Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div. Dist. II
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: NM93457

1a. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Dry Other

b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff.Resvr,.
Other

6. If Indian, Allotee or Tribe Name:

7. Unit or CA Agreement Name and No.:

2. Name of Operator: BP AMERICA PRODUCTION COMPANY

8. Lease Name and Well No.: B&C 25 FEDERAL #1

3. Address: P.O. BOX 3092, RM 6.115, HOUSTON, TX 77253

3a. Phone No. *(include area code)*: 281-366-1842

9. API Well No.: 30-015-30842 S2

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 660' FSL & 990' FWL; S25-20S-21E; E2-SW-SW

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10. Field and Pool, or Exploratory: CISCO

At top prod. interval reported below: SAME

11. Sec., T., R., M., or Block and Survey or Area: S25-20S-21E

At total depth: SAME

12. County or Parish: EDDY

13. State: NM

14. Date Spudded	15. Date T.D. Reached	16. Date Completed ☐ D & A ☐ Ready to Prod.	17. Elevations (DF, RKB, RT, GL)*
11/27/99	12/23/1999		4388' GL

18. Total Depth: MD / TVD	19. Plug Back T.D.: MD / TVD	20. Depth Bridge Plug Set: MD / TVD
8325'	8258'	8090'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL(6510'-4850') FOR PLUG BACK FROM LITTLE BOX CANYON;MORROW

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	surface	93'		125 SXS		CIRC SURF	
12 1/4"	9 5/8"	36#	SURFACE	1421'		650 SXS		CIRC SURF	
7 7/8"	5 1/2"	17#	SURFACE	8323'		750 SXS		3500'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	8047'	8040'						

25. Producing Intervals

	Formation	Top	Bottom
A)	CISCO		
B)			
C)			
D)			

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
5913' - 6174'	0.41	88	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5913' - 6174'	FRAC - 9881# OF OTTOWA 20/40 SAND
8128' - 8134'	CIBP @ 8090'W/30' CMT ON TOP TO ISOLATE LITTLE BOX CANYON;MORROW FORMATION

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status

ACCEPTED FOR RECORD
APR 17 2006
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas.Depth
				GLORIETA	1340'
				YESO	1460'
				TUBB	2820'
				ABO	3472'
				WOLFCAMP	4576'
				CISCO	5911'
				CHESTER	8213'

32. Additional remarks (include plugging procedure):

See Attached Summary of Operations

33. Indicate which items have bee attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☒ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* SUSAN BECNEL Title REGULATORY CONSULTANT

Signature Susan Becnel Date JANUARY 30, 2006

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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