Form C-103 Submit 1 Copy To Appropriate District State of New Mexico Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-44401 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM STATE 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH **REMUDA NORTH 30 STATE** PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 122H 9. OGRID Number 2. Name of Operator 5380 XTO ENERGY, INC 10. Pool name or Wildcat 3. Address of Operator WOLFCAMP 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79705 4. Well Location SOUTH line and 645 feet from the WEST line Unit Letter L: 2280 feet from the County EDDY Section 30 Township 23S Range 30E **NMPM** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3090' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON П COMMENCE DRILLING OPNS.□ PANDA \bowtie TEMPORARILY ABANDON П CHANGE PLANS CASING/CEMENT JOB MULTIPLE COMPL PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO Energy, Inc requests permission to revise intermediate casing and cement as follows: **Total Sks** Hole Casing Casing Casing Setting Cement TOC Depth Grade Weight **Casing Type** Size Size 0 - 4202200 0 40 Intermediate 12.25 9.625 P-110 BTC 1695 3200 HCL-80 BTC 40 420 - 9290 Intermediate 12.25 9.625 RECEIVED APR 2 5 2018 DV tool will be set @ 3200' (~50' below base of salt). DISTRICT II-ARTESIA O.C.D. Rig Release Date: Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. Oly Houd Ob TITLE Regulatory Coordinator DATE: 04/23/18 E-mail address: kelly kardos@xtoenergy.com PHONE: 432-620-4374 Type or print name Kelly Kardos For State Use Only odayTITLE Geolog'Sti Conditions of Approval (if any):