

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OCD Artesia
FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Case Serial No.
NMNM27279

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Multiple--See Attached

2. Name of Operator
MEWBOURNE OIL COMPANY

Contact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com

9. API Well No.
Multiple--See Attached

3a. Address
P O BOX 5270
HOBBS, NM 88241

3b. Phone No. (include area code)
Ph: 575-393-5905

10. Field and Pool or Exploratory Area
SAND TANK
SANTO NINO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Mewbourne Oil Company, request approval to surface commingle production on a shared battery:

Bradley 29 Fed Com #2H Sec28, SWNW, T18S R30E 30-015-38660
Bradley 29 Fed Com #4H Sec29, NWNW, T18S R30E 30-015-38487

See attached detailed commingling information, diagram, map

RECEIVED

RECEIVED

APR 19 2018

APR 19 2018

DISTRICT II-ARTESIA O.C.D.

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #386683 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 09/07/2017 (17DW0100SE)

Name (Printed/Typed) LOGAN CRAIG

Title ENGINEER

Signature (Electronic Submission)

Date 08/29/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

J.D. Whitlock

Title

TLRET

Date

4/17/18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #386683 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

NMNM127284
NMNM127826

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM127284	NMNM27279	BRADLEY 29 FED COM 2H	30-015-38660-00-S1	Sec 28 T18S R30E SWNW Lot E 1620FNL 25FWL
NMNM127826	NMNM27279	BRADLEY 29 FEDERAL 4H	30-015-38487-00-S1	Sec 29 T18S R30E NWNW Lot D 510FNL 150FWL

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for Bradley 29 Fed Com 2H & Bradley 29 Fed Com 4H: Mewbourne Oil Company, is requesting approval for the Surface Commingle, Off Lease Measurement, & Off Agreement Sales of oil & natural gas.

Federal Com- NMNM127284 all associated leases carry a 12.5% royalty rate

Well name	Location	API#	Pool	Oil BOPD	Gravities	MCFPD	BTU
Bradley 29 Fed Com 2H	Sec 28, SWNW T18SR30E	3001538660	54600 Santo Nino Bone Springs	6	40.4	24	1265

Federal Com-NMNM127826 all associated leases carry a 12.5% royalty rate

Well name	Location	API#	Pool	Oil BOPD	Gravities	MCFPD	BTU
Bradley 29 Fed Com 4H	Sec 29, NWNW 18SR30E	3001538487	54600 Santo Nino Bone Springs	8	40.4	44	1280

Oil & Gas metering:

Oil, gas, & water volumes from both wells producing to Bradley 29 Fed Com #2H battery will be determined using the subtraction method as explained below. The oil & water production will be metered off the three phase separator for the Bradley 29-2 (oil meter #032714504 & water meter #14221). The oil for these two wells will be commingled at the heater treater & sent to a common tank. The oil for the Bradley 29-4 will be determined by the tank gauge method (Bradley 29-4 oil = Total oil minus 29-2 meter). The gas associated with each well will be metered separately daily off the 3 phase separators. These meters are calibrated on a regular basis per API, NMOCD, & BLM specifications. Gas production will be sold on site to Frontier Services meter #06135023. Gas that is separated from solution after at the heater treater will be sent to the oil tanks. The gas will then be collected and discharged into the sales line using the VRU (vapor recovery unit). The gas recovered from the VRU will be allocated based on each wells' oil production.

Process and Flow Descriptions:

The flow of the produced fluids is shown in detail in the attached facility diagram. The commingling of production is in the interest of conservation and waste and will result in the most economic means of producing the reserves. This commingle will not result in a reduced royalty or an improper measurement of production. The proposed commingle will minimize the footprint & overall operating expenses. The fluid from each well goes to a separate three phase separator. The fluid volumes for the Bradley 29-2 are determined using oil meter #032714504 & water meter #14221. The fluid will be commingled within the heater treater & stored in a common tank on location for sales. The production for the Bradley 29-4 is determined using the tank gauge method (29-4oil= total oil minus 29-2oil). The water will be separated at the heater treater and stored in a 500 bbl produced water tank. Gas will be metered separately daily. The Bradley 29-2 will be measured at MOC meter #52701 & the Bradley 29-4 will be measured at MOC meter #52703. The gas will be sold at Frontier meter #06135023 on location. Oil is sold on location using the tank gauge method.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail.

Submitted by: Logan Craig

Title: Engineer

Date: 7/13/2017

**Economic Justification Work Sheet
Bradley 29 Fed Com 2H & 4H**

Commingling proposal for CA NMNM127284 & NMNM127826

The justification for this type of commingle is economics. All associated wells are from the same formation in the same area. Therefore, there will be no decrease in value for the production from these wells. Since each well is measured separately there will be negligible chance for measurement issues on these wells. It does not make economic sense at this time to build separate batteries for these wells. This commingle should allow for maximum ultimate economic recovery of the mineral resources. It is not in the best interest of the American public to plug these wells at this time due to presence of recoverable resources. The wells still produce a cumulative 14 bbl of oil a day and 52 mcf. The approval of this commingle will ensure that more of the recoverable resources will be produced with a minimal chance of lost royalties. The public's interest in both leases has been found to be 12.5%.

Economic Commingled Production

Oil BOPD	Gravities	Value/bbl	MCFPD	BTU	Value/MCF
14	40.4	44.35	52	1273	2.51

Submitted by: Logan Craig

Title: Engineer

Date: 8/24/2017

Location of Site Security Plan	
4801 Business Park Blvd Hobbs, NM 88240	Operator
Mewbourne Oil Company	Facility Name & Lease Number
Bradley 29 Fed Com 2H	Facility Location
Sec 28, T18S, R30E, Eddy Co., NM	Wells in Facility & API
30-015-38660	Bradley 29 Fed Com 2H
30-015-38487	Bradley 29 Fed Com 4H
Seal Requirements as follows:	
Open	1,3,4
Sealed Closed	2,3,4
Production phase	
1	2,3,4

