Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM0503

SUNDRY N	OTICES	AND	REPO	RTS	ON	WELLS	
Do not use this	form for	propo	sals to	drill	or to	re-enter	an
shandaned wall	Hen for	m 3160	1-3 /API	D) for	SHC	h propos	als

6. If Indian, Allottee or Tribe Name

apandoned well. Use form \$100-5 (AFD) for such proposals.							
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. COTTON DRAW UNIT 239H		
Name of Operator Contact: LINDA GOOD DEVON ENERGY PROD CO., L.P. E-Mail: linda.good@dvn.com				9. API Well No. 30-015-43270			
3a. Address 333 WEST SHERIDAN AVE. OKLAHOMA CITY, OK 73102 3b. Phone No. (include area code) Ph: 405-552-6558					10. Field and Pool or Ex PADUCA; BONE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, Sta	ate	
Sec 13 T25S R31E Mer NMP NWNW 200FNL 660FWL					EDDY COUNTY,	NM	
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICAT	TE NATURE OF	F NOTICE,	REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
□ Notice of Intent	☐ Acidize	□ Deep	☐ Deepen ☐ Producti		tion (Start/Resume)	■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hydr	aulic Fracturing	☐ Reclam	ation	■ Well Integrity	
Subsequent Report	Casing Repair	■ New	Construction	☐ Recomp	plete	Other Site Facility Diagra	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	rarily Abandon	m/Security Plan	
	☐ Convert to Injection	☐ Plug	Back	☐ Water I	Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Per conversation with Duncan Whitlock, Devon Energy Production Company, LP respectfully submits the following changes. Please find the attached updated Central Tank Battery and Site Facility Diagrams for each well. Unit Number: NMNM70928X Cotton Draw Unit 1-12 CTB Location NESW, Sec 12-T25S-R31E Equipment Added: Buyback Meter 390-00-737 Lease Number: NMLC061862 Cotton Draw Unit 238H Location (NWNW, Sec 13-T25S-R31E API: 30-015-43269 APR 1 9 2018 APR 1 9 2018 APR 1 3 2018							
Electronic Submission #373141 verified by the BLM Well Information System For DEVON ENERGY PROD CO., L.P., sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/20/2017 ()							
Name (Printed/Typed) LINDA GOOD Title REGULATORY S					PECIALIST		
Signature (Electronic Submission) Date 04/18/2017							
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	ISE		
Approved By			Title			Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivilent would entitle the applicant to conduct the applicant the appli	uitable title to those rights in th	es not warrant or ne subject lease	Office				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations a	a crime for any pe	rson knowingly and ithin its jurisdiction.	willfully to n	nake to any department or a	agency of the United	

Additional data for EC transaction #373141 that would not fit on the form

32. Additional remarks, continued

Compressor & Injection Meter Number 390-00-735 Well status changed from flowing to gas lift

Lease Number: NMNM00503 🛩

Cotton Draw Unit 239H Location NWNW, Sec 13-25S-31E

API: 30-015-43207

Equipment Added: Compressor & Injection Meter Number 390-00-736

Well status changed from flowing to gas lift

Lease Number: NMNM00503

Cotton Draw Unit 242H Location NWSE, Sec 12-25S-31E API: 30-015-43274

Equipment Added:

Compressor & Injection Meter Number 390-00-784

Well status changed from flowing to gas lift

Lease Number: NMLC061862

Cotton Draw Unit 240H Location NENW, Sec 13-25S-31E

API: 30-015-43215

Equipment Added: Compressor & Injection Meter Number 390-00-738

Well status changed from flowing to gas lift

Lease Number: NMNM0503

Cotton Draw Unit 241H

Location NENW, Sec 13-25S-31E

API: 30-015-43220

Equipment Added: Compressor & Injection Meter Number 390-00-739

Well status changed from flowing to gas lift

Lease Number: NMNM0503 Cotton Draw Unit 243H ✓ Location NESE, Sec 12-25S-31E

API: 30-015-43599

Equipment Added: Compressor & Injection Meter Number 390-00-795

Well status changed from flowing to gas lift

Lease Number: NMLC061862

Cotton Draw Unit 223H

Location NWSE, Sec 12-25S-31E

API: 30-015-43275

Equipment Added: Compressor & Injection Meter Number 390-00-783

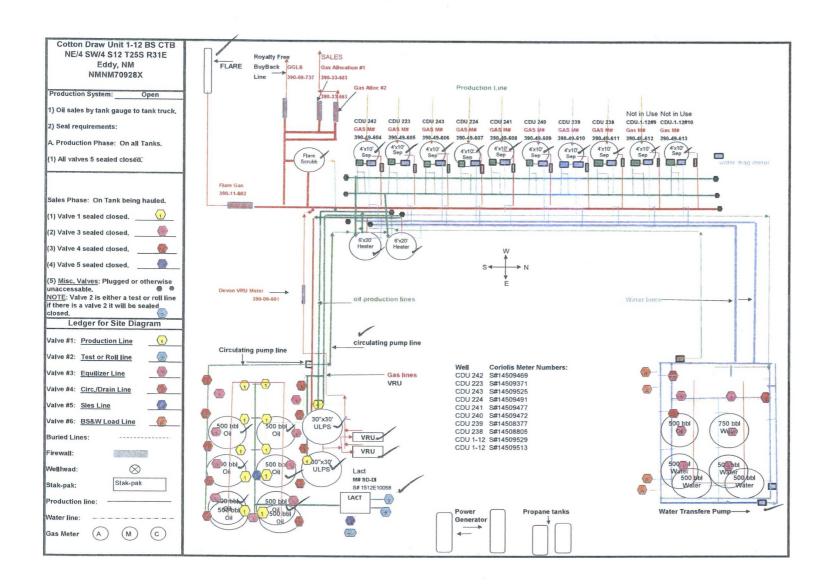
Well status changed from flowing to gas lift

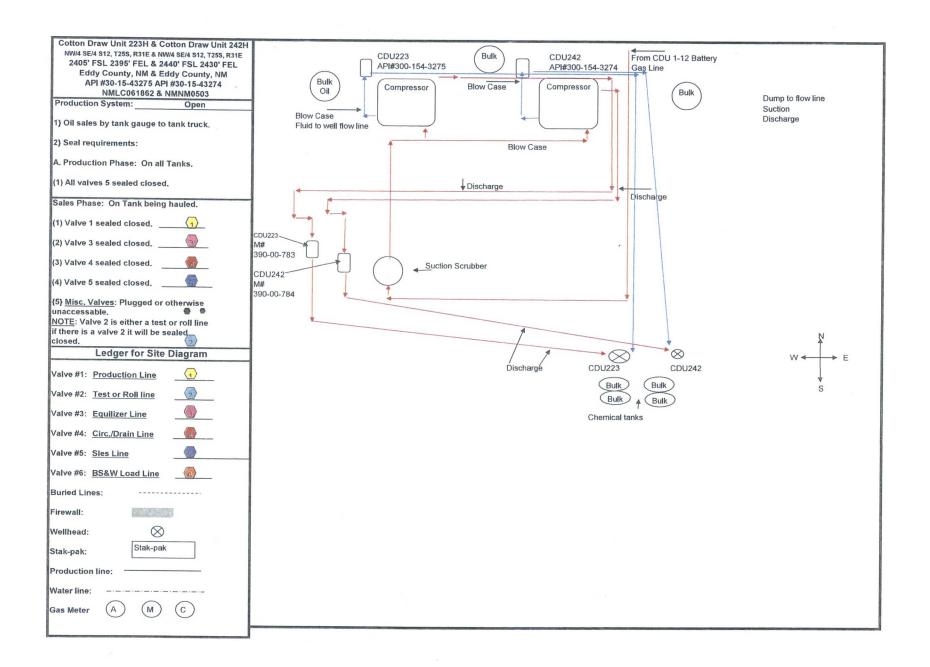
Lease Number: NMLC061862 Cotton Draw Unit 224H Location NESE, Sec 12-25S-31E

