Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR TO VV. Grand Avenue BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

1. Type of Well							5.2	177	010 B	100	1301	4-3 4	rs. I					
18. Type of Worl	WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5 .					
Description	la. Type		***************************************					.,					6.		7-11	r Tribe Name		
Other Othe	Now Well C Week Over C Decree C Dive Beat C Diff Diff Decree											_	7 Unit CA A					
RP_MORESTICA_PROJUCTION_COMPANY 3. Address 3. Addre	to Type of Companion.											1"	7. Unit or CA Agreement Name and No.					
30. Pione No. (include area code)	•												8.	8. Lease Name and Well No.				
200. 187 - 2002. Ref. 6, 115. HZDRYDN, TX													┥					
A. Location of Well (Report location ceterly and in accordance with Federal requirements)* As surface 660 FSI, 6 990 FWL; 825-208-21E; E2-SM-SW RECEIVED I.S.cc., T., R., M., or Block and Surveys AFR 19 2006 At 10p prod. interval reported below SAME A 11/27/99 12/23/1999 1			M 6.11	. HOUSTO	L TX	77253				-		,	9.			52		
At top prod. interval reported below SAME At top prod. interval report below in the same state in well) At top prod. interval report below in the same state in well) At tubing Record Formation At tubing Record Formation Top Bedon Perforation Record Formation Perforation Record Formation Perforation Record Formation Perforation Reco							Federal req	uireme	nts)*				10.					
At total depth games 15. Date T.D. Reached 15. Date T.D. Reached 16. Date Completed 17. Elevations (DF, RKB, RT, GL)* 4388' CL 4388' CL 4388' CL 4388' CL 4388' CL 4388' CL 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TVD TVD 17. Depth Set (Short starbysis) 18. Total Depth: MD 8225' 19. Plug Back T.D.: MD 8258' ZO. Depth Bridge Plug Set: MD 8209' TVC 17. Lye starbetted Chert Mechanical Logs Run (Submit copy of each) 22. Was west corect? Was DST no. Zeve west corect? At Tubing Record 488 murface 931' 125 500S Zeve west (Starb) 7.7/8" 5 1/2" 17# SUSPACE 8323' 750 50S Zeve west (Starby Vol. Zeve west (Zeve West	At surfa	^{cce} 660' I	rslæ9	90' FWL;	S25-2 0S	-21E;	E2-5W-	SW	RE	ECEI	ر تا ۸		ļ.,		D 14	- DII I		
14. Date Spudded													'''	Survey or Area				
At lotal depth SAME	Cit 1 0 1000											12			13 State			
14. Date Spudded	At total	depth SAMI	UCU-MATESIA						-		1							
13.727/99 12/23/1999 12/23/1999 23.25 19. Plug Back T.D.: MD 8258 20. Depth Bridge Plug Set: MD 8090 TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of cach) 22. Was well cored 23. Depth Set (MD) 24. Schwint report 24. Was well cored 24. Was well cored 25. Depth Set (MD) 25. Cannot and June Record 25. Depth Set (MD) 25. Cannot and June Record 25. Depth Set (MD) 25. Dept	14. Date S	pudded	15. Da	te T.D. Reach	ed		16. Date Completed											
18. Total Depth: MD								D & A		Read	y to Pro	d.						
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Value Valu	10. Total	•	0.3	25.	I lug Duci			04	30,	120.	Dopui i	J. 102	,c i iug	•	•	090.		
CREAT (6510 -4850 FOR PILES BACK FROM LITTERS BOX CANNON/MORROW Directional Survey) Xho]es (Sabanic copy)	21. Type l	Electric & Other	r Mechani	cal Logs Run	Submit co	py of eacl	h)			22. W	as well c	ored?	x	No	Yes (S	Submit analysis)		
23. Casing and Liner Record (Report all strings set in well)										1								
Hole Size						TTLE B	OX CANY	ON; MC	IRROW	Di	irectional	Surv	ey?	XNº		es (Submit cop	y) 	
17 1/2" 13 3/8" 49# SULFACE 93' 125 SKS CIRC SURF 12 1/4" 9 5/8" 36# SURFACE 1421' 650 SKS CIRC SURF 2 1/4" 17# SURFACE 8323' 750 SKS 3500' 3 100 17# SURFACE 8323' 750 SKS 3500' 3 100 17# SURFACE 8323' 750 SKS 3500' 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ĭ											1.	Cement Top*		Amount P	ulled		
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23/8" 8047' 8040' 26. Perforation Record 26. Perforated Interval Size No. Holes Perf. Status						······································										T		
26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status		 			D) S	ize	Depth Set	(MD)	Packer D	epth (MD	<u>" </u>	Size		Depth S	et (MD)	Packer Dep	th (MD)	
Formation Top Bottom Perforated Interval Size No. Hokes Perf. Status A) CTSCO 5913' - 6174' 0.41 88 B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 5913' - 6174' FRAC - 9881# CF OTTOWA 20/40 SAND 8128' - 8134' CIEP @ 8090'W/30' CMT ON TOP TO ISOLATE LITTIE BOX CANYON; MORROW FORMATION 28. Production - Interval A Date First Tested Produced Date Production BBL Gas Water Gravity Gravity Gravity Gravity Gravity Fress. Flwg. Press. Press. Hr. BBL Gas Macr BBL Gravity Gravity Gravity Gravity Production Method ACCEPTED FOR RECORD 28a. Production-Interval B Date First Test Production BBL Gas Water BBL Gravity				0040		+	26. Perfor	ation R	ecord							<u> </u>		
B) C) D) 27. Acid, Fracture, Treatment, Cernent Squeeze, Etc. Depth Interval S128' - S134' CIBP © 8090'W/30' CMT ON TOP TO ISOLATE LITTIE BOX CANYON; MCRROW FORMATION 28. Production - Interval A Date First Produced Date Tested Production Choke Size Flwg. Press. St. St. Page 17. Acid, Fracture, Treatment, Cernent Squeeze, Etc. Amount and Type of Material CIBP © 8090'W/30' CMT ON TOP TO ISOLATE LITTIE BOX CANYON; MCRROW FORMATION 28. Production - Interval A Date First Production Choke Tbg. Press. Test Hours Test Production Oil Gas Water BBL Gravity Gravity APR 1 7 2005 ALEXIS C. SWOBOGIA ALEXIS C. SWOBOGIA ALEXIS C. SWOBOGIA PETROLEUM ENGINEER		Formation		Top Bottom			Perforated Interval					No. Holes			les Perf. Status			
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l. I hereb	y certify th	at the fore	going and attache	d informa	ation is co	nplete and	correct as deter	mined from all av	vailable records (see atta	ached instructions)*		
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