

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
MAY 07 2018
DISTRICT II-ARTESIA O.C.D.FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM90534

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
HACKBERRY 19 FED 19. API Well No.
30-015-30092-00-S310. Field and Pool or Exploratory Area
HACKBERRY-BONE SPRING11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: ERIN WORKMAN
Email: Erin.workman@dvn.com3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA, OK 731023b. Phone No. (include area code)
Ph: 405-552-7970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T19S R31E SENW 1980FNL 1980FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Co., LP respectfully requests to flare royalty free the Hackberry 19 Federal 1 (30-015-30092) for a year, due to high nitrogen and our purchaser is presently unable to take the gas.

Production Volumes: 13 MCFPD 14 BOPD 26 BWPD

Thanks

FOR RECORDS ONLY

APPROVED FOR 12 MONTH PERIOD
ENDING 5-3-2019

GAS ANAL. ATTACHED

5/8/18 JB

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #413459 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY LP, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 05/03/2018 (18DW0147SE)

Name (Printed/Typed) ERIN WORKMAN

Title REGULATORY COMPLIANCE PROF.

Signature (Electronic Submission)

Date 05/03/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

J. D. Whitlock

Title

TLPET

Date

5/3/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFU

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Natural Gas Analysis Report

AKM Measurement Services

Sample Information

Sample Information	
Sample Name	HACKBERRY FED 19-1
Sample Date	1-19-18
Meter ID	WELL HEAD
Technician Name	T COLWELL
Lab Technician	T COLWELL
Method Name	AKM (2).met
Injection Date	2018-01-19 12:24:31
Report Date	2018-01-19 12:30:19
Source Data File	490GC1.36 2018-01-19 12-24-11 (GMT -07-00).dat
NGA Phys. Property Data Source	GPA Standard 2145-09 (FPS)

Component Results

Component Name	Raw Amount	Norm%	GPM (Dry) (Gal. / 1000 cu.ft.)
Nitrogen	16.1640	16.7343	0.000
Methane	61.8750	64.0581	0.000
CO2	0.0310	0.0321	0.000
Ethane	8.3460	8.6405	2.318
H2S	0.0000	0.0000	0.000
Propane	5.7760	5.9798	1.652
iso-Butane	0.8230	0.8520	0.280
n-Butane	1.6270	1.6844	0.533
iso-Pentane	0.5440	0.5632	0.207
n-Pentane	0.4820	0.4990	0.181
Hexanes Plus	0.9240	0.9566	0.416
Water	0.0000	0.0000	0.000
Total:	96.5920	100.0000	5.587

Results Summary

Result	Dry	Sat.
Total Raw Amount	96.5920	
Pressure Base (psia)	14.730	
Flowing Temperature (Deg. F)	60.0	
Flowing Pressure (psia)	100.0	
Gross Heating Value (BTU / Ideal cu.ft.)	1127.2	1107.6
Gross Heating Value (BTU / Real cu.ft.)	1130.9	1111.7
Relative Density (G), Real	0.8084	0.8055
Total GPM	5.587	5.592
Total Molecular Weight	23.345	23.253