API: 30-015-43182

Equipment Added: Compressor & Injection Meter Number 390-00-794

Well status changed from flowing to gas lift



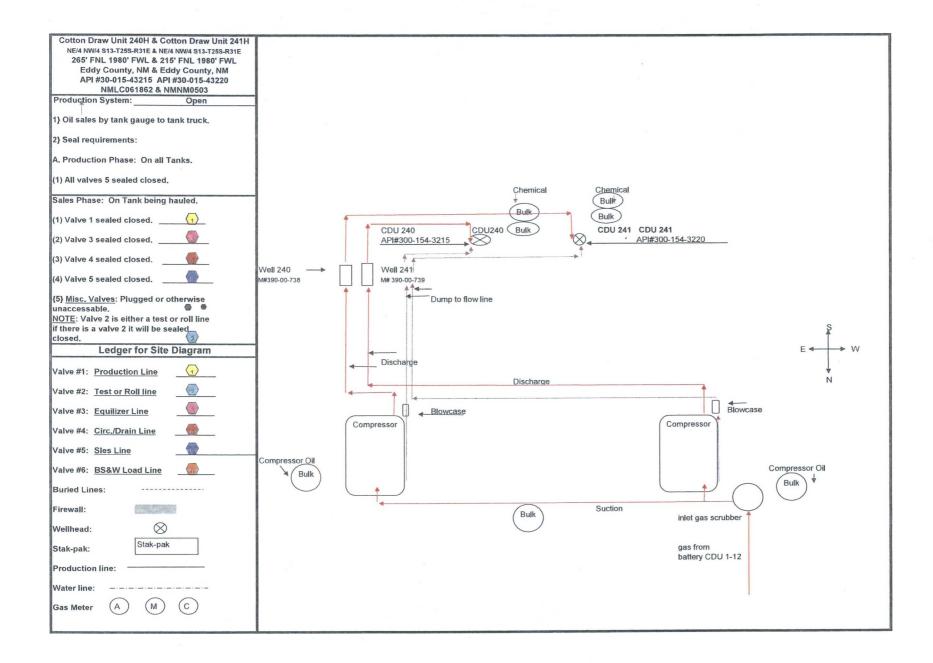


Sales Phas (1) Valve 1 (2) Valve 3 (3) Valve 4 (4) Valve 5 {5} Misc. V. unaccessa NOTE: Valv if there is a closed. Valve #1: Valve #2: Valve #4: Valve #5: Suried Line Firewall:	Ledger for Site Diagram Production Line Test or Roll line Circ./Drain Line Sles Line BS&W Load Line Production Line BS&W Load Line Discrepance Discrepan	Compressor Oil Bulk Bulk	Discharge Discharge Well 243 M#390-00-795 DISCHARGE Well 243 DISCHARGE DISCHARGE	Chemical Bulk Bulk Dump to flow line	API#	U 224 #300-154-3182 up to flow line Suction Compressor	E V N inlet gas scrubber	→ W
Valve #6: <u>l</u> Buried Line	BS&W Load Line	Bulk	Blowcase	Dump to flow line	Blowcase			
Wellhead: Stak-pak:	Stak-pak					Bulk	Compressor Oil	
Production Water line: Gas Meter	A M C							

