District I 1625 N. French Dr., Hobbs, NM 88240 District II		E	State of New Mexico Energy, Minerals & Natural Resource				ces			Form C-104 Revised August 1, 2011		
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505			505	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			-	Submit one copy to appropriate District Office				
	I.						OH	RIZATION	TO	TRANSP	PORT	
¹ Operator n RKI EXPLORA	ame and	Address						² OGRID Nun 246289	_			
3500 One Willi Tulsa, OK 741	72				NSP.	2079		³ Reason for H		RT 5/1/20		
⁴ API Numbe			l Name							Pool Code	'	
30 - 0 15-4					MP GAS POOL				-	3220		
⁷ Property C	ode 751	TUCK	perty Nan ER DRAW	9-4 FED	COM				3	Well Numbe	r	
	rface Lo						-		1.			
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	Eas	st/West line	County	
В	16	26 S	30 E		250	NORTH		1413	EAS	т	EDDY	
¹¹ Bo	ttom He	ole Locatio	on									
UL or lot no.		Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	Eas	st/West line	County	
J	4	26 S	30 E		2409	SOUTH		1628	EAS	T	EDDY	
¹² Lse Code F		¹³ Producing Method Code F		onnection ate	¹⁵ C-129 Perr	¹⁵ C-129 Permit Number ¹⁶ C		C-129 Effective Date ¹⁷ (¹⁷ C-12	-129 Expiration Date	
III. Oil a	and Gas	Transpo	rters									
¹⁸ Transpor OGRID	ter				¹⁹ Transpor and Ad						²⁰ O/G/W	
		GL CRUDE L	E LOGISTICS LLC							OIL	OIL	
297155 LION OIL TRADING		DING & TF	G & TRANSPORTATION, LLC						OIL	OIL		
					NA	ARTES	DNS	ERVATIO	N			
35246				0.2 0010					OIL	OIL		
	SI	HELL TRADI	NG US CO	MPANY		MAY	U J	2018				
314437										GAS	3	
DELAWARE BASIN			ASIN MID	MIDSTREAM, LLC RECEIVED				AED				

IV. Well Completion Data

21 Spud Date 22 Ready Date 11/12/2017 5/1/2018 27 Hole Size 28 Casing		²³ TD/12 TVD 11,122.2' MD 18,740' (892	²⁴ PBTD ²⁵ Perfo	~18,592		
		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement	
17.5"		13.375	" J-55 54.5#	0'-938.4'	626	
12.25"		9.625	" J-55 40#	0'-3621.1'	890	
8.75"		7" EC	P-110 29#	0'-11,516.3'	1085	
6.125"		4.5" HC	P-110 13.5#	10,310' - 18,730'	675	

V. Well Test	Data	Production Li	iner will be installed prior to flowback				
³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method	_	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:			OIL CONSERVATION DIVISION Approved by: Anstra Heu				
Printed name: Crystal Fulton			Title: Business Openpie A				
Title: Permitting Tech II			Approval Date:	5-4-2018	FF	N I B	
E-mail Address: Crystal.Fulton@WPXEnergy.com							
Date: Phone: 5/3/2018 (539)573-0218							

subsequently be reviewed and scanned