Submit 1 Copy To Appropriate District State of New Mexico	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283	30-015-26614
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	B-514
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	GJ West Coop Unit
PROPOSALS.)	8. Well Number 91
1. Type of Well: Oil Well Gas Well Other	9. OGRID Number
2. Name of Operator COG Operating, LLC	229137
3. Address of Operator	10. Pool name or Wildcat Grbg Jackson; 7
600 W. Illinois Ave, Midland, TX 79701	RVS-Q-G-SA/Empire Yeso, East
4. Well Location	
Unit Letter F : 2260 feet from the N line and 1650 feet from the W line	
Section 28     Township 17S     Range 29E     NMPM     County Eddy       11. Elevation (Show whether DR, RKB, RT, GR, etc.)     11. Elevation (Show whether DR, RKB, RT, GR, etc.)     11. Elevation (Show whether DR, RKB, RT, GR, etc.)     11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3572' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A	
PULL OR ALTER CASING D MULTIPLE COMPL CASING/CEM	
	The second s
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
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03/21/18 MIRU Plugging Equipment. POH w/ rods. Dug out cellar. 03/22/18 ND well head, NU BOP. Continued POH w/ rods,	
tbg, & pump. Set 5 1/2" CIBP @ 2650". Circulated hole w/ MLF. Pressure tested csg, held 500 psi. Spotted 65 sx cmt @ 2660-1967".	
WOC. 03/23/18 Tagged plug @ 1996'. Broke circulation. Spotted 25 sx class C cmt @ 1753-1519'. Spotted 30 sx class C cmt w/ 2% CACL @ 855-459'. WOC. Tagged plug @ 582'. Perf'd csg @ 427'. Pressured up on perfs to 600 psi. Spotted 30 sx class C cmt	
@ 492-189' WOC, $03/26/18$ Pressure tested 5 1/2" csg to 100 psi & 8 5/8" csg 0 psi. Tagged plug @ 250'. Pressure tested 5 1/2" to	
1000 psi w/ 700 psi bleed off in 1 hour. 03/27/18 RIH w/ drill bit, tagged plug @ 260'. Drilled out cmt @ 260'. Cmt fell out of cmt	
@ 512'. Set pkr @ 700'. Pressure tested csg to 700 lbs w/ bleed off & established rate @ 1 bpm @ 600 psi. 03/28/18 5 ½" had water flow. RU pump. RIH & perf'd csg @ 427'. Sqz'd 500 sx class C cmt w/ 2% CACL @ 427-227'. WOC. 03/29/18 Tagged plug @	
250', RU power swivel, drilled out cmt @ 250', fell out of cmt @ 446'. Perf'd csg @ 427'. Sqz'd 500 sx class C Cmt @ 427-320'.	
WOC. 04/02/18 Tagged plug @ 270'. RU Power Swivel, drilled out cmt @ 270', fell out of cmt @ 446'. Perf'd csg @ 427'. Sqz'ed	
500 sx class C cmt w/ 2% CACL @ 427-300'. WOC. 04/03/18 Tagged plug @ 280'. Drilled out cmt @ 280', fell out @ 446'. Sqz'd 500 sx class C cmt w/ 2% CACL into perfs @ 427-300'. WOC. 04/04/18 Tagged plug @ 265'. Drilled out cmt @ 265', fell out @	
446'. 5 ½" had water flow. RU pump. Sqz'd 500 sx class C cmt w/ 2% CACL through perfs @ 427-300'.WOC (continued on pg 2)	
Spud Date: Rig Release Date:	
Spud Date.	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Partito	Advisor Flalis
	Advisor DATE 5/2/18
Type or print name KUNICIE (18551) E-mail address: KCOST	00000000000000000000000000000000000000
Type or print name AMAGE (ASTING E-mail address: KCA)T	
APPROVED BY:	DATE 5-8-18
Conditions of Approval (if any):	

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04/05/18 Tagged plug @ 315'. Drilled out cmt t@ 315', fell out @ 446'. RIH w/ perf sub to 459'. Spotted 35 sx class C cmt w/ 2% CACL @ 459-350'. WOC. 04/06/18 Tagged plug @ 380'. Drilled out cmt @ 380', fell out @ 446'. Sqz'd 200 sx class C cmt w/ 2% CACL @ 427-350'. WOC. 04/09/18 Tagged plug @ 315'. Drilled out cmt @ 315'. Fell out @ 446'. Water flow stopped. Sqz'd 200 sx class C cmt w/ 2% CACL @ 427-350'. WOC. 04/10/18 Tagged plug @ 315'. Drilled out cmt @ 325'. Perf'd csg @ 320'. Sqz'd 200 sx class C cmt w/ 2% CACL @ 320'-200'. WOC. 04/11/18 Tagged plug @ 250'. Drilled out cmt @ 250-346'. Fell out @ 441'. Pressure tested perfs to 1000 psi w/ bleed off. Water flow @ half a bbl per hour. Could not pump into perfs. Spotted 35 sx class C cmt w/ 2% CACL @ 459-325'. WOC. 04/12/18 Tagged plug @ 282'. Drilled out cmt @ 282'. Fell out @ 441'. Set pkr @ 423', pressure tested csg to 1000 psi. No water flow. Spotted 30 sx class C cmt w/ 2% CACL @ 515-215'. WOC. 04/13/18 Tagged plug @ 175'. Perf'd csg @ 175'. Established connection in 5 ½ & 8 5/8''. ND BOP, NU well head. Sqz'd 65 sx class C cmt @ 175' & circulated to surface. WOC. 04/13/18 5 ½ & 8 5/8'' pressured up to 1000 psi. Tagged plug @ 10'. Rigged down and moved off. 04/26/18 Moved in backhoe and welder. Dug out cellar. Cut off well head. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Cut off deadmen. Cleaned location, moved off.