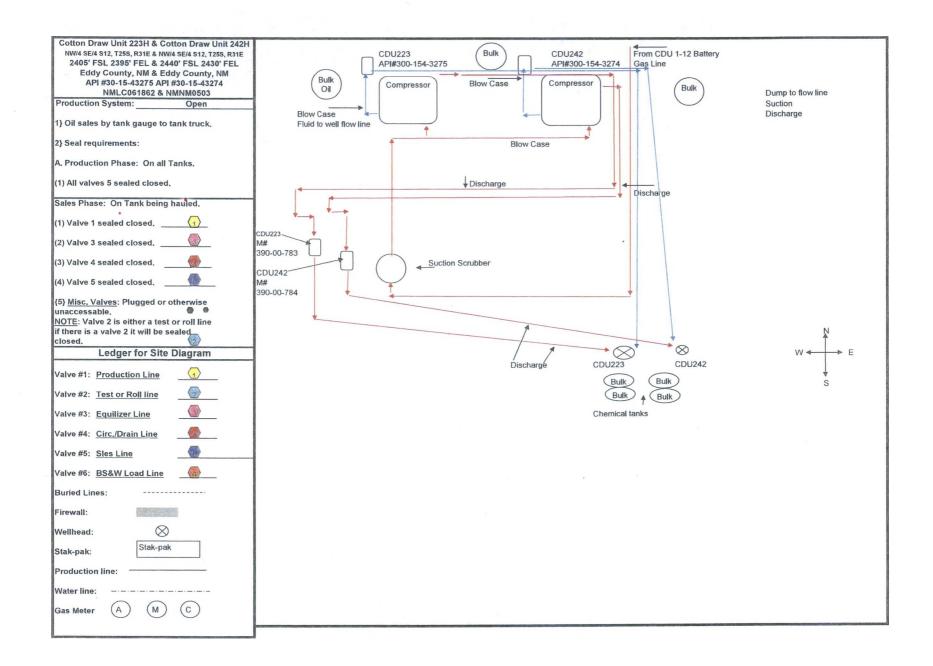
Cotton Draw Unit 238H & Cotton Draw Unit 239H	
NW/4 NW/4 S13, T25S, R31E & NW/4 NW/4 S13, T25S, R31E	
200' FNL 610' FWL & 200' FNL 660' FWL	
Eddy County, NM & Eddy County, NM	
API #30-015-43269 & API #30-015-43270	
NMLC061862 & NMNM0503	
Production System: Open	
1) Oil sales by tank gauge to tank truck.	
if on ones by tank gauge to tank track.	
2) Seal requirements:	
A. Production Phase: On all Tanks.	
(1) All valves 5 sealed closed.	
(1) an initial of obtained of obtain.	Chemical Chemical
Sales Phase: On Tank being hauled.	
	Bulk Bulk
(1) Valve 1 sealed closed.	Bulk
(2) Value 2 and delicate	CDU 238
(2) Valve 3 sealed closed.	API#300-154-3269 API#
(3) Valve 4 sealed closed.	↑ ↑ ↑ ↑ ↑
(4) Valve 5 sealed closed.	
{5} Misc. Valves: Plugged or otherwise	
unaccessable.	
NOTE: Valve 2 is either a test or roll line	→ Discharge →
if there is a valve 2 it will be sealed	W
closed.	T
Ledger for Site Diagram	S ← → N
Valve #1: Production Line	<u> </u>
Valve #2: Test or Roll line	E
valve w.z. rest of from file	Compressor Oil Well 238 Well 239
Valve #3: Equilizer Line	M#390-00-735
	Bulk Compressor
Valve #4: Circ./Drain Line	o amprosos.
Valve #5: Sles Line	Bulk
valve #5. Sies Lille	(Bulk)
Valve #6: BS&W Load Line	Compressor Oil
Buried Lines:	Blowcase Blowcase Bulk Bulk
Firewall:	Dump to flow line
THEWAII.	inlet gas scrubber
Wellhead:	110. 340 01.450
Stak nak	
Stak-pak:	
Production line:	
roduction inte.	
Water line:	
	'
Gas Meter (A) (M) (C)	
2	

Cotton Draw Unit 238H & Cotton Draw Unit 239H NW/4 NW/4 S13, T255, R31E & NW/4 NW/4 S13, T255, R31E 200' FNL 610' FWL & 200' FNL 660' FWL Eddy County, NM & Eddy County, NM API #30-015-43269 & API #30-015-43270 NMLC061862 & NMNM0503	
Production System: Open	
1} Oil sales by tank gauge to tank truck.	
2) Seal requirements:	
A. Production Phase: On all Tanks.	
(1) All valves 5 sealed closed.	Chemical Chemical
Sales Phase: On Tank being hauled.	Bulk
(1) Valve 1 sealed closed.	Bulk Bulk
(2) Valve 3 sealed closed.	CDU 238
(3) Valve 4 sealed closed.	\uparrow \uparrow
(4) Valve 5 sealed closed.	
{5} Misc. Valves: Plugged or otherwise unaccessable. NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. Ledger for Site Diagram	Discharge W
Valve #1: Production Line	¥ E
Valve #2: Test or Roll line	Compressor Oil Well 238 Well 239 M#390.00-735 M#390.00-736 Suction
Valve #3: Equilizer Line	Bulk Compressor Suction
Valve #4: Circ./Drain Line	
Valve #5: Sles Line	Bulk Compressor Oil
Valve #6: BS&W Load Line Buried Lines:	
The state of the s	Blowcase Blowcase Dump to flow line Blowcase
Firewall:	inlet gas scrubber
Wellhead: Stak-pak	
Stak-pak.	
Production line:	
Water line:	
Gas Meter (A) (M) (C)	