Site Facility Diagram

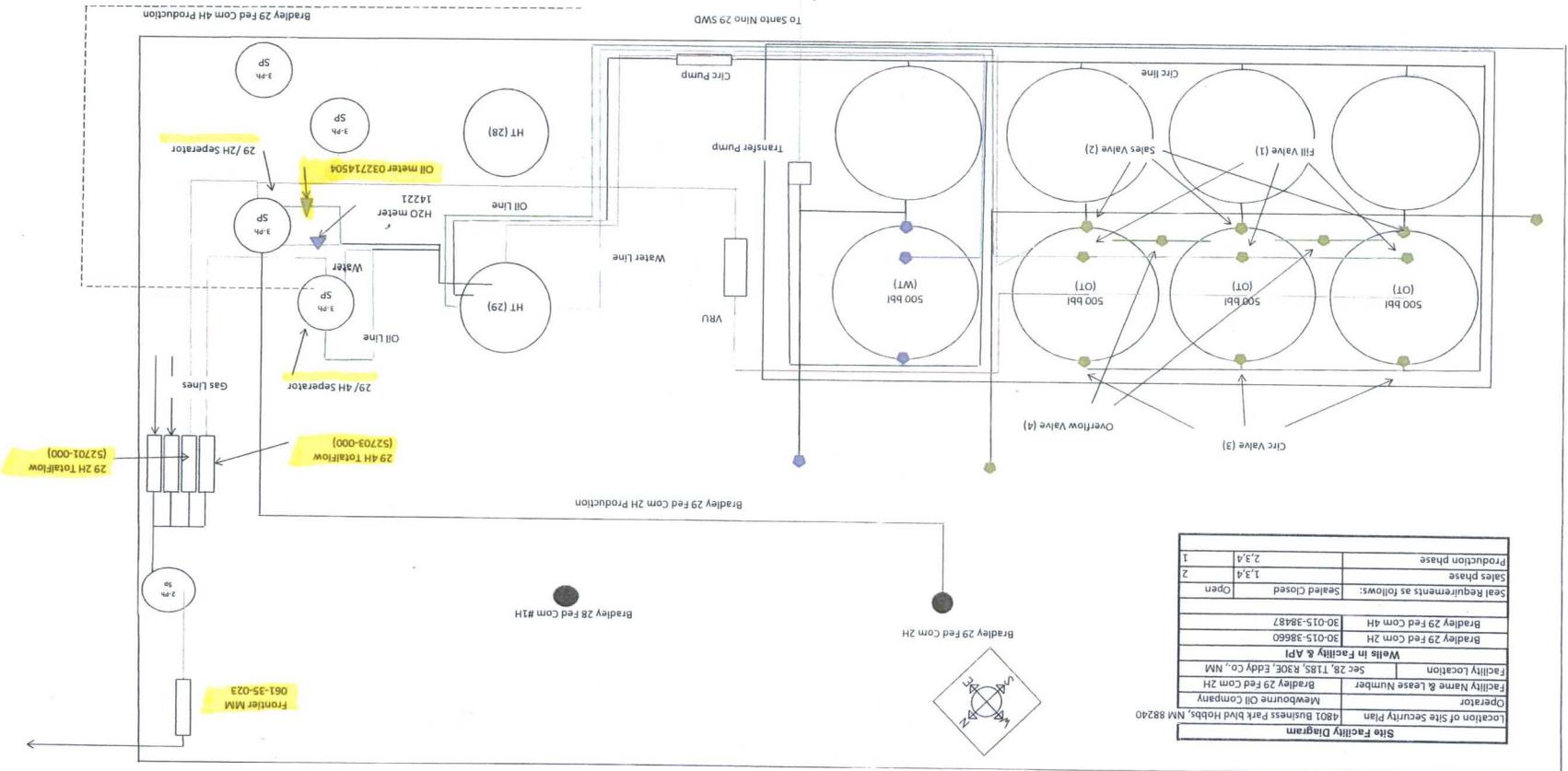


EXHIBIT "A"

Plat of communized area covering the S/2 N/2 of Section 29, T18S, R30, N.M.P.M.,
Santo Nino Bone Spring Pool,
Eddy County, New Mexico

TRACT NO. 1	TRACT NO. 2	TRACT NO. 1
MOC, et al 100%	MOC, et al 100%	MOC, et al 100% <i>Bradley "29" Fed. Com #2H</i>
(BHL) NMNM-27279	NMLC-068402	(SL) NMNM-27279

SEC 28

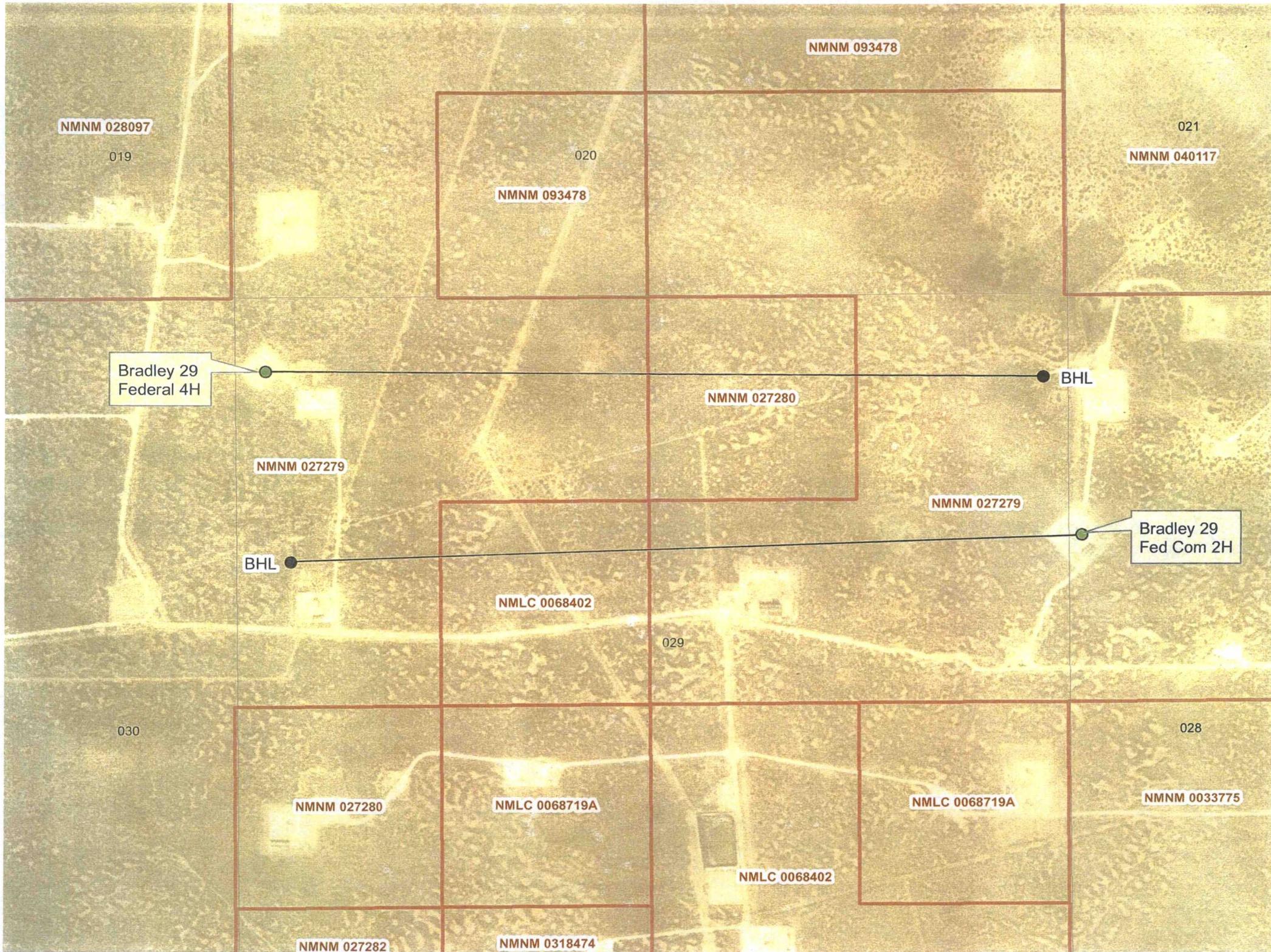
EXHIBIT "A"

