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Abandoned well. Use form 3160-3 (APD) for such proposals. SuBMIT IN TRIPLICATE - Other Instructions on page 2 Term of CAAgement, Name and Will SubMUP - See Matched SubMUP - Se	SUNDRY	NOTICES AND REPO	ORTS ON WELLS		
Submit Nr NPLCUTE - Unit Instructions of page 2 1. Type of Well B. Well Name and No. 2. Mail: ACKIE LATHAN MEMPBOURNE OIL COMPANY E-Mail: Membro Software B. Well Name and No. Multiple-See Attached In Croany or Parath. State EDDY COUNTY, NM I. Center K THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION B. Subsequent Report Acidize Poepen Subsequent Report Charge Plans Poepen Poeduction (Start/Resume) Water Shot-O Subsequent Report Charge Plans Poepen Poeduction (Start/Resume) Water Shot-O Subsequent Report Compertor Indydate Bandon </td <td>Do not use the abandoned we</td> <td>is form for proposals to II. Use form 3160-3 (AP</td> <td>o drill or to re-enter an PD) for such proposals.</td> <td>6. If Indian, Allottee</td> <td>or Tribe Name</td>	Do not use the abandoned we	is form for proposals to II. Use form 3160-3 (AP	o drill or to re-enter an PD) for such proposals.	6. If Indian, Allottee	or Tribe Name
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2. Name of Operation Connect: ACK/EE LATHAN 9. APT W1 No. MEWBOURNE COLL COMPANY E-Mail: jabran@moveMourne.com 9. APT W1 No. Multiple-See Attached 10. Field and Pool of Exploratory Aras SANTO NINO BONE SERVICE 3. Address Description 10. Field and Pool of Exploratory Aras SANTO NINO BONE SERVICE 4. Location Of Well (Foreage, Ner. 1. R. M. or Survey Discription) 11. County of Paintin, State 1. 2. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 11. County of Paintin, State 1. 2. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Water Shut-O 1. Becidine of Intent Aldrice Deepten Production (StartResume) Water Shut-O 1. Subsequent Ropot Connert Casing Physical Evolution (StartResume) Water Shut-O 1. Becidine and on the connert Advator of Injection Physical Barde Connert Subsequent Ropot Subsequent Ropot Subsequent Ropot 1. Final Abandomient Notice Connert Injection Physical Barde Connertice Other 1. Beceiche Proposed of Completed Operations. Charty size all pertinem deats, including estimated stating due of all prioritimate duration there if the propendia to deeped facton size and anoto: an anonered infere interval. Jorm J 160. Jone S		ner			
POBBX 5270 Ph: 575-383-5905 SANTO NINO BONE SPRING 4. Location of Well (Poologe, Sec. T. R. M. or Survey Description) II. County or Parish, State Multiple-See Attached III. County or Parish, State EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION III. County or Parish, State EDDY COUNTY, NM Subsequent Report Activize Chaing Repair New Construction Reclamation Water Sturve Chaing Repair New Construction Boscribe Proposed or Completed Operations: Learly state all pertinent details, including estimated starting date of any proposal web adhere torical depths of all pertinent aufors and nearce the adhered on all pertinent aufors and nearce the adhered on all pertinent aufors and nearce the adhered area and approximate duration flave the adhered and approximate duration flave the adhered and approximate duration flave the adhered and the operator and the adhered and the operator and the adhered and the operator and nearce adhered and all pertinent aufors and nearce adhered and all pertinent aufors and nearce adhered and the operator and the adhered and the operator and the adhered and adhered and the operator and the adhered adhered and the operator and the adhered adhered adhered adhered and the operator and the adhered	2. Name of Operator	Contact:			ttached
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See attached detailed commingling information, diagram, map APR 19 20:3 DISTRICT II-ARTECIA COM I.4. 1 hereby certify that the foregoing is true and correct. Electronic Submission #386967 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by DUNCAN WHITLOCK on 09/07/2017 (17DW0101SE) Name (Printed/Typed) LOGAN CRAIG Signature (Electronic Submission) Date 08/30/2017 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Approved By Approved By Approved By Approved By Approved By Approved I fany, are attached, Approval of fins notice does not warrant or certify that the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any fake, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Santo Nino 29 Fed #2 NWNW Santo Nino 29 Fed #3 NWSW	/ Sec29 T18S R30E 300' / Sec29 T18S R30E 300'	1528134 1528135	RECEIVED	
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14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #386967 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by DUNCAN WHITLOCK on 09/07/2017 (17DW0101SE) Name (Printed/Typed) LOGAN CRAIG Signature (Electronic Submission) Date 08/30/2017 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By D.M.M.M.M.M.M.M.M.M.M.M.M.M.M.M.M.M.M.M		tecontect	For Record	MPR 1 9 2013	
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Signature (Electronic Submission) Date 08/30/2017 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Approved By Itele TLPET Date 17/ Conditions of approval, if any, are attached. Approval of his notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office CFO Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Com	Electronic Submission # For MEWBOU mitted to AFMSS for proce	JRNE OIL COMPANY, sent to the essing by DUNCAN WHITLOCK of	e Carlsbad on 09/07/2017 (17DW0101SE)	
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States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	certify that the applicant holds legal or eq	uitable title to those rights in th	ne subject lease	0	·
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(Instructions on page 2) ** BLM REVISED **	(Instructions on page 2) ** BLM REV	ISED ** BLM REVISE	D ** BLM REVISED ** BLM	REVISED ** BLM REVISE	ED **

Additional data for EC transaction #386967 that would not fit on the form

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7. If Unit or CA/Agreement, Name and No., continued

NMNM91040 NMNM94447

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Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM91040	NMNM27279	SANTO NINO 29 1	30-015-28139-00-S1	Sec 29 T18S R30E SWNW 1980FNL 510FWL
NMNM94447	NMNM27280	SANTO NINO 29 3	30-015-28135-00-S1	Sec 29 T18S R30E NWSW 1980FSL 560FWL
NMNM94447	NMLC068719A	SANTO NINO 29 FEDERAL COM	460-015-33955-00-S1	Sec 29 T18S R30E NESW 2130FSL 1830FWL
NMNM27279	NMNM27279	SANTO NINO 29 2	30-015-28134-00-S1	Sec 29 T18S R30E NWNW 660FNL 510FWL
1	i			

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for Santo Nino 29 #1, Santo Nino 29 #2, Santo Nino 29 #3, Santo Nino 29 Federal #6: Mewbourne Oil Company, is requesting approval for the Surface Commingle, Off Lease Measurement, & Off Agreement Sales of oil & natural gas.

