

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-005-63802
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Buffalo Valley 8 State
8. Well Number 001
9. OGRID Number 162683
10. Pool name or Wildcat Buffalo Valley; Penn (Prorated Gas)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
Gruy Petroleum Management Co.

3. Address of Operator  
PO Box 140907; Irving, TX 75014-0907

4. Well Location

Unit Letter M : 1085 feet from the South line and 1165 feet from the West line  
Section 8 Township 15S Range 28E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3533' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03-16-06 Reached TD of 8-3/4" hole (9100').  
03-18-06 Ran 208 jts 5-1/2" 17# P-110 LTC casing to 9100'. Cemented first stage with lead of 250 sx Interfill "H" (Den 11.9, yld 2.46) + 5 lb Gilsonite + 0.25 lb Flocele and tail of 200 sx Super (den 13.2, yld 1.61) + 0.5% Lap-1 + 0.25 lb D-Air 3000 + 0.4% CFR-3 w/o Defoamer + 1 lb Salt + 5 lb Gilsonite + 0.25 lb Flocele + 0.2% HR-7.  
03-19-06 Cemented second stage with lead of 640 sx Interfill C (den 11.9, yld 2.45) + 0.25 lb Flocele and tail of 150 sx Premium H (den 15.6, yld 1.18).  
03-20-06 Released rig at 12 am.  
04-04-06 Tested casing to 4000 psi for 30 minutes.  
04-05-06 Ran CBL and found TOC at 2200'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Technician DATE April 12, 2006

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 972-401-3111

For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_

APR 18 2006  
DATE