Form 3160-5 (November 1994)

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

If Indian, Allottee or Tribe Name

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

NM-0441951

abandoned well. Use form 3160-3 (APD) for such proposals.		
		If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLICATE - Other instructions or	reverse side	
1. Type of Well Oil Well X Gas Well Other		8. Well Name and No.
Name of Operator		White City 31 Federal No. 3
Gruy Petroleum Management Co.		9. API Well No.
3a. Address 3b. Phone No. (include area code)		30-015-34300
PO Box 140907; Irving, TX 75014-0907 972-401-3111		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 950' FNL & 1000' FWL		White City; Penn (Gas)
D-31-24S-26E		 County or Parish, State Eddy County, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent Acidize	Deepen Production (Start/F	Resume) Water Shut-Off
	Fracture Treat Reclamation	Well Integrity
	lew Construction Recomplete	X Other Set surface &
	Plug and Abandon Temporarily Aband	
	Plug Back Water Disposal	mornodate casing
13. Describe Proposed or Completed Operation (clearly state all pertinent details, included		rk and approximate duration thereof.
Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) O3/11/06 Spudded well. Ran 5 jts 13-3/8" 48# H-40 STC casing to 215'. Cemented with 210 sx Premium Plus (14.8 ppg, 1.34 yld, 6.34 water mix) + 2% CaCl. Circulated 46 sx to pit. WOC 16.75 hours. O3/12/06 Tested casing to 1000 psi for 30 minutes. O3/17/06 Ran 43 jts 9-5/8" 40# J-55 LTC casing to 1940'. Cemented with lead of 525 sx Interfill C (11.9 yld, 2.45 wt) + 0.25# Flocele and tail of 200 sx Premium Plus (1.33 yld, 14.8 wt) + 1% CaCl. Circulated 35 sx to pit. WOC 22 hours. Tested casing to 1000 psi for 45 minutes.		
		RECEIVED
APR 2 1 2006		APR 2 1 2006
		OOD-ARTESIA
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title	
Natalie Krueger	Reg Tech	
Signature	Date	
Watalu Kruege	April 12, 2006	
ACCEPTED FOR PECCIFIHIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by ORIG SGD. DAVID R. GLASS	Title	Date
Conditions of Approval, if appare aftagred/Approval of this notice does not warrant	Office	
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1000 Analysis it a Crime 300 any person knowingly and willfully to	make to any department or agency of the	United States any false, fictitious or

fraudulent statements of representations as to any matter within its jurisdiction.

(Instructions on reverse)