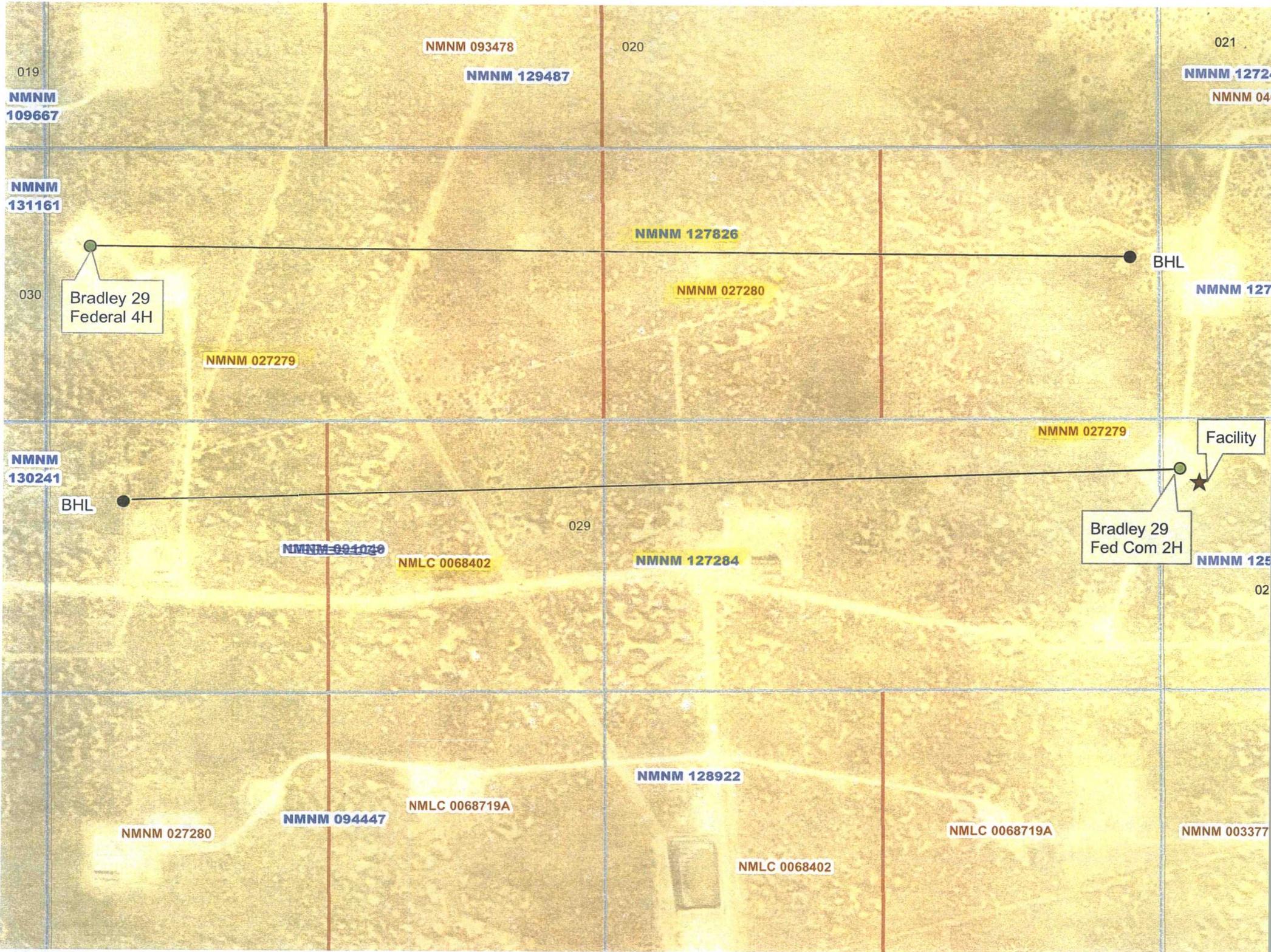
Plat of communized area covering the N/2N/2 of Section 29 T18S, R30, N.M.P.M.,
 Santo Nino Bone Spring Pool
 Eddy County, New Mexico

TRACT NO. 1	TRACT NO. 2	TRACT NO. 1
Bradley "29" Fed. Com. #4H		
○ (SL)		● (BHL)
MOC, et al 100% NMNM-27279	MOC, et al 100% NMNM-27280	MOC, et al 100% NMNM-27279