Cotton Draw Unit 238H & Cotton Draw Unit 239H NW/4 NW/4 S13, T25S, R31E & NW/4 NW/4 S13, T25S, R31E 200' FNL 610' FWL & 200' FNL 660' FWL Eddy County, NM & Eddy County, NM API #30-015-43269 & API #30-015-43270 NMLC061862 & NMNM0503 Production System: Open	
1} Oil sales by tank gauge to tank truck.	
2} Seal requirements:	
A. Production Phase: On all Tanks.	
(1) All valves 5 sealed closed.	Chemical Chemical
Sales Phase: On Tank being hauled.	Bulk
(1) Valve 1 sealed closed1	CDU 238 CDU 238 Bulk CDU 239 CDU 239
(2) Valve 3 sealed closed.	API#300-154-3269 API#
(3) Valve 4 sealed closed.	
(4) Valve 5 sealed closed.	
(5) Misc, Valves: Plugged or otherwise unaccessable. NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed.	Discharge W
Ledger for Site Diagram	S ← N
Valve #1: Production Line	▼
Valve #2: Test or Roll line	
Valve #3: Equilizer Line	M#390-00-735 Suction
Valve #4: Circ./Drain Line	Bulk Compressor Compressor
Valve #5: Sles Line	Bulk
Valve #6: BS&W Load Line	Compressor Oil
Buried Lines:	Blowcase Blowcase Dump to flow line
Firewall:	inlet gas scrubber
Wellhead:	
Stak-pak:	
Production line:	
Water line:	
Gas Meter A M C	



Cotton Draw Unit 240H & Cotton Draw Unit 241H NE/4 NW/4 \$13-T25S-R31E & NE/4 NW/4 \$13-T25S-R31E 265' FNL 1980' FWL & 215' FNL 1980' FWL Eddy County, NM & Eddy County, NM API #30-015-43215 API #30-015-43220 NMLC061862 & NMNM0503	
Production System: Open 1) Oil sales by tank gauge to tank truck.	-
2) Seal requirements:	
A. Production Phase: On all Tanks.	
(1) All valves 5 sealed closed.	
Sales Phase: On Tank being hauled.	Chemical Chemical
(1) Valve 1 sealed closed.	Bulk
(2) Valve 3 sealed closed.	CDU 240 CDU 241 CDU 241 CDU 241 API#300-154-3215 CDU 241 CDU 2
(3) Valve 4 sealed closed.	
(4) Valve 5 sealed closed.	Well 240 → Well 241 M#390-00-738 Well 241
(5) Misc. Valves: Plugged or otherwise unaccessable. NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.	Dump to flow line
Ledger for Site Diagram	Discharge
Valve #1: Production Line	Discharge
Valve #2: Test or Roll line	Blowcase
Valve #3: Equilizer Line	Blowcase Compressor
Valve #4: Circ./Drain Line	
Valve #5: Sles Line	Compressor Oil Compressor Oil
Valve #6: BS&W Load Line (8)	Bulk
Buried Lines:	Suelien
Firewall:	Bulk Suction inlet gas scrubber
Wellhead: Stak-pak	gas from
Star-pak.	battery CDU 1-12
Production line:	
Gas Meter (A) (M) (C)	



Cotton Draw Unit 224H & Cotton Draw Unit 243H NE/4 SE/4 S12, T25S, R31E & NE/4 SE/4 S12, T25S, R31E 2404' FSL 625' FEL & 2440' FSL 660' FEL Eddy County, NM & Eddy County NM API #30-015-43182 & API #30-015-43599 NMLC061862 & NMNM0503							
Production System: Open	-						
1} Oil sales by tank gauge to tank truck.							
2} Seal requirements:							
A. Production Phase: On all Tanks.							
(1) All valves 5 sealed closed.				Çhemical	Chemical		
Sales Phase: On Tank being hauled.				*	*		
(1) Valve 1 sealed closed	1	AA ODU MA		(Bulk)	Bulk	CDU 224	
(2) Valve 3 sealed closed.		CDU 243 API#300-15	4-3599	Bulk		API#300-154-3182	
(3) Valve 4 sealed closed.					Г	Dump to flow line	
(4) Valve 5 sealed closed.							
(5) Misc. Valves: Plugged or otherwise unaccessable. NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.			Dist				S E ← W
Ledger for Site Diagram	-	4	Discharge				
Valve #1: Production Line			Discharge		Ī		. N
Valve #2: Test or Roll line	Compressor Oil	4	Well 243		Well 224	Suction	inlet gas scrubber
Valve #3: Equilizer Line	Bulk	(20000000	M#390-00-795		M# 390-00-794	*	
Valve #4: Circ./Drain Line	Bulk	Compressor				Compressor	
Valve #5: Sles Line	Bulk				<u></u>		
Valve #6: BS&W Load Line					4		
Buried Lines:			Blowcase	Dump to flow lin	Blowcase	•	
Firewall:							0
Wellhead:						(Bulk)∢⊢	Compressor Oil
Stak-pak							T.
Production line:							
Water line:							
Gas Meter A M C							