

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33852
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Second Chance Federal Com
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Wildcat Morrow
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2978'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
OXY USA WTP Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter P: 700 feet from the south line and 700 feet from the east line
Section 29 Township 24S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2978'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 4/9/06
Type or print name David Stewart E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

FOR RECORDS ONLY

APR 24 2006

APPROVED BY _____ TITLE _____ DATE _____
Conditions of Approval, if any:

OGX Second Chance Federal #1

04/09/2006 PRE-SPUD CHECKLIST. RIG INSPECTION & SAFETY MEETING;

DRLG. 17 1/2" HOLE FROM 40' TO 219';

WLS @ 172' - 1 3/4";

DRLG. FROM 219' TO 320';

REPAIR CELLAR JET LINE;

DRLG. 320' TO 650'; LOST RETURNS TOTALLY @ 580'; TD'ED 17 1/2" HOLE @ 650' @ 22:30 HRS., 04/09/2006;

WLS @ 650' - 4";

PUMP SWEEP;

TOOH, LD 17 1/2" BHA;

04/10/2006 RU CASING CREW & HELD SAFETY MEETING;

RAN 15 JTS. OF 13 3/8", 48#, H-40 CASING SET @ 650';

FINISH RUNNING 15 JTS. OF 13 3/8", 48#, H-40 CASING SET @ 650';

RU HOWCO & HOLD SAFETY MEETING;

HALIBURTON CEMENTED WITH 2 SACKS GW-27 (FRAC GEL), FILLIWD WITH 150 SACKS OF "THIXATROPIC" CMT. PREMIUM PLUS (CLASS "C") @ 14.2#/GAL, & 1.65 FT3/SK YIELD, FOLLOWED WITH 600 SACKS OF PREMIUM PLUS LITE CMT @ 12.7 #/GAL & 1.89 FT3/SK., THEN TAILED WITH 250sx PREM PLUS + 2% CACL2 @ 14.8#/GAL & 1.35 YIELD, NO RETURNS

WOC WHILE CONTACTING NMOGC, TALKED TO MIKE BRACTER & CALLED FOR TEMP. SURVEY;

RU SIGNAL WL & RAN TEMP SURVEY FOUND TOC @ 245'; RD SIGNAL WL;

RIH WITH 1" TBG, TAG TOC @ 245'; PUMP 25 SKS OF CLASS "C" CMT W/ 3% CACL2; NO CEMENT TO SURFACE;

WOC 2 HRS.

RIH WITH 1" TBG. & TAG TOC @ 245'; PUMP 275 SKS OF CLASS "C" + 2% CACL2; FULL RETURNS; NO CEMENT TO SURFACE;

WOC ;

04/11/2006 RIH WITH 1" TBG., TAG TOC @ 30'; PUMP 50 SKS OF CLASS "C" + 2% CACL2; CIRC. 15 SKS TO RESERVE PIT;

RD HOWCO;

CUT OFF CONDUCTOR & CASING; START WELDING ON 13 5/8" "A" SECTION;

NU BOPE;

PU BHA & TIH;

TEST CASING & BOPE TO 500#; OK;

DRLG. CMT & FLOAT; STARTED DRLG. NEW FORMATION @ 2:15 PM, 04/11/2006, CDT;

DRLG 12 1/4" HOLE FROM 650' TO 779';

WLS @ 730' - 3 1/4";

DRLG. FROM 779' TO 930';

04/12/2006 WLS @ 883' - 3";

DRLG. FROM 930' TO 960';

DRLG. FROM 960' TO 1077';

WLS @ 1031' - 2 1/4";

DRLG. FROM 1077' TO 1325';

04/13/2006 WLS @ 1278' - 2 1/4";

DRLG. FROM 1325' TO 1407';

DRLG. FROM 1407' TO 1548';

WLS @ 1348' - 1";

SERVICE RIG;

DRLG. FROM 1548' TO 1835';

04/14/2006 WLS @ 1788' - 1 1/4";

DRLG. FROM 1835' TO 1924';

DRLG. FROM 1924' TO 2060';

WLS @ 2011' - 1 3/4";

DRLG. FROM 2060' TO 2284';
 WLS @ 2237' - 2 1/4";
 DRLG. FROM 2284' TO 2344';
 04/15/2006 DRLG. FROM 2344' TO 2411';
 WLS @ 2364' - 1 3/4";
 DRLG. FROM 2411' TO 2427';
 TOOH FOR HOLE IN DP, HOLE IN 39TH JT., HOLE IN SLIP AREA OF BOX END,
 20# DP; , LD JT. & TIH;
 DRLG. FROM 2427' TO 2458';
 04/16/2006 RU & RUN FLUID CALIPER & RD;
 DRLG. FROM 2458' TO 2485';
 DRLG. FROM 2485' TO 2507';
 WLS @ 2460' - 1";
 DRLG. FROM 2507' TO 2600'; TD'ED 12 1/4" HOLE @ 2600' @ 1:15 PM, CST,
 04/16/2006;
 CIRC. & CONDITION HOLE;
 WLS @ 2600' - 1";
 TOOH, SLM, NO CORRECTION; RU LD MACHINE & LD 8" DCS;
 RU CASING CREW & HELD SAFETY MEETING;
 RUN 60 JTS. OF 9 5/8", 36#, J-55, LT&C CASING SET @ 2600'; RD CASING
 CREW & LD MACHINE WHILE WASHING 40' TO BOTTOM;
 RU HOWCO & CEMENTED WITH LEAD SLURRY OF 650 SACKS OF
 "INTERFILL C" W/5#/SK GILSONITE & 1/4 #/SK. FLOCELE @ 11.5#/GAL & 2.78
 FT3 PER SK; & TAILED WITH 200 SKS. OF "PREMIUM PLUS" "C" WITH 2 %
 CACL2 @ 14.8 #/GAL & 1.35 FT3 PER SK; TOTAL SLURRY VOL. - 381bbls PD @
 12:45AM 4/17/06, FLOATS HOLDING OK, CIRC 126sx CMT TO RESERVE PIT,
 RD HOWCO
 04/17/2006 ND BOP & HANG BOP;
 SET SLIPS WITH 85,000# (STRING WT.) CUT-OFF CASING, FINISH ND BOP &
 DRESS CASING;
 CUT OFF CASING, ND BOP & DRESS CASING;
 INSTALL 11", 5K X 13.625" 3K "B" SECTION; ATTEMPTED TO TEST "B" SECTION,
 WOULDN'T TEST, ND "B" SECTION & WAIT ON NEW RUBBER SEAL;
 WAIT ON NEW SEAL RUBBER FOR "B" SECTION;
 INSTALL "B" SECTION & TEST SAME TO 1500#;
 RU MAN TESTER & TEST BOPE TO 500# & 5000# (ANNULAR TO 3000#)
 TESTED OK, RD TESTER;NU BOPE;
 HOOK UP FLOWLINE & ROTATING HEAD;
 PU BHA & TIH TO CGS. SHOE;
 TEST CASING TO 1500#, OK;
 DRLG. PLUG, FLOAT, & SHOE;
 DRLG. NEW FORMATION @ 11:15 PM, CDT, 04/17/2006; DRLG 10' FROM 2600'
 TO 2610';
 TEST FORMATION TO EMW OF 13#, OK;
 DRLG. 2610' TO 2888';