Bradley 29 Fed com #4H flowline map







NMNM 093478

020

021

019

NMNM 129487

NMNM 12724

NMNM 040

NMNM
109667

NMNM
131161

NMNM 127826

BHL

NMNM 127

030

Bradley 29
Federal 4H

NMNM 027280

NMNM 027279

NMNM 027279

Facility

NMNM
130241

BHL

029

Bradley 29
Fed Com 2H

NMNM 125

02

~~NMNM 094447~~

NMLC 0068402

NMNM 127284

NMNM 128922

NMNM 027280

NMNM 094447

NMLC 0068719A

NMLC 0068719A

NMNM 003377

NMLC 0068402

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 01:04 PM

Page 1 of 1

Run Date: 08/29/2017

01 02-25-1920;041STAT0437;30USC181

Case Type 318310: O&G COMMUNITIZATION AGRMT
Commodity 410: NATURAL GAS

Total Acres
160.000

Serial Number
NMNM-- - 127826

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 127826

Name & Address		Int Rel	% Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD
MEWBOURNE CURTIS W	PO BOX 7698	TYLER TX 757117698	OPERATOR
			0.000000000
			100.000000000

Serial Number: NMNM-- - 127826

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0180S	0300E	029	ALIQ	N2N2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 127826

Act Date	Code	Action	Action Remark	Pending Office
10/01/2011	387	CASE ESTABLISHED	BRADLEY 29 FED COM 4H	
10/01/2011	516	FORMATION	BONE SPRING	
10/01/2011	526	ACRES-FED INT 100%	160; 100*	
10/01/2011	868	EFFECTIVE DATE		
12/16/2011	654	AGRMT PRODUCING		
12/16/2011	658	MEMO OF 1ST PROD-ACTUAL		
01/10/2012	334	AGRMT APPROVED		

Serial Number: NMNM-- - 127826

Line Nr	Remarks	AC COMMITTED	% INTEREST
0001	RECAPITULATION EFFECTIVE 10/01/2011		
0002	TR# LEASE SERIAL#		
0003	1 NM27279	120.00	75.00
0004	2 NM27280	40.00	25.00
0005	TOTAL	160.00	100.00

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 10:42 AM

Page 1 of 1

Run Date: 08/24/2017

01 02-25-1920;041STAT0437;30USC181

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 410: NATURAL GAS

Case Disposition: AUTHORIZED

Total Acres
160.000

Serial Number
NMNM-- - 127284

Serial Number: NMNM-- - 127284

Name & Address			Int Rel	% Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD	0.00000000
MEWBOURNE CURTIS W	PO BOX 7698	TYLER TX 757117698	OPERATOR	100.00000000

Serial Number: NMNM-- - 127284

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	01805	0300E	029	ALIQ	S2N2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 127284

Act Date	Code	Action	Action Remark	Pending Office
06/15/2011	516	FORMATION	BONE SPRING	
06/15/2011	526	ACRES-FED INT 100%	160.00;100.00%	
06/15/2011	868	EFFECTIVE DATE		
06/24/2011	643	PRODUCTION DETERMINATION		
06/24/2011	654	AGRMT PRODUCING	BRADLEY 29 FED COM 2H	
06/24/2011	658	MEMO OF 1ST PROD-ACTUAL		
09/15/2011	387	CASE ESTABLISHED		
09/21/2011	334	AGRMT APPROVED		

Serial Number: NMNM-- - 127284

Line Nr	Remarks			
0001	RECAPITULATION EFFECTIVE 06/15/2011			
0002	TR# LEASE SERIAL# AC COMMITTED %INTEREST			
0003	1 NM-27279	120.00	75.00	
0004	2 LC-068402	40.00	25.00	
0005	TOTAL:	160.00	100.00	

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 01:39 PM

Page 1 of 5

Run Date: 08/29/2017

01 02-25-1920;041STAT0437;30USC226

Total Acres
200.000

Serial Number
NMLC-- 0 068402

Case Type 311111: O&G LSE NONCOMP PUB LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMLC-- 0 068402

Name & Address			Int Rel	% Interest
APACHE CORP	2000 POST OAK BLVD STE 100	HOUSTON TX 770564400	OPERATING RIGHTS	0.000000000
BROUGHTON PETRO INC	13 TOWNHOUSE CT	BELLAIRE TX 774013315	OPERATING RIGHTS	0.000000000
CHASE OIL CORP	PO BOX 1767	ARTESIA NM 882111767	OPERATING RIGHTS	0.000000000
CHEVRON USA HOLDINGS INC	11111 S WILCREST	HOUSTON TX 77099	OPERATING RIGHTS	0.000000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 797062964	OPERATING RIGHTS	0.000000000
CHISOS LTD	670 DONA ANA RD SW	DEMING NM 88030	OPERATING RIGHTS	0.000000000
CONE CLIFFORD	PO BOX 1629	LOVINGTON NM 88260	OPERATING RIGHTS	0.000000000
CONE DOUGLAS L	PO BOX 64244	LUBBOCK TX 79464	OPERATING RIGHTS	0.000000000
CONE KENNETH	PO BOX 11310	MIDLAND TX 797021310	OPERATING RIGHTS	0.000000000
CONE TOM R	PO BOX 778	JAY OK 74346	OPERATING RIGHTS	0.000000000
CROSS BORDER RESOURCES INC	14282 GILLIS RD	FARMERS BRANCH TX 752443715	OPERATING RIGHTS	0.000000000
ELLIOTT INDUSTRIES LTD PTNRSHIP	PO BOX 1328	SANTA FE NM 875041328	LESSEE	50.000000000
ELLIOTT MGT CO	PO BOX 1328	SANTA FE NM 875041328	OPERATING RIGHTS	0.000000000
ELLIOTT-HALL CO	PO BOX 1231	OGDEN UT 884021231	LESSEE	50.000000000
LINN ENERGY HOLDINGS LLC	600 TRAVIS ST STE 5100	HOUSTON TX 770023092	OPERATING RIGHTS	0.000000000
MANIX ENERGY	PO BOX 2818	MIDLAND TX 797022818	OPERATING RIGHTS	0.000000000
MARIGOLD LLLP	PO BOX 1290	ARTESIA NM 882111290	OPERATING RIGHTS	0.000000000
MCCOWN CATHIE CONE	PO BOX 658	DRIPPING SPRING TX 78620	OPERATING RIGHTS	0.000000000
MERIT ENE MGT PARTNERS I LP	13727 NOEL RD #500	DALLAS TX 75240	OPERATING RIGHTS	0.000000000
MERIT ENE MGT PARTNERS II LP	13727 NOEL RD #500	DALLAS TX 75240	OPERATING RIGHTS	0.000000000
MERIT ENERGY PTNRS	13727 NOEL RD #500	DALLAS TX 75240	OPERATING RIGHTS	0.000000000
MERIT ENERGY PTNRS III LP	13727 NOEL RD #500	DALLAS TX 75240	OPERATING RIGHTS	0.000000000
MERIT ENERGY PTNRS VII LP	13727 NOEL RD #500	DALLAS TX 75240	OPERATING RIGHTS	0.000000000
MEWBORNE OIL CO	PO BOX 7698	TYLER TX 757117698	OPERATING RIGHTS	0.000000000
PETROHAWK ENERGY CORP	1100 LOUISIANA ST # 5600	HOUSTON TX 770025227	OPERATING RIGHTS	0.000000000
RAPTOR RESOURCES INC	PO BOX 160430	AUSTIN TX 787160430	OPERATING RIGHTS	0.000000000
SANDRIDGE EXPL & PROD LLC	123 ROBERT S KERR AVE	OKLAHOMA CITY OK 731026406	OPERATING RIGHTS	0.000000000
SANTO LEGADO LLC	PO BOX 1020	ARTESIA NM 882111020	OPERATING RIGHTS	0.000000000
TULIPAN LLC	PO BOX 1020	ARTESIA NM 882111020	OPERATING RIGHTS	0.000000000
UNITED RESOURCES LP	1001 WESTBANK DR	AUSTIN TX 78746	OPERATING RIGHTS	0.000000000

