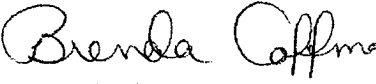


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-015-33002  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER multi-comp		7. Lease Name or Unit Agreement Name Spruce 10 State
2. Name of Operator Chesapeake Operating Inc.		8. Well No. 1
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050		9. Pool name or Wildcat Antelope Sink; Upper Penn
4. Well Location Unit Letter <u>O</u> <u>1310</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>19S</u> Range <u>23E</u> NMPM <u>Eddy</u> County		
10. Date Spudded 10/03/2003	11. Date T.D. Reached 11/02/2003	12. Date Compl. (Ready to Prod.) 01/20/2004
13. Elevations (DF& RKB, RT, GR, etc.) 3922 GR		14. Elev. Casinghead
15. Total Depth 8407	16. Plug Back T.D. 8311	17. If Multiple Compl. How Many Zones? 3
18. Intervals Drilled By		Rotary Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6404 - 6686		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None		22. Was Well Cored No
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8	48	313
8 5/8	32	1933
5 1/2	17	8406
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2 3/8
BOTTOM	SACKS CEMENT	DEPTH SET
		7956
		PACKER SET
26. Perforation record (interval, size, and number) 6404 - 6686		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		None
<b>28. PRODUCTION</b>		
Date First Production 06/28/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
		Well Status (Prod. or Shut-in) producing
Date of Test 06/28/2005	Hours Tested 24	Choke Size 12/64
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 12
Flow Tubing Press.	Casing Pressure 15	Water - Bbl. 0
Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 12
		Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments None		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name Brenda Coffman
E-mail Address bcoffman@chkenergy.com		Title Regulatory Analyst
		Date 04/06/2006

16				<div data-bbox="1123 991 1496 1020"><b>17 OPERATOR CERTIFICATION</b></div> <div data-bbox="1077 1020 1533 1224"><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></div> <div data-bbox="1077 1224 1533 1302"><div data-bbox="1077 1224 1376 1283"><i>Brenda Coffman</i></div><div data-bbox="1376 1224 1533 1283">02/15/2006</div><div data-bbox="1077 1283 1153 1302">Signature</div><div data-bbox="1376 1283 1422 1302">Date</div></div>
			<div data-bbox="816 1081 987 1119"><b>RECEIVED</b></div> <div data-bbox="824 1140 981 1180"><b>FEB 21 2006</b></div> <div data-bbox="778 1184 1017 1228"><b>ODD-ARTESIA</b></div>	<div data-bbox="1077 1476 1526 1509"><b>18 SURVEYOR CERTIFICATION</b></div> <div data-bbox="1077 1509 1533 1648"><i>I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></div> <div data-bbox="1077 1696 1197 1722">Date of Survey</div> <div data-bbox="1077 1732 1422 1757">Signature and Seal of Professional Surveyor:</div> <div data-bbox="1077 1904 1212 1929">Certificate Number</div>

1980'

1310'

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
**District II**  
1301 W. Grand Avenue, Artesia, NM 88210  
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**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

' API Number 30-015-33002		' Pool Code		' Pool Name Wildcat; Canyon Atoka (Gas)	
' Property Code 32928		' Property Name Spruce 10 State			' Well Number 1
' OGRID No. 147179		' Operator Name Chesapeake Operating Inc.			' Elevation 2907 GR

**<sup>10</sup> Surface Location**

UL or lot no. O	Section 10	Township 19S	Range 23E	Lot Idn	Feet from the 1310	North/South line South	Feet from the 1980	East/West line East	County Eddy
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**<sup>11</sup> Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
" Dedicated Acres 320	" Joint or Infill		" Consolidation Code		" Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div>16</div> <div></div>	<div>RECEIVED FEB 21 2006 JULIA HARTMAN</div>	<div><b><sup>17</sup> OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  Signature Date 02/15/2006 Brenda Coffman Printed Name</div>
		<div><b><sup>18</sup> SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></div>
		<div>Date of Survey Signature and Seal of Professional Surveyor:</div>
		<div>Certificate Number</div>