Well name	Location	API#	Pool	Oil BOPD	Gravities	MCFPD	BTU
Santo Nino	Sec 29,	3001528139	54600	3.9	40.37	15	1265.4
29 fed #1	SWNW		Santo Nino				
	18SR30E		Bone				
	-		Springs				

Federal Com- NMNM91040 all associated leases carry a 12.5% royalty rate

Federal Lease NMNM27279 royalty rate 12.5%

Well name	Location	API#	Pool	Oil BOPD	Gravities	MCFPD	BTU
Santo Nino	Sec 29,	3001528134	54600	2.59	39.96	14	1290.5
29 fed #2	NWNW		Santo Nino			1	
	18SR30E		Bone				
			Springs				

Federal Com-NMNM94447 all associated leases carry a 12.5% royalty rate

Well name	Location	API#	Pool	Oil BOPD	Gravities	MCFPD	BTU
Santo Nino	Sec 29,	3001528135	54600	11.15	40.23	36	1292.2
29 fed #3	NWSW		Santo Nino				
	18SR30E		Bone				
			Springs				

Federal Com-NMNM94447 all associated leases carry a 12.5% royalty rate

Well name	Location	API#	Pool	Oil BOPD	Gravities	MCFPD	BTU
Santo Nino	Sec 29,	3001533955	54600	3.34	39.16	21	1328.0
29 fed #6	NESW		Santo Nino				
	18SR30E		Bone				
			Springs				

Oil & Gas metering:

Oil, gas, & water volumes from each well producing to Santo Nino 29 #1 battery will be determined using test equipment. Each well will be put into test a minimum of five days per month. Each well will be rotated into test & production will be determined using meters off a 3 phrase separator. The oil and water meters (oil meter 7931000370) will be proven monthly to ensure accuracy. Oil & water production will be allocated on a daily basis using the test method. Oil will be commingled & sold on site. Gas production will be determined & allocated using a MOC test meter (T105243121). All production will be allocated using the last test. The gas meter is calibrated on a regular basis per API, NMOCD, & BLM specifications. Gas production will be commingled & sold on site to Frontier Services meter #06135487. All wells are 100% federal and associated with a 12.5% royalty.

Process and Flow Descriptions:

The flow of the produced fluids is shown in detail in the attached facility diagram. The commingling of production is in the interest of conservation and waste and will result in the most economic means of producing the reserves. This commingle will not result in a reduced royalty or an improper measurement of production. The proposed commingle will minimize the footprint & overall operating expenses. The fluid from each well will be separated at a common header. From the header, one well will be sent to a test separator where oil, gas, and water will be metered & sent to a common heater treater. The fluid will be commingled within the heater treater & stored in a common tank on location for sales. The water will be separated at the heater treater and stored in a 500 bbl produced water tank. The gas will be sold at Frontier meter #06135487 on location. Oil is sold on location using the tank gauge method.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Submitted by: Logan Craig Title: Engineer Date:7/13/2017

Economic Justification Work Sheet Santo Nino 29 Fed #1

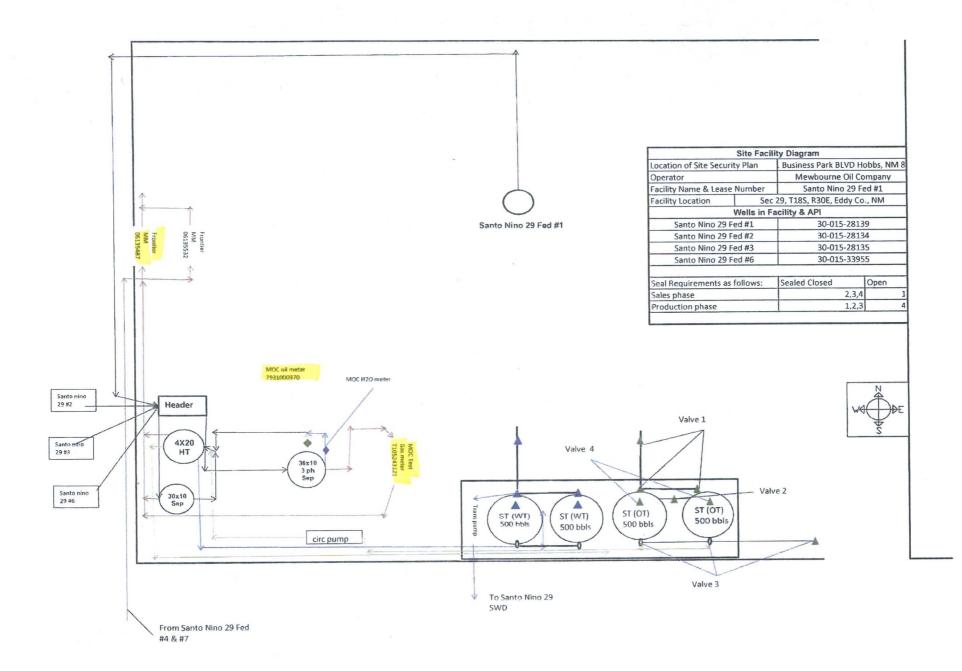
Commingling proposal for leases: NMNM91040, NMNM27279, NMNM94447

The justification for this type of commingle is economics. All associated wells are from the same formation in the same area. Therefore, there will be no decease in valve for the production from these wells. The test method makes the most economic sense for these wells. At this time it would not make economic sense to add and maintain separate production equipment to this battery to measure the wells separately. The additional equipment would have an uneconomical payout at this time. This commingle should allow for maximum ultimate economic recovery of the mineral resources. It is not in the best interest of the American public to plug these wells at this time due to presence of recoverable resources. The wells still produce a cumulative 21 bbl of oil a day and 86 mcf. The approval of this commingle will ensure that more of the recoverable resources will be produced with a minimal chance of lost royalties. The public's interest in all 4 leases has been found to be 12.5%.

Economic Commingled Production

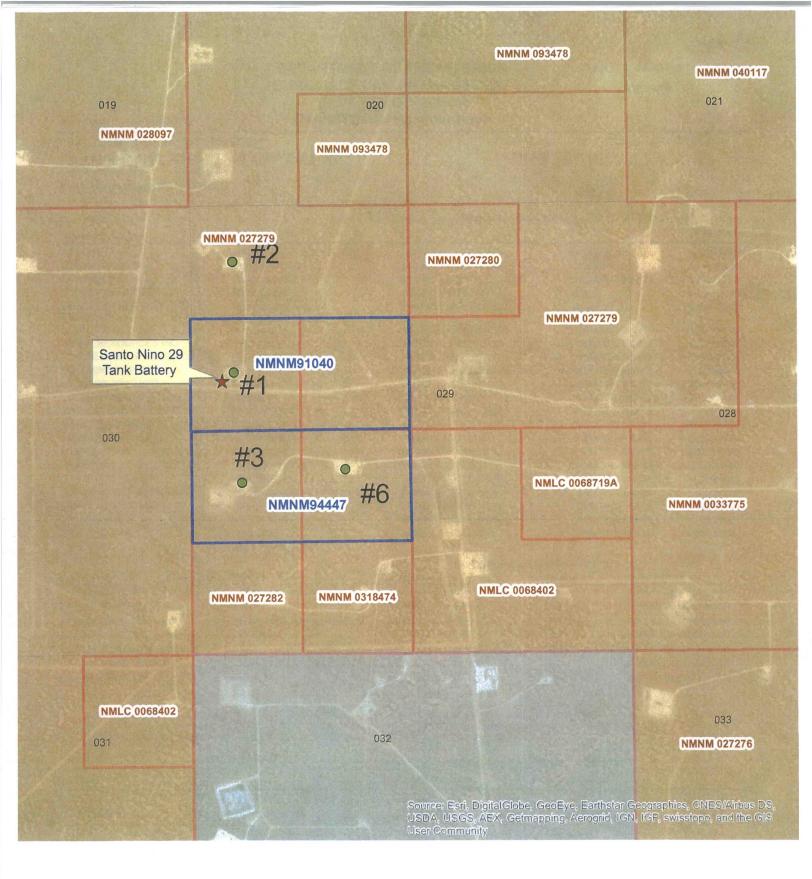
Oil BOPD	Gravities	Value/bbl	MCFPD	BTU	Value/MCF
20.98	40.1	48.03	86	1296.0	2.49

Submitted by:Logan Craig Title: Engineer Date:7/13/2017









BUREAU OF LAND MANAGEMENT CASE RECORDATION (LIVE) SERIAL REGISTER PAGE

Run Date/Time: 04/17/18 05:35 AM 01 02-25-1920;041STAT0437;30USC226

Case Type 311111: O&G LSE NONCOMP PUB LAND Commodity 459: OIL & GAS **Case File Juris:** Case Disposition: AUTHORIZED

Total Acres 200.000

Page 1 of 5

Serial Number NMLC-- 0 068402

Serial Number: NMLC-- 0 068402

Name & Address					Int Rel	%Interest
APACHE CORP			2000 POST OAK BLVD STE 100	HOUSTON TX 770564400	OPERATING RI	IGHTS 0.00000000
BROUGHTON PETRO	INC		13 TOWNHOUSE CT	BELLAIRE TX 774013315	OPERATING R	IGHTS 0.00000000
CHASE OIL CORP			PO BOX 1767	ARTESIA NM 882111767	OPERATING R	IGHTS 0.00000000
CHEVRON USA HOLD	DINGS INC		11111 S WILCREST	HOUSTON TX 77099	OPERATING R	IGHTS 0.00000000
CHEVRON USA INC			6301 DEAUVILLE	MIDLAND TX 797062964	OPERATING R	IGHTS 0.00000000
CHISOS LTD			670 DONA ANA RD SW	DEMING NM 88030	OPERATING R	IGHTS 0.00000000
CONE CLIFFORD			PO BOX 1629	LOVINGTON NM 88260	OPERATING R	IGHTS 0.00000000
CONE DOUGLAS L			PO BOX 64244	LUBBOCK TX 79464	OPERATING R	IGHTS 0.00000000
CONE KENNETH			PO BOX 11310	MIDLAND TX 797021310	OPERATING R	IGHTS 0.00000000
CONE TOM R			PO BOX 778	JAY OK 74346	OPERATING R	IGHTS 0.00000000
CROSS BORDER RES	SOURCES IN	C	14282 GILLIS RD	FARMERS BRANCH TX 752443715	OPERATING R	IGHTS 0.00000000
ELLIOTT INDUSTRIES			PO BOX 1328	SANTA FE NM 875041328	LESSEE	50.00000000
ELLIOTT MGT CO			PO BOX 1328	SANTA FE NM 875041328	OPERATING R	IGHTS 0.00000000
ELLIOTT-HALL CO			PO BOX 1231	OGDEN UT 884021231	LESSEE	50.00000000
OG RESOURCES AS	SSETSILC		5509 CHAMPIONS DR	MIDLAND TX 797062843	OPERATING R	IGHTS 0.00000000
INN ENERGY HOLD			600 TRAVIS ST STE 5100	HOUSTON TX 770023092	OPERATING R	IGHTS 0.00000000
MANIX ENERGY	ITOO LEO		PO BOX 2818	MIDLAND TX 797022818	OPERATING R	IGHTS 0.00000000
VICCOWN CATHIE CO	ONE		PO BOX 658	DRIPPING SPRING TX 78620	OPERATING R	IGHTS 0.00000000
MERIT ENE MGT PAF			13727 NOEL RD #500	DALLAS TX 75240	OPERATING R	IGHTS 0.00000000
VERIT ENE MGT PAR			13727 NOEL RD #500	DALLAS TX 75240	OPERATING R	IGHTS 0.00000000
MERIT ENERGY PTN			13727 NOEL RD #500	DALLAS TX 75240	OPERATING R	IGHTS 0.00000000
MERIT ENERGY PTN			13727 NOEL RD #500	DALLAS TX 75240	OPERATING R	RIGHTS 0.00000000
MERIT ENERGY PTN			13727 NOEL RD #500	DALLAS TX 75240	OPERATING R	
			PO BOX 7698	TYLER TX 757117698	OPERATING R	
MEWBOURNE OIL CO			1100 LOUISIANA ST # 5600	HOUSTON TX 770025227	OPERATING R	
			PO BOX 160430	AUSTIN TX 787160430	OPERATING R	
RAPTOR RESOURCE			123 ROBERT S KERR AVE	OKLAHOMA CITY OK 731026406	OPERATING R	
SANDRIDGE EXPL &			PO BOX 1020	ARTESIA NM 882111020	OPERATING R	
SANTO LEGADO LLO				AUSTIN TX 78746	OPERATING R	
UNITED RESOURCES	5 LP		1001 WESTBANK DR	Serial Number:		
Vier Twp Rng Se	c SType	Nr Suf	Subdivision	District/Resource Area	County	Mgmt Agency
23 0180S 0300E	029 ALIQ		SENW,NWSE,S2SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGM
23 0180S 0300E	031 ALIQ		NENE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGM
				Se	rial Number	: NMLC 0068402
Relinquishe	ed/With					
23 0180S 0300E 720	FF	01	E2NE,S2NW,N2SW,SEGR;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGN
23 0180S 0300E 720	. FF	02	SWSW,S2SE,SEGR;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGN
23 0180S 0300E 728	FF		W2NW,SEGR;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGN
23 0180S 0300E 729	FF	01	E2NE,SWNE,N2NW,SWNW,SEGR;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGN
23 0180S 0300E 730		02	L3,4,SEGR;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGN
23 0180S 0300E 730		03	E2.E2W2.SEGR;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGN
23 0180S 0300E 730	FF	01	L1,3,4 SEGR;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGN
23 0 1003 0300E 731		02	NWNE,S2NE,NENW,E2SW SEGR;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGM
00 04000 0000F 704	FF	02		CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGN
23 0180S 0300E 731		113	SE,SEGR;	CARLODAD FIELD OFFICE		DOTIEND OF EARD WOW
23 0180S 0300E 731 23 0180S 0300E 731	FF	00				
	FF	00		Serial Numbe:	r: NMLC	0 068402

124 APLN RECD 06/24/1948 237 LEASE ISSUED 06/30/1949

> NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

BUREAU OF LAND MANAGEMENT CASE RECORDATION (LIVE) SERIAL REGISTER PAGE

NM10068402

Run Date/Time:	04/17/1	8 05:35 AM	
06/30/1949	530	RLTY RATE - 12 1/2%	
06/30/1949	868	EFFECTIVE DATE	
07/01/1949	496	FUND CODE	05;145003
01/31/1958	500	GEOGRAPHIC NAME	UNDEFINED FLD;
01/31/1958	510	KMA CLASSIFIED	
02/25/1958	315	RENTAL RATE DET/ADJ	\$1.00;
12/31/1958	660	MEMO OF 1ST PROD-ALLOC	/1/
04/21/1959	102	NOTICE SENT-PROD STATUS	
10/01/1973	232	LEASE COMMITTED TO UNIT	NMNM70993X;N BENSON Q
10/01/1973	700	LEASE SEGREGATED	INTO NMNM27279;
09/09/1981	932	TRF OPER RGTS FILED	
06/13/1983	933	TRF OPER RGTS APPROVED	EFF 08/12/80;
01/11/1985	932	TRF OPER RGTS FILED	(1)
01/14/1985	932	TRF OPER RGTS FILED	(2)
06/18/1986	932	TRF OPER RGTS FILED	(3)
06/18/1986	932	TRF OPER RGTS FILED	(4)
07/30/1986	933	TRF OPER RGTS APPROVED	EFF 02/01/85;1
07/30/1986	933	TRF OPER RGTS APPROVED	EFF 02/01/85;2
07/30/1986	933	TRF OPER RGTS APPROVED	EFF 07/01/85;1
07/30/1986	933	TRF OPER RGTS APPROVED	EFF 07/01/85;2
08/13/1986	963	CASE MICROFILMED/SCANNED	CNUM 100,174 AD
08/15/1986	932	TRF OPER RGTS FILED	
08/26/1986	933	TRF OPER RGTS APPROVED	EFF 11/01/84;
04/30/1987	932	TRF OPER RGTS FILED	
08/10/1987	933	TRF OPER RGTS APPROVED	EFF 05/01/87;
08/25/1987	963	CASE MICROFILMED/SCANNED	CNUM 100,174
09/11/1987	932	TRF OPER RGTS FILED	
12/21/1987	933	TRF OPER RGTS APPROVED	EFF 10/01/87;
01/04/1988	393	DEC ISSUED	(1)ASGN RESC 07/30/86
01/04/1988	393	DEC ISSUED	(2)ASGN RESC 07/30/86
01/04/1988	393	DEC ISSUED	(3)ASGN RESC 07/30/86
01/04/1988	393	DEC ISSUED	(4)ASGN RESC 07/30/86
01/04/1988	393	DEC ISSUED	ASGN RESC 08/26/1986
01/19/1988	932	TRF OPER RGTS FILED	
02/03/1988	933	TRF OPER RGTS APPROVED	EFF 02/01/88;
08/29/1988	932	TRF OPER RGTS FILED	(1)
08/29/1988	932	TRF OPER RGTS FILED	(2)
08/29/1988	932	TRF OPER RGTS FILED	(3)
09/23/1988	933	TRF OPER RGTS APPROVED	EFF 09/01/88;1
09/23/1988	933	TRF OPER RGTS APPROVED	EFF 09/01/88;2
09/23/1988	933	TRF OPER RGTS APPROVED	EFF 09/01/88;3
11/16/1988	932	TRF OPER RGTS FILED	
12/05/1988	933	TRF OPER RGTS APPROVED	EFF 12/01/88;
02/03/1989	932	TRF OPER RGTS FILED	
03/09/1989	933	TRF OPER RGTS APPROVED	EFF 03/01/89;
09/15/1989	932	TRF OPER RGTS FILED	TOC-GULF COAST/FINA
10/05/1989	933	TRF OPER RGTS APPROVED	EFF 10/01/89;
09/09/1991	140	ASGN FILED	TEXACO/TEXACO EXPL
04/07/1992	817	MERGER RECOGNIZED	E TBRS/CROSS TBRS OIL
04/07/1992	817	MERGER RECOGNIZED	HICKORY TBRS/CROSS TB

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Page 2 of 5

BUREAU OF LAND MANAGEMENT CASE RECORDATION (LIVE) SERIAL REGISTER PAGE

Case Type	311111: 459:	AT0437;30USC226 CO&G LSE NONCOMP PUB I OIL & GAS AUTHORIZED Case File Ju	LAND 80.	Acres 000	Serial Number NMLC 0 068719A
			Serial Numbe	er: NMLC 0	
lame & Addres	SS			Int Rel	%Interest
BROUGHTON PET GARRINGER REV LINN ENERGY HOI MERIT ENERGY P MERIT ENERGY P MERIT ENERGY P MEWBOURNE OIL RAPTOR RESOUR SANDRIDGE EXPL UNITED RESOURC	TRUST LDINGS LLC PARTNERS I TNRS III LP TNRS III LP TNRS VII LP .CO CCES INC . & PROD LL(13727 NOEL RD #500 13727 NOEL RD #500 13727 NOEL RD #500 PO BOX 7698 PO BOX 160430	BELLAIRE TX 774013315 CARLSBAD NM 88220 HOUSTON TX 770023092 DALLAS TX 75240 DALLAS TX 75240 DALLAS TX 75240 DALLAS TX 75240 TYLER TX 757117698 AUSTIN TX 787160430 OKLAHOMA CITY OK 7310264 AUSTIN TX 78746	OPERATING LESSEE OPERATING OPERATING OPERATING OPERATING OPERATING OPERATING OPERATING OPERATING OPERATING	100.000000000 RIGHTS 0.000000000 RIGHTS 0.000000000 RIGHTS 0.000000000 RIGHTS 0.0000000000 RIGHTS 0.0000000000 RIGHTS 0.0000000000 RIGHTS 0.00000000000000000000000000000000000
Vier Twp Rng	Sec STy	pe Nr Suff Subdivision	Serial Numb District/Resource Area	er: NMLC 0 County	068719A Mgmt Agency
23 0180S 0300E	029 AL	IQ NESW,NESE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGN
	29 FF	NWNE,NWSW SEGR;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MG
	29 FF		Serial Num	nber: NMLC	0 068719A
23 0180S 0300E 72	Code	Action	3	nber: NMLC	BUREAU OF LAND MGM 0 068719A nding Office
Act Date 06/30/1951	Code 387	Action CASE ESTABLISHED	Serial Num Action Remarks	nber: NMLC	0 068719A
Act Date 06/30/1951 07/01/1951	Code 387 496	Action CASE ESTABLISHED FUND CODE	Serial Num	nber: NMLC	0 068719A
Act Date 06/30/1951 07/01/1951 07/01/1951	Code 387 496 530	Action CASE ESTABLISHED FUND CODE RLTY RATE - 12 1/2%	Serial Num Action Remarks	nber: NMLC	0 068719A
Act Date 06/30/1951 07/01/1951 07/01/1951 07/01/1951	Code 387 496 530 868	Action CASE ESTABLISHED FUND CODE RLTY RATE - 12 1/2% EFFECTIVE DATE	Serial Num Action Remarks	nber: NMLC	0 068719A
Act Date 06/30/1951 07/01/1951 07/01/1951 07/01/1951 06/01/1961	Code 387 496 530 868 553	Action CASE ESTABLISHED FUND CODE RLTY RATE - 12 1/2% EFFECTIVE DATE CASE CREATED BY ASGN	Serial Num Action Remarks	nber: NMLC	0 068719A
Act Date 06/30/1951 07/01/1951 07/01/1951 07/01/1951 06/01/1961 06/12/1963	Code 387 496 530 868 553 650	Action CASE ESTABLISHED FUND CODE RLTY RATE - 12 1/2% EFFECTIVE DATE CASE CREATED BY ASGN HELD BY PROD - ACTUAL	Serial Num Action Remarks	nber: NMLC	0 068719A
Act Date 06/30/1951 07/01/1951 07/01/1951 07/01/1951 06/01/1961 06/12/1963 06/12/1963	Code 387 496 530 868 553 650 658	Action CASE ESTABLISHED FUND CODE RLTY RATE - 12 1/2% EFFECTIVE DATE CASE CREATED BY ASGN HELD BY PROD - ACTUAL MEMO OF 1ST PROD-ACTUAL	Serial Num Action Remarks	nber: NMLC	0 068719A
Act Date 06/30/1951 07/01/1951 07/01/1951 06/01/1961 06/12/1963 06/12/1963 10/07/1963	Code 387 496 530 868 553 650 658 102	Action CASE ESTABLISHED FUND CODE RLTY RATE - 12 1/2% EFFECTIVE DATE CASE CREATED BY ASGN HELD BY PROD - ACTUAL MEMO OF 1ST PROD-ACTUAL NOTICE SENT-PROD STATUS	Serial Num Action Remarks 05;145003 OUT OF NMLC068719;	nber: NMLC	0 068719A
Act Date 06/30/1951 07/01/1951 07/01/1951 07/01/1951 06/01/1961 06/12/1963 06/12/1963 10/07/1963 09/30/1973	Code 387 496 530 868 553 650 658 102 700	Action CASE ESTABLISHED FUND CODE RLTY RATE - 12 1/2% EFFECTIVE DATE CASE CREATED BY ASGN HELD BY PROD - ACTUAL MEMO OF 1ST PROD-ACTUAL NOTICE SENT-PROD STATUS LEASE SEGREGATED	Serial Num Action Remarks 05;145003 OUT OF NMLC068719; INTO NMNM27280;	nber: NMLC	0 068719A
Act Date 06/30/1951 07/01/1951 07/01/1951 07/01/1951 06/01/1961 06/12/1963 06/12/1963 10/07/1963 09/30/1973 10/01/1973	Code 387 496 530 868 553 650 658 102 700 232	Action CASE ESTABLISHED FUND CODE RLTY RATE - 12 1/2% EFFECTIVE DATE CASE CREATED BY ASGN HELD BY PROD - ACTUAL MEMO OF 1ST PROD-ACTUAL NOTICE SENT-PROD STATUS LEASE SEGREGATED LEASE COMMITTED TO UNIT	Serial Num Action Remarks 05;145003 OUT OF NMLC068719; INTO NMNM27280; NMNM70993X;N BENSON Q	nber: NMLC	0 068719A
Act Date 06/30/1951 07/01/1951 07/01/1951 07/01/1951 06/01/1961 06/12/1963 06/12/1963 06/12/1963 10/07/1963 09/30/1973 10/01/1973 05/11/1987	Code 387 496 530 868 553 650 658 102 700 232 963	Action CASE ESTABLISHED FUND CODE RLTY RATE - 12 1/2% EFFECTIVE DATE CASE CREATED BY ASGN HELD BY PROD - ACTUAL MEMO OF 1ST PROD-ACTUAL NOTICE SENT-PROD STATUS LEASE SEGREGATED LEASE COMMITTED TO UNIT CASE MICROFILMED/SCANNED	Serial Num Action Remarks 05;145003 OUT OF NMLC068719; INTO NMNM27280;	nber: NMLC	0 068719A
Act Date 06/30/1951 07/01/1951 07/01/1951 06/01/1961 06/12/1963 06/12/1963 10/07/1963 09/30/1973 10/01/1973 05/11/1987 01/19/1988	Code 387 496 530 868 553 650 658 102 700 232 963 932	Action CASE ESTABLISHED FUND CODE RLTY RATE - 12 1/2% EFFECTIVE DATE CASE CREATED BY ASGN HELD BY PROD - ACTUAL MEMO OF 1ST PROD-ACTUAL NOTICE SENT-PROD STATUS LEASE SEGREGATED LEASE COMMITTED TO UNIT CASE MICROFILMED/SCANNED TRF OPER RGTS FILED	Serial Num Action Remarks 05;145003 OUT OF NMLC068719; INTO NMNM27280; NMNM70993X;N BENSON Q CNUM 101,231 RW	nber: NMLC	0 068719A
Act Date 06/30/1951 07/01/1951 07/01/1951 06/01/1961 06/12/1963 06/12/1963 10/07/1963 09/30/1973 10/01/1973 05/11/1987 01/19/1988 03/16/1988	Code 387 496 530 868 553 650 658 102 700 232 963 932 933	Action CASE ESTABLISHED FUND CODE RLTY RATE - 12 1/2% EFFECTIVE DATE CASE CREATED BY ASGN HELD BY PROD - ACTUAL MEMO OF 1ST PROD-ACTUAL NOTICE SENT-PROD STATUS LEASE SEGREGATED LEASE SEGREGATED LEASE COMMITTED TO UNIT CASE MICROFILMED/SCANNED TRF OPER RGTS FILED TRF OPER RGTS APPROVED	Serial Num Action Remarks 05;145003 OUT OF NMLC068719; INTO NMNM27280; NMNM70993X;N BENSON Q CNUM 101,231 RW EFF 02/01/88;	nber: NMLC	0 068719A
Act Date 06/30/1951 07/01/1951 07/01/1951 07/01/1951 06/01/1961 06/12/1963 06/12/1963 10/07/1963 09/30/1973 10/01/1973 05/11/1987 01/19/1988 03/16/1988 08/29/1988	Code 387 496 530 868 553 650 658 102 700 232 963 932 933 932	Action CASE ESTABLISHED FUND CODE RLTY RATE - 12 1/2% EFFECTIVE DATE CASE CREATED BY ASGN HELD BY PROD - ACTUAL MEMO OF 1ST PROD-ACTUAL NOTICE SENT-PROD STATUS LEASE SEGREGATED LEASE SEGREGATED LEASE COMMITTED TO UNIT CASE MICROFILMED/SCANNED TRF OPER RGTS FILED TRF OPER RGTS APPROVED TRF OPER RGTS FILED	Serial Num Action Remarks 05;145003 OUT OF NMLC068719; INTO NMNM27280; NMNM70993X;N BENSON Q CNUM 101,231 RW EFF 02/01/88; (1)	nber: NMLC	0 068719A
Act Date 06/30/1951 07/01/1951 07/01/1951 07/01/1951 06/01/1961 06/12/1963 06/12/1963 10/07/1963 09/30/1973 10/01/1973 05/11/1987 01/19/1988 03/16/1988 08/29/1988	Code 387 496 530 868 553 650 658 102 700 232 963 932 933 932 932	Action CASE ESTABLISHED FUND CODE RLTY RATE - 12 1/2% EFFECTIVE DATE CASE CREATED BY ASGN HELD BY PROD - ACTUAL MEMO OF 1ST PROD-ACTUAL NOTICE SENT-PROD STATUS LEASE SEGREGATED LEASE SEGREGATED LEASE COMMITTED TO UNIT CASE MICROFILMED/SCANNED TRF OPER RGTS FILED TRF OPER RGTS FILED TRF OPER RGTS FILED	Serial Num Action Remarks 05;145003 OUT OF NMLC068719; INTO NMNM27280; NMNM70993X;N BENSON Q CNUM 101,231 RW EFF 02/01/88; (1) (2)	nber: NMLC	0 068719A
Act Date 06/30/1951 07/01/1951 07/01/1951 06/01/1961 06/12/1963 06/12/1963 10/07/1963 09/30/1973 10/01/1973 05/11/1987 01/19/1988 03/16/1988 08/29/1988 08/29/1988	Code 387 496 530 868 553 650 658 102 700 232 963 932 933 932 932 932 932	Action CASE ESTABLISHED FUND CODE RLTY RATE - 12 1/2% EFFECTIVE DATE CASE CREATED BY ASGN HELD BY PROD - ACTUAL MEMO OF 1ST PROD-ACTUAL NOTICE SENT-PROD STATUS LEASE SEGREGATED LEASE SEGREGATED LEASE COMMITTED TO UNIT CASE MICROFILMED/SCANNED TRF OPER RGTS FILED TRF OPER RGTS FILED TRF OPER RGTS FILED TRF OPER RGTS FILED	Serial Num Action Remarks 05;145003 OUT OF NMLC068719; INTO NMNM27280; NMNM70993X;N BENSON Q CNUM 101,231 RW EFF 02/01/88; (1) (2) (3)	nber: NMLC	0 068719A
Act Date 06/30/1951 07/01/1951 07/01/1951 06/01/1961 06/12/1963 06/12/1963 00/07/1963 09/30/1973 10/01/1973 05/11/1987 01/19/1988 03/16/1988 08/29/1988 08/29/1988 08/29/1988	Code 387 496 530 868 553 650 658 102 700 232 963 932 933 932 932 932 932 932 93	Action CASE ESTABLISHED FUND CODE RLTY RATE - 12 1/2% EFFECTIVE DATE CASE CREATED BY ASGN HELD BY PROD - ACTUAL MEMO OF 1ST PROD-ACTUAL MEMO OF 1ST PROD-ACTUAL NOTICE SENT-PROD STATUS LEASE SEGREGATED LEASE SEGREGATED LEASE COMMITTED TO UNIT CASE MICROFILMED/SCANNED TRF OPER RGTS FILED TRF OPER RGTS FILED	Serial Num Action Remarks 05;145003 OUT OF NMLC068719; INTO NMNM27280; NMNM70993X;N BENSON Q CNUM 101,231 RW EFF 02/01/88; (1) (2) (3) (1) EFF 09/01/88;	nber: NMLC	0 068719A
Act Date 06/30/1951 07/01/1951 07/01/1951 07/01/1951 06/01/1961 06/12/1963 06/12/1963 10/07/1963 09/30/1973 10/01/1973 05/11/1987 01/19/1988 03/16/1988 08/29/1988 08/29/1988 09/23/1988	Code 387 496 530 868 553 650 658 102 700 232 963 932 933 932 932 932 933 932 933 932	Action CASE ESTABLISHED FUND CODE RLTY RATE - 12 1/2% EFFECTIVE DATE CASE CREATED BY ASGN HELD BY PROD - ACTUAL MEMO OF 1ST PROD-ACTUAL MEMO OF 1ST PROD-ACTUAL NOTICE SENT-PROD STATUS LEASE SEGREGATED LEASE SEGREGATED LEASE COMMITTED TO UNIT CASE MICROFILMED/SCANNED TRF OPER RGTS FILED TRF OPER RGTS APPROVED TRF OPER RGTS APPROVED	Serial Num Action Remarks 05;145003 OUT OF NMLC068719; INTO NMNM27280; NMNM70993X;N BENSON Q CNUM 101,231 RW EFF 02/01/88; (1) (2) (3) (1)EFF 09/01/88; (2)EFF 09/01/88;	nber: NMLC	0 068719A
Act Date 06/30/1951 07/01/1951 07/01/1951 07/01/1951 06/01/1961 06/12/1963 00/12/1963 10/07/1963 09/30/1973 10/01/1973 05/11/1987 01/19/1988 08/29/1988 08/29/1988 08/29/1988 09/23/1988 09/23/1988	Code 387 496 530 868 553 650 658 102 700 232 963 932 933 932 932 932 933 932 933 933	Action CASE ESTABLISHED FUND CODE RLTY RATE - 12 1/2% EFFECTIVE DATE CASE CREATED BY ASGN HELD BY PROD - ACTUAL MEMO OF 1ST PROD-ACTUAL MEMO OF 1ST PROD-ACTUAL NOTICE SENT-PROD STATUS LEASE SEGREGATED LEASE SEGREGATED LEASE COMMITTED TO UNIT CASE MICROFILMED/SCANNED TRF OPER RGTS FILED TRF OPER RGTS FILED	Serial Num Action Remarks 05;145003 OUT OF NMLC068719; INTO NMNM27280; NMNM70993X;N BENSON Q CNUM 101,231 RW EFF 02/01/88; (1) (2) (3) (1) EFF 09/01/88;	nber: NMLC	0 068719A
Act Date 06/30/1951 07/01/1951 07/01/1951 06/01/1961 06/12/1963 06/12/1963 10/07/1963 09/30/1973 10/01/1973 05/11/1988 03/16/1988 08/29/1988 08/29/1988 08/29/1988 08/29/1988 09/23/1988 09/23/1988 11/16/1988	Code 387 496 530 868 553 650 658 102 700 232 963 932 933 932 932 932 933 933 93	Action CASE ESTABLISHED FUND CODE RLTY RATE - 12 1/2% EFFECTIVE DATE CASE CREATED BY ASGN HELD BY PROD - ACTUAL MEMO OF 1ST PROD-ACTUAL MEMO OF 1ST PROD-ACTUAL NOTICE SENT-PROD STATUS LEASE SEGREGATED LEASE SEGREGATED LEASE COMMITTED TO UNIT CASE MICROFILMED/SCANNED TRF OPER RGTS FILED TRF OPER RGTS APPROVED TRF OPER RGTS APPROVED TRF OPER RGTS APPROVED	Serial Num Action Remarks 05;145003 OUT OF NMLC068719; INTO NMNM27280; NMNM70993X;N BENSON Q CNUM 101,231 RW EFF 02/01/88; (1) (2) (3) (1)EFF 09/01/88; (2)EFF 09/01/88;	nber: NMLC	0 068719A
Act Date 06/30/1951 07/01/1951 07/01/1951 06/01/1961 06/12/1963 06/12/1963 00/07/1963 09/30/1973 10/01/1973 05/11/1987 01/19/1988 08/29/1988 08/29/1988 08/29/1988 08/29/1988 08/29/1988 09/23/1988 09/23/1988 09/23/1988 11/16/1988 02/06/1989	Code 387 496 530 868 553 650 658 102 700 232 963 932 933 932 932 933 932 933 933	Action CASE ESTABLISHED FUND CODE RLTY RATE - 12 1/2% EFFECTIVE DATE CASE CREATED BY ASGN HELD BY PROD - ACTUAL MEMO OF 1ST PROD-ACTUAL MEMO OF 1ST PROD-ACTUAL NOTICE SENT-PROD STATUS LEASE SEGREGATED LEASE SEGREGATED LEASE COMMITTED TO UNIT CASE MICROFILMED/SCANNED TRF OPER RGTS FILED TRF OPER RGTS FILED TRF OPER RGTS FILED TRF OPER RGTS FILED TRF OPER RGTS APPROVED TRF OPER RGTS APPROVED TRF OPER RGTS APPROVED TRF OPER RGTS FILED TRF OPER RGTS FILED	Serial Num Action Remarks 05;145003 OUT OF NMLC068719; INTO NMNM27280; NMNM70993X;N BENSON Q CNUM 101,231 EFF 02/01/88; (1) (2) (3) (1)EFF 09/01/88; (2)EFF 09/01/88; (3)EFF 09/01/88;	nber: NMLC	0 068719A
Act Date 06/30/1951 07/01/1951 07/01/1951 06/01/1961 06/12/1963 06/12/1963 10/07/1963 09/30/1973 10/01/1973 05/11/1988 03/16/1988 08/29/1988 08/29/1988 08/29/1988 08/29/1988 08/29/1988 09/23/1988 09/23/1988 11/16/1988	Code 387 496 530 868 553 650 658 102 700 232 963 932 933 932 932 932 933 933 93	Action CASE ESTABLISHED FUND CODE RLTY RATE - 12 1/2% EFFECTIVE DATE CASE CREATED BY ASGN HELD BY PROD - ACTUAL MEMO OF 1ST PROD-ACTUAL MEMO OF 1ST PROD-ACTUAL NOTICE SENT-PROD STATUS LEASE SEGREGATED LEASE SEGREGATED LEASE COMMITTED TO UNIT CASE MICROFILMED/SCANNED TRF OPER RGTS FILED TRF OPER RGTS APPROVED TRF OPER RGTS APPROVED TRF OPER RGTS APPROVED	Serial Num Action Remarks 05;145003 OUT OF NMLC068719; INTO NMNM27280; NMNM70993X;N BENSON Q CNUM 101,231 RW EFF 02/01/88; (1) (2) (3) (1)EFF 09/01/88; (2)EFF 09/01/88;	nber: NMLC	0 068719A

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DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT **CASE RECORDATION** (MASS) Serial Register Page

Run Time: 04:02 PM

Page 2 of 2

Run Date: 07/14/2017

01 02-25-1920;041STAT0437;30USC181

Case Type 318310: O&G COMMUNITZATION AGRMT Commodity 459: OIL & GAS

Total Acres Serial Number 80.000

NMNM-- - 094447

Case Disposition: AUTHORIZED

Line Nr

Remarks

Serial	Number:	NMNM	- 094447	

Name & Address	5			Int Re		% Interest
BLM ROSWELL FO		2909 W 2ND ST	ROSWELL NM 88201	OFFICE	OF RECORD	0.00000000
MEWBOURNE OIL	00	500 W TEXAS ST #1020	MIDLAND TX 79701	OPERA	TOR	100.00000000
			Serial Num	ber: NMNM 094	1447	
Mer Twp Rng Sec	STyp	SNr Suff Subdivision	District/Field Office	County	Mgmt Ag	gency
23 01805 0300E 029	ALIQ	N2SW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU	OF LAND MGMT

			Serial Numbe	r: NMNM 094447	
Act Date	Code	Action	Action Remark	Pending Office	
03/01/1995	387	CASE ESTABLISHED			
03/01/1995	516	FORMATION	BGPG 17; BONE SPRING		
03/01/1995	526	ACRES-FED INT 100%	80.00;100.00%		
03/01/1995	868	EFFECTIVE DATE	/A/		
03/31/1995	654	AGRMT PRODUCING	NMNM27280,3 SANTONINO		
04/26/1995	580	PROPOSAL RECEIVED .	CA RECD		
05/03/1995	334	AGRMT APPROVED			
05/05/1995	974	AUTOMATED RECORD VERIF	MO/MO		

Serial Number: NMNM-- - 094447

Road Barrier Contractor Contractor	where the second s	and the second s		the second se	
0002	/A/	RECAPITUL	ATION EFFEC	TIVE 03/01/1995	
0003	TR#	LEASE SEN	RIAL NO	AC COMMITTED	% INTEREST
0004	1	NMNM 3	27280	40.00	50.0000
0005	2	NMLC 0 6	58719A	40.00	50.0000
0006			TOTA	L 80.00	100.0000

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DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** CASE RECORDATION (MASS) Serial Register Page

Run Time: 04:02 PM

Page 1 of 2

Run Date: 07/14/2017

01 02-25-1920;041STAT0437;30USC181

Case Type 318310: O&G COMMUNITZATION AGRMT Commodity 459: OIL & GAS **Case Disposition: AUTHORIZED**

Total Acres Serial Number 80.000

NMNM--- 091040

			Serial Nun			
Name & Address				Int Rel		% Interest
BLM ROSWELL FO MEWBOURNE OIL C	0	2909 W 2ND ST 500 W TEXAS ST #1020	ROSWELL NM 88201 MIDLAND TX 79701	OFFICE OF OPERATO		0.000000000
			Serial Numb	oer: NMNM 09104	40	
Mer Twp Rng Sec	STyp	SNr Suff Subdivision	District/Field Office	County	Mgmt Ag	ency
23 01805 0300E 029	ALIQ	S2NW;	CARLSBAD FIELD OFFICE	EDDY	and the second se	OF LAND MGMT

			Serial Number	er: NMNM 091040	
Act Date	Code	Action	Action Remark	Pending Office	
07/01/1994	387	CASE ESTABLISHED			
08/16/1994	580	PROPOSAL RECEIVED	CA RECD		
08/22/1994	334	AGRMT APPROVED			
08/22/1994	516	FORMATION	BGPG 17; BONE SPRING		
08/22/1994	517	AGRMT WITHIN UA/CA	/E/ UA-140800112410		
08/22/1994	526	ACRES FED INT 100%	80.00;100.00%		
08/22/1994	868	EFFECTIVE DATE	/A/		
08/24/1994	974	AUTOMATED RECORD VERIF	MO/MO		
12/24/1994	654	AGRMT PRODUCING	NMNM27279,1SANTO NINO		
02/09/1995	600	RECORDS NOTED			

Serial Number: NMNM-- - 091040 Remarks Line Nr 0002 /A/ RECAPITULATION EFFECTIVE 08/22/1994 0003 TR# LEASE SERIAL NO AC COMMITTED % INTEREST 0004 1 NMNM 27279 50.0000 40.00 50.0000 0005 2 NMLC 0 68402 40.00 0006 'TOTAL 80.00 100.0000 0007 /B/ NORTH BENSON QUEEN UNIT

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MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

August 17, 2017

Via Certified Mail

Read & Stevens, Inc. P.O. Box 1518 Roswell, NM 88202-1518 Attn: Mr. Clinton Thurmon

Re: Santo Nino 29 Fed. Com #1 S/2NW/4 Section 29; N/2SW/4 Section 29; Santo Nino 29 Fed. Com #2 N/2SW/4 Section 29; Santo Nino 29 Fed. Com #3 N/2SW/4 Section 29; and Santo Nino 29 Fed. Com #6 N/2SE/4 Section 29, T18S, R30E Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company (Mewbourne) as Operator of the captioned wells proposes to surface commingle the oil and gas production emanating from such wells into a single surface facility pursuant to the Bureau of Land Management's (BLM) request. Where possible, the BLM requests us to do this to reduce surface facilities which lessens the footprint associated with oil and gas operations and helps to reduce the environmental impact caused by such operations. In addition this saves expenses associated with separate production facilities. The oil and gas production emanating from each of the captioned wells will be allocated through use of production test equipment for a minimum of five (5) days per month and each well's production will be allocated accordingly for revenue disbursement and production reporting purposes.

In reference to the above, Mewbourne will be filing the attached Application For Administrative Approval For Surface Commingle operations. All of the captioned wells currently produce from the Bone Spring formation whereby such wells are dedicated to the Santo Nino Bone Spring Oil Pool for production reporting purposes. If you object to this Application, you must notify the Division in writing of such objection no later than twenty (20) days from the date of this letter. The Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. Failure to object within such time period will preclude you from contesting this matter at a later date.

This letter is in complete substitution for the previous letter that was mailed to you regarding Notice of our proposed surface commingling operations.

Should you have any questions regarding the above, you can call me at (432) 682-3715 or if by email, my email address is <u>phaden@mewbourne.com</u>.

Sincerely yours,

MEWBOURNE OIL COMPANY

Tan

D. Paul Haden Senior Landman

DPH/ak

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Reference	Canto Mino 24 PH			LA 57 MIN ONIDO	Santo Nino 29 PH	Santo Nino 29 No1 No2	Santo Nino 79 No1 No2	Carbo Mino 10 Nu	Contraction 20 Not ALC			TON TON 57 MAN DUPS		2001 TON 62 DUN DUNC		Santo Nino 29 No1 No2	Santo Nino 29 No1 No2	Santo Nino 29 No1 No2	Sento Nino 29 No1 No2			Santo Nino 29 Not No2		Santo Nino 29 No1 No2	Santo Nino 29 PH	Santo Nino 29 PH	Swite Mirus 29 PH	Same Mine 20 BH	Santo Mino 70 DH	Canto Mino 20 BH	Santo Mino 74 PH		Santo Mino 29 PH
USPS Item Number	941481069994949999999999	041491060645034080	041401060001500001500005	DETADELEDICLECONTOLTLE	9414810699945024980271	9414810699945024980325	9414810699945074980424	Dat 491 DEGOOdEN74080455	0414P1060004C024000620	A14910606010040040040140	04149106000600140000110	011006120012000000101100	242000100000000000000000000000000000000		770m06h7m6h666m070h11h6	9414810599945024980653	9414810699945024980684	9414810699945024980745	9414810699945024980769	9414810699945024980843	9414810699945024980837	9414810699945024980868	9414810699945024980905	9414810699945024980929	9414810699945024980943	9414810699945024980998	9414810699945024981032	9414810699945024981100	FCC1805C026096030148140	9414R10699945024081275	9414810699945024981315	941481069945024981322	9414810699945024981377
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QIA	Carlsbad 6	SANTA FE	DALLAS	,	,		BOULDER C	ARTESIA	J		NO		Ē		. 4	-				4			ARTESIA N		8	MIDLAND T	ARTESIA	ROSWELL N			HENDERSONVILLE N		·
Address	P.O. Box 1359	428 Sandoval, Suite 200	P.O. Box 671099	ACT 10th Character		P.U. BOX 2035	P.O. Box 3194	P.O. Box 1020	P.O. Box 294928	P.O. Box 746	1922 18th Avenue West	P.O. Box 2769	P. O. Box 1090	4004 South Starting Loan	Condepart 109		1111 Bagley Sky Lobby 2	5509 Champions Drive	1006 S. Second Street	P.O. Box 1394	P.O. Box 297	475 17th Street, Suite 1390	105 S. 4th Street	P.O. Box 1518	P.O. Box 1357	P.O. Box 3422	P.O. Box 900	P.O. Box 1737	P.O. Box 1328	P.O. Box 1231	1216 6th Ave. West	P.O. Box 457	P.O. Box 4294
company Name	Wild Royally, Inc.						."	Santa Legado, LLC	•				Sharon A. Olsen Trust, Valko, LLC, et al.		Michael D. Gardener and					•		BWAB Umited Liablity Company	Marigold LLLP	Read & Stevens, Inc.									OXY Y-1 Company
autor would	c/o Carlsbad National Bank	Tuttpan LLC	Trunk Bay Royalty Partners, Ltd.	Terence-Patrick Perkins	Mr Date Share		UML Properties, LLC	Attn: Tammy Fuqua	Jacks Peak, LLC	Ronadero Company, Inc.	Natalie V. Hanagan	Pennoc Oil Corporation	Attri: Debble Golustia	Patrick Harper Miller	Deanna H. Garrinner Rev. Yost	EAC Description Acceleration	EVO NESURICES ASSED LLL	CUG M RESOURSS, Inc.	William P., Doofey Estate	Yates Brothers	New Tex Oil Company	and Tremont Energy, LLC	Janet Richardson	Attn: Mr. Clinton Thurmon	lucas Properties, LLC	eonard Legacy Royalty, LLC	John A. Yates	Havagan Investments, LLC	Ellott Management Company	Ellott Hall Company	David Scott Donaldson	CALCO, LLC	Lauren Burckle
CONTRACTOR OF	Nopingra Kirksey	Alejandra Kirksey	Alejandra Kirksey	Aleiandra Kirksev	Maturday Vite		Alejandra Kinksey	Alejandra Kritsey	Alejandra Kirksey	Alejandra Khrisey	Alejandra Kirksey	Alejandra Kirksey	Alejandra Kirksey	Mejandra Kirksey	Aletandra Kirksev	Afalandra Vidraw		Alejandra Kinisey	Alejandra Kurksey	Aleyandra Kurksey	Nejandra Kurksey	Nejandra Kirksey	Alejandra Klrksey	Alejandra Kirksey	Aletandra Kirksey	Alejandra Kirksey	Alejandra Kirksey	Alejandra Kirksey	Alejandra Kirksey	Alejandra Kirksey	Alejandra Kirksey	Alejandra Kirksey	Alejandra Kirksey
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Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Santo Nino 29 - #1, #2, #3, & Santo Nino 29 Federal Com #6 NMNM27279, NMNM27280, NMLC068402, NMLC068719A, CA - NMNM91040, & CA – NMNM94447

Mewbourne Oil Company

April 17, 2018

Condition of Approval

Commingling lease/CA production, Off lease/CA measurement, Storage and Sales

- 1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 6. Gas measurement for allocation must be measured as per Onshore Order #5 or 43 CFR 3175 and API requirements for sales meters.
- 7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per 43 CFR 3179 to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer. These volumes are royalty bearing and shall be reported on OGOR "B" as disposition code "33".
- 8. This agency shall be notified of any change in sales method or location of sales point.
- 9. Additional wells and/or leases/CAs require additional commingling approvals.
- 10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.

Well Name	API #	Formation	Lease/CA
Santo Nino 29 - #1	3001528139	Bone Springs	NMNM91040
Santo Nino 29 - #2	3001528134	Bone Springs	NMNM27279
Santo Nino 29 - #3	3001528135	Bone Springs	NMNM94447
Santo Nino 29 – Fed Com #6	3001533955	Bone Springs	NMNM94447

NMNM27279 – Royalty Rate 12.5% NMNM27280 – Royalty Rate 12.5%

NMLC068402 – Royalty Rate 12.5%

NMLC068719A – Royalty Rate 12.5%

CA – NMNM91040, Leases NMNM27279 – 50% and NMLC068402 – 50%

CA – NMNM94447, Leases NMNM27280 – 50% and NMLC068719A – 50%