Serial Number: NMLC-- 0 068402

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0180S	0300E	029	ALIQ	SENW,NWSE,S2SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0180S	0300E	031	ALIQ	NENE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMLC-- 0 068402

23	0180S	0300E	731	FF	01	L1,3,4 SEGR;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0180S	0300E	731	FF	03	SE,SEGR;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0180S	0300E	731	FF	02	NWNE,S2NE,NENW,E2SW SEGR;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0180S	0300E	730	FF	03	E2,E2W2,SEGR;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0180S	0300E	730	FF	02	L3,4,SEGR;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0180S	0300E	728	FF		W2NW,SEGR;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0180S	0300E	720	FF	01	E2NE,S2NW,N2SW,SEGR;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0180S	0300E	720	FF	02	SWSW,S2SE,SEGR;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0180S	0300E	729	FF	01	E2NE,SWNE,N2NW,SWNW,SEGR;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 01:39 PM

Page 2 of 5

Run Date: 08/29/2017

Serial Number: NMLC-- 0 068402

Act Date	Code	Action	Action Remark	Pending Office
06/24/1948	124	APLN RECD		
06/30/1949	237	LEASE ISSUED		
06/30/1949	530	RLTY RATE - 12 1/2%		
06/30/1949	868	EFFECTIVE DATE		
07/01/1949	496	FUND CODE	05;145003	
01/31/1958	500	GEOGRAPHIC NAME	UNDEFINED FLD;	
01/31/1958	510	KMA CLASSIFIED		
02/25/1958	315	RENTAL RATE DET/ADJ	\$1.00;	
12/31/1958	660	MEMO OF 1ST PROD-ALLOC	/1/	
04/21/1959	102	NOTICE SENT-PROD STATUS		
10/01/1973	232	LEASE COMMITTED TO UNIT	NMNM70993X;N BENSON Q	
10/01/1973	700	LEASE SEGREGATED	INTO NMNM27279;	
09/09/1981	932	TRF OPER RGTS FILED		
06/13/1983	933	TRF OPER RGTS APPROVED	EFF 08/12/80;	
01/11/1985	932	TRF OPER RGTS FILED	(1)	
01/14/1985	932	TRF OPER RGTS FILED	(2)	
06/18/1986	932	TRF OPER RGTS FILED	(3)	
06/18/1986	932	TRF OPER RGTS FILED	(4)	
07/30/1986	933	TRF OPER RGTS APPROVED	(1)EFF 02/01/85;	
07/30/1986	933	TRF OPER RGTS APPROVED	(1)EFF 07/01/85;	
07/30/1986	933	TRF OPER RGTS APPROVED	(2)EFF 02/01/85;	
07/30/1986	933	TRF OPER RGTS APPROVED	(2)EFF 07/01/85;	
08/13/1986	963	CASE MICROFILMED/SCANNED	CNUM 100,174	AD
08/15/1986	932	TRF OPER RGTS FILED		
08/26/1986	933	TRF OPER RGTS APPROVED	EFF 11/01/84;	
04/30/1987	932	TRF OPER RGTS FILED		
08/10/1987	933	TRF OPER RGTS APPROVED	EFF 05/01/87;	
08/25/1987	963	CASE MICROFILMED/SCANNED	CNUM 100,174	
09/11/1987	932	TRF OPER RGTS FILED		
12/21/1987	933	TRF OPER RGTS APPROVED	EFF 10/01/87;	
01/04/1988	393	DEC ISSUED	(1)ASGN RESC 07/30/86	
01/04/1988	393	DEC ISSUED	(2)ASGN RESC 07/30/86	
01/04/1988	393	DEC ISSUED	(3)ASGN RESC 07/30/86	
01/04/1988	393	DEC ISSUED	(4)ASGN RESC 07/30/86	
01/04/1988	393	DEC ISSUED	ASGN RESC 08/26/1986	
01/19/1988	932	TRF OPER RGTS FILED		
02/03/1988	933	TRF OPER RGTS APPROVED	EFF 02/01/88;	
08/29/1988	932	TRF OPER RGTS FILED	(1)	
08/29/1988	932	TRF OPER RGTS FILED	(2)	
08/29/1988	932	TRF OPER RGTS FILED	(3)	
09/23/1988	933	TRF OPER RGTS APPROVED	(1)EFF 09/01/88;	
09/23/1988	933	TRF OPER RGTS APPROVED	(2)EFF 09/01/88;	
09/23/1988	933	TRF OPER RGTS APPROVED	(3)EFF 09/01/88;	
11/16/1988	932	TRF OPER RGTS FILED		
12/05/1988	933	TRF OPER RGTS APPROVED	EFF 12/01/88;	
02/03/1989	932	TRF OPER RGTS FILED		
03/09/1989	933	TRF OPER RGTS APPROVED	EFF 03/01/89;	
09/15/1989	932	TRF OPER RGTS FILED	TOC-GULF COAST/FINA	
10/05/1989	933	TRF OPER RGTS APPROVED	EFF 10/01/89;	
09/09/1991	140	ASGN FILED	TEXACO/TEXACO EXPL	
04/07/1992	817	MERGER RECOGNIZED	E TBRS/CROSS TBRS OIL	
04/07/1992	817	MERGER RECOGNIZED	HICKORY TBRS/CROSS TB	
04/07/1992	817	MERGER RECOGNIZED	N TBRS/CROSS TBRS OIL	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 10:39 AM

