										
221115	420	0 E. Skelly	te 700				RECEIVED			G		
	Tuls	sa OK 7413				AD	D 0 0 0010					
					2		Ar	R 3 0 2018				
						DIST	TRICT	II-ARTESIA O	CD.			
				3						No.		
											NO AND ADDRESS OF THE PARTY.	
IV. Well (Comple			9								
10/13/00			Ready Date 23 TD 3700 3700			²⁴ PBTD 3699		25 Perforations		2	²⁶ DHC, MC	
²⁷ Hole	Size			& Tubing		29 Dep	41- 6-4	3092-3290)	30		
			Cusing	& Tubing	Size	Бер	tn Set			30 Sacks	Cement	
11			8 5/8			1141			500		0	
7 7/8			5 ½			3795			700			
			. 2	2 7/8		315	54					
V. Well Te												
Date New Oi	il ³² (Gas Deliver	y Date		st Date 30/00	³⁴ Test Le 24	ength	35 Tbg.	Pressu	ire :	³⁶ Csg. Pressure	
				39 ***	Vater	40	s				41 Test Method	
37 Choke Size	1	³⁸ Oil				⁴⁰ Ga						
14 J		110		1	70	⁴⁰ Ga: 160			,		Pumping	
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nail Address:	Steven J Production Shunter@	ules of the (at the inform knowledge a	nation give and belief.	vation Div	rision have true and	Approved by:		Accept	ed F	DIVISION For Re	Pumping	