

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources **MAY 09 2018**
Oil Conservation Division
1220 South St. Francis Dr. **DISTRICT II-ARTESIA O.C.D.**
Santa Fe, NM 87505

Form C-141
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

NAB1813451687

OPERATOR

Initial Report Final Report

Name of Company Devon Energy Production Company 0137		Contact Wesley Ryan, Production Foreman
Address 6488 Seven Rivers Hwy Artesia, NM 