Page 1 of 8

Run Date: 08/24/2017

01 02-25-1920;041STAT0437;30USC226

Case Type 311111: O&G LSE NONCOMP PUB LAND
Commodity 459: OIL & GAS

Total Acres
1,751.530

Serial Number
NMNM-- - 027279

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 027279

Name & Address			Int Rel	% Interest
APACHE CORP	2000 POST OAK BLVD STE 100	HOUSTON TX 770564400	OPERATING RIGHTS	0.000000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 797062964	OPERATING RIGHTS	0.000000000
CHISOS LTD	670 DONA ANA RD SW	DEMING NM 88030	OPERATING RIGHTS	0.000000000
ELLIOTT HALL CO UT LP	PO BOX 1231	OGDEN UT 844021231	LESSEE	50.000000000
ELLIOTT INDUSTRIES LTD PTNRSHIP	PO BOX 1328	SANTA FE NM 875041328	LESSEE	50.000000000
ELLIOTT MGT CO	PO BOX 1328	SANTA FE NM 875041328	OPERATING RIGHTS	0.000000000
EOG M RESOURCES INC	105 S 4TH ST	ARTESIA NM 882102177	OPERATING RIGHTS	0.000000000
EOG RESOURCES ASSETS LLC	105 S 4TH ST	ARTESIA NM 882102177	OPERATING RIGHTS	0.000000000
HUTCHINGS OIL CO	PO BOX 1216	ALBUQUERQUE NM 871021216	OPERATING RIGHTS	0.000000000
LEONARD TRST UTD	BOX 400	ROSWELL NM 88202	OPERATING RIGHTS	0.000000000
LOTHIAN OIL	PO BOX 13	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000
MARBOB ENERGY CORP	PO BOX 227	ARTESIA NM 882110227	OPERATING RIGHTS	0.000000000
MARIGOLD LLLP	PO BOX 1290	ARTESIA NM 882111290	OPERATING RIGHTS	0.000000000
MEWBOURNE OIL CO	PO BOX 7698	TYLER TX 757117698	OPERATING RIGHTS	0.000000000
MOREXCO INC	PO BOX 1591	ROSWELL NM 88202	OPERATING RIGHTS	0.000000000
NEARBURG EXPL CO LLC	3300 N A ST #120	MIDLAND TX 79705	OPERATING RIGHTS	0.000000000
OXY Y-1 COMPANY	PO BOX 27570	HOUSTON TX 772277570	OPERATING RIGHTS	0.000000000
PURE ENERGY GROUP INC	2515 MCKINNEY AVE STE 900	DALLAS TX 752011945	OPERATING RIGHTS	0.000000000
SANTO LEGADO LLC	PO BOX 1020	ARTESIA NM 882111020	OPERATING RIGHTS	0.000000000
TULIPAN LLC	PO BOX 1020	ARTESIA NM 882111020	OPERATING RIGHTS	0.000000000
YATES JOHN A	105 S 4TH ST	ARTESIA NM 88210	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- - 027279

Mer Twp	Rng	Sec	STyp	SNr SUFF	Subdivision	District/Field Office	County	Mgmt Agency
23	01805	0300E 020	ALIQ		E2NE,S2NW,N2SW,SWSW,S2SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	01805	0300E 028	ALIQ		W2NW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	01805	0300E 029	ALIQ		E2NE,SWNE,N2NW,SWNW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	01805	0300E 030	ALIQ		E2,E2W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	01805	0300E 030	LOTS		3,4;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	01805	0300E 031	ALIQ		NWNE,S2NE,NENW,E2SW,SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	01805	0300E 031	LOTS		1,3,4;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 027279

Act Date	Code	Action	Action Remark	Pending Office
06/30/1949	387	CASE ESTABLISHED		
07/01/1949	496	FUND CODE	05;145003	
07/01/1949	530	RLTY RATE - 12 1/2%		
07/01/1949	868	EFFECTIVE DATE		
10/01/1973	209	CASE CREATED BY SEGR	OUT OF NMLC068402;	
02/23/1975	932	TRF OPER RGTS FILED	ELLIOTT TRST/CONE ETA	
09/30/1975	932	TRF OPER RGTS FILED	ELLIOTT TRST/MARBOB	
06/01/1976	932	TRF OPER RGTS FILED	CROWN/ELLIOTT ET AL	
12/08/1976	650	HELD BY PROD - ACTUAL		
12/08/1976	658	MEMO OF 1ST PROD-ACTUAL		
01/25/1978	932	TRF OPER RGTS FILED	ELLIOTT TRST/PETRO RE	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 04:13 PM

Page 1 of 2

Run Date: 08/24/2017

01 02-25-1920;041STAT0437;30USC226

Case Type 311111: O&G LSE NONCOMP PUB LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Total Acres
80.000

Serial Number
NMNM-- - 027280

Serial Number: NMNM-- - 027280

Name & Address			Int Rel	% Interest
APACHE CORP	2000 POST OAK BLVD STE 100	HOUSTON TX 770564400	OPERATING RIGHTS	0.000000000
CHISOS LTD	670 DONA ANA RD SW	DEMING NM 88030	OPERATING RIGHTS	0.000000000
CROSS BORDER RESOURCES INC	14282 GILLIS RD	FARMERS BRANCH TX 752443715	OPERATING RIGHTS	0.000000000
GARRINGER REV TRUST	1303 N GUADALUPE AVE	CARLSBAD NM 88220	LESSEE	100.000000000
MANIX ENERGY	PO BOX 2818	MIDLAND TX 797022818	OPERATING RIGHTS	0.000000000
MEWBOURNE OIL CO	PO BOX 7698	TYLER TX 757117698	OPERATING RIGHTS	0.000000000
PETROHAWK ENERGY CORP	1100 LOUISIANA ST # 5600	HOUSTON TX 770025227	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- - 027280

Mer Twp Rng Sec	STyp	SNr SUFF	Subdivision	District/Field Office	County	Mgmt Agency
23 0180S 0300E 029	ALIQ		NWNE,NWSW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 027280

Act Date	Code	Action	Action Remark	Pending Office
07/01/1951	387	CASE ESTABLISHED		
07/01/1951	496	FUND CODE	05;145003	
07/01/1951	530	RITY RATE - 12 1/2%		
07/01/1951	868	EFFECTIVE DATE		
10/01/1973	209	CASE CREATED BY SEGR	OUT OF NMLC068719A;	
03/02/1977	315	RENTAL RATE DET/ADJ	\$1.00;	
03/02/1977	510	KMA CLASSIFIED		
06/11/1984	111	RENTAL RECEIVED	\$0;84-85	
05/06/1985	111	RENTAL RECEIVED	\$0;85-86	
05/07/1986	111	RENTAL RECEIVED	\$0;86-87	
05/02/1987	974	AUTOMATED RECORD VERIF		MRS/VL
05/18/1987	963	CASE MICROFILMED/SCANNED	CNUM 561,008	RW
05/26/1987	111	RENTAL RECEIVED	\$80.00;1YR/87-88	
04/27/1988	111	RENTAL RECEIVED	\$80.00;1YR/88-89	
05/03/1989	111	RENTAL RECEIVED	\$80.00;1YR/89-90	
09/15/1989	932	TRF OPER RGTS FILED	TOC-GULF COAST/FINA	
10/05/1989	933	TRF OPER RGTS APPROVED	EFF 10/01/89;	
10/05/1989	974	AUTOMATED RECORD VERIF		DGT/MT
05/02/1990	111	RENTAL RECEIVED	\$80.00;21/7980	
05/13/1991	111	RENTAL RECEIVED	\$80.00;21/1994	
06/05/1992	974	AUTOMATED RECORD VERIF		AR/KRP
05/07/1993	111	RENTAL RECEIVED	\$80.00;21/2415	
05/16/1994	111	RENTAL RECEIVED	\$80.00;21/2596	
03/01/1995	246	LEASE COMMITTED TO CA	NMNM94447;	
03/31/1995	650	HELD BY PROD - ACTUAL	3-SANTO NINO 29 FED	
05/19/1995	932	TRF OPER RGTS FILED	LIGHT/MEWBOURNE	
05/30/1995	084	RENTAL RECEIVED BY ONRR	\$80.00;21/0000000027	
07/25/1995	933	TRF OPER RGTS APPROVED	EFF 06/01/95;	
07/25/1995	974	AUTOMATED RECORD VERIF	MV/MV	
11/06/1995	643	PRODUCTION DETERMINATION	/1/	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

(432) 682-3715
FAX (432) 685-4170

August 29, 2017

Via Certified Mail

EOG Y Resources, Inc.
5509 Champions Drive
Midland, TX 79706

Re: Bradley 29 Fed. Com #2H
S/2N/2 Section 29 and
Bradley 29 Fed. Com #~~3H~~ #4H
N/2N/2 Section 29
T18S, R30E
Eddy County, New Mexico

Dear Royalty and/or Working Interest Owner:

Mewbourne Oil Company (Mewbourne) as Operator of the captioned wells proposes to surface commingle the oil and gas production emanating from such wells into a single surface facility pursuant to the Bureau of Land Management's (BLM) request. Where possible, the BLM requests us to do this to reduce surface facilities which lessens the footprint associated with oil and gas operations and helps to reduce the environmental impact caused by such operations. In addition this saves expenses associated with separate production facilities. The production emanating from each of these wells will be metered to measure daily production for revenue disbursement and production reporting purposes to the New Mexico Oil Conservation Division ("the Division").

In reference to the above, Mewbourne will be filing the attached Application For Administrative Approval For Surface Commingle operations. All of the captioned wells currently produce from the Bone Spring formation whereby such wells are dedicated to the Santo Nino Bone Spring Oil Pool for production reporting purposes. If you object to this Application, you must notify the Division in writing of such objection no later than twenty (20) days from the date of this letter. The Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. Failure to object within such time period will preclude you from contesting this matter at a later date.

Should you have any questions regarding the above, you can call Mr. Logan at (575) 263-7316 or if by email, his email address is lcraig@mewbourne.com.

Sincerely yours,

MEWBOURNE OIL COMPANY

A handwritten signature in black ink, appearing to read "D. Paul Haden". The signature is fluid and cursive, with a large initial "D" and "P".

D. Paul Haden
Senior Landman

DPH/ak

Group	Originator	Recipient Name	Company Name	City	State	Zip	Date Created	Date Mailed	Mail Type	USPS Item Number	Status
MIDLAND OFFICE	Alejandra Kirksey	EOG Y Resources Inc		MIDLAND	TX	79706	8/29/2017	8/29/2017	Certified with RR(E)	9414810699945025230405	Business Closed
MIDLAND OFFICE	Alejandra Kirksey	Auvenshine Children's Trust		DRIPPING SPRINGS	TX	78620	8/29/2017	8/29/2017	Certified with RR(E)	9414810699945025230412	Departed USPS Regional Facility
MIDLAND OFFICE	Alejandra Kirksey	Concho Resources, Inc.		MIDLAND	TX	79701	8/29/2017	8/29/2017	Certified with RR(E)	9414810699945025230474	Delivered, Left with Individual
MIDLAND OFFICE	Alejandra Kirksey	Randy Lee Cone		ANCHORAGE	AK	99523	8/29/2017	8/29/2017	Certified with RR(E)	9414810699945025230511	Departed USPS Regional Facility
MIDLAND OFFICE	Alejandra Kirksey	David F. Donaldson		TRENT WOODS	NC	28562	8/29/2017	8/29/2017	Certified with RR(E)	9414810699945025230719	Departed USPS Regional Facility
MIDLAND OFFICE	Alejandra Kirksey	David Scott Donaldson		HENDERSONVILLE	NC	28739	8/29/2017	8/29/2017	Certified with RR(E)	9414810699945025230764	Departed USPS Regional Facility
MIDLAND OFFICE	Alejandra Kirksey	Elliott Hall Company		OGDEN	UT	84402	8/29/2017	8/29/2017	Certified with RR(E)	9414810699945025230825	Departed USPS Regional Facility
MIDLAND OFFICE	Alejandra Kirksey	Finley Resources Inc.		FT WORTH	TX	76113	8/29/2017	8/29/2017	Certified with RR(E)	9414810699945025230887	Departed USPS Regional Facility
MIDLAND OFFICE	Alejandra Kirksey	Deanna H. Garringer Rev. Trust	Michael D. Garringer and	Carlsbad	NM	88220	8/29/2017	8/29/2017	Certified with RR(E)	9414810699945025230924	Departed USPS Regional Facility
MIDLAND OFFICE	Alejandra Kirksey	Hanagan Petroleum, Inc.	Hanagan Investments LLC and	Roswell	NM	88202	8/29/2017	8/29/2017	Certified with RR(E)	9414810699945025230979	Departed USPS Regional Facility
MIDLAND OFFICE	Alejandra Kirksey	Jacks Peak, LLC		KERRVILLE	TX	78029	8/29/2017	8/29/2017	Certified with RR(E)	9414810699945025230993	Departed USPS Regional Facility
MIDLAND OFFICE	Alejandra Kirksey	Leonard Legacy Royalty, LLC		Midland	TX	79702	8/29/2017	8/29/2017	Certified with RR(E)	9414810699945025230993	Departed USPS Regional Facility
MIDLAND OFFICE	Alejandra Kirksey	LML Properties, LLC		Midland	TX	79702	8/30/2017	8/30/2017	Certified with RR(E)	9414810699945025230993	Departed USPS Regional Facility
MIDLAND OFFICE	Alejandra Kirksey	Marigold LLLP		ARTESIA	NM	88210	8/30/2017	8/30/2017	Certified with RR(E)	9414810699945025230993	Shipping Label Created, USPS Awaiting Item
MIDLAND OFFICE	Alejandra Kirksey	Cathie Cone McCowan		DRIPPING SPRINGS	TX	78620	8/30/2017	8/30/2017	Certified with RR(E)	9414810699945025241302	Shipping Label Created, USPS Awaiting Item
MIDLAND OFFICE	Alejandra Kirksey	New Tex Oil Company		HOBBS	NM	88241	8/30/2017	8/30/2017	Certified with RR(E)	9414810699945025241692	Shipping Label Created, USPS Awaiting Item
MIDLAND OFFICE	Alejandra Kirksey	Natalie V. Hannagan		WILLISTON	ND	58801	8/30/2017	8/30/2017	Certified with RR(E)	9414810699945025241746	Shipping Label Created, USPS Awaiting Item
MIDLAND OFFICE	Alejandra Kirksey	OXY Y-1 Company		DALLAS	TX	75284	8/30/2017	8/30/2017	Certified with RR(E)	9414810699945025241791	Shipping Label Created, USPS Awaiting Item
MIDLAND OFFICE	Alejandra Kirksey	Par Petroleum Corporaiton		HOUSTON	TX	77024	8/30/2017	8/30/2017	Certified with RR(E)	9414810699945025241821	Processing Exception, Regional Weather Delay
MIDLAND OFFICE	Alejandra Kirksey	Ronadero Company, Inc.		Big Horn	WY	82833	8/30/2017	8/30/2017	Certified with RR(E)	9414810699945025241845	Shipping Label Created, USPS Awaiting Item
MIDLAND OFFICE	Alejandra Kirksey	Santo Legado, LLC		ARTESIA	NM	88211	8/30/2017	8/30/2017	Certified with RR(E)	9414810699945025241852	Shipping Label Created, USPS Awaiting Item
MIDLAND OFFICE	Alejandra Kirksey	Tom R. Cone		SOUTH WEST CITY	MO	64863	8/30/2017	8/30/2017	Certified with RR(E)	9414810699945025241876	Shipping Label Created, USPS Awaiting Item
MIDLAND OFFICE	Alejandra Kirksey	Tulipan LLC		SANTA FE	NM	87501	8/30/2017	8/30/2017	Certified with RR(E)	9414810699945025241883	Shipping Label Created, USPS Awaiting Item
MIDLAND OFFICE	Alejandra Kirksey	Whiting Oil & Gas Corp.		Dallas	TX	75397	8/30/2017	8/30/2017	Certified with RR(E)	9414810699945025241890	Shipping Label Created, USPS Awaiting Item
MIDLAND OFFICE	Alejandra Kirksey	c/o Carlsbad National Bank	Wills Royalty, Inc.	CARLSBAD	NM	88221	8/30/2017	8/30/2017	Certified with RR(E)	9414810699945025241920	Shipping Label Created, USPS Awaiting Item
MIDLAND OFFICE	Alejandra Kirksey	John A. Yates		ARTESIA	NM	88211	8/30/2017	8/30/2017	Certified with RR(E)	9414810699945025241944	Shipping Label Created, USPS Awaiting Item

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Bradley 29 Fed Com 2H & Bradley 29 Federal 4H
NMNM27279, NMNM27280, NMLC068402 CA – NMNM127826, & CA – NMNM127284
Mewbourne Oil Company
April 17, 2018**

Condition of Approval

Commingling lease/CA production, Off lease/CA measurement, Storage and Sales

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Onshore Order #5 or 43 CFR 3175 and API requirements for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per 43 CFR 3179 to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer. These volumes are royalty bearing and shall be reported on OGOR "B" as disposition code "33".
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases/CAs require additional commingling approvals.
10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.

Well Name	API #	Formation	Lease/CA
Bradley 29 Fed Com 2H	3001538660	Bone Springs	NMNM127284
Bradley 29 Federal 4H	3001538487	Bone Springs	NMNM127826

NMNM27279 – Royalty Rate 12.5%

NMNM27280 – Royalty Rate 12.5%

NMLC068402 – Royalty Rate 12.5%

CA – NMNM127826, Leases NMNM27279 – 75% and NMNM27280 – 25%

CA – NMNM127284, Leases NMNM27279 – 75% and NMLC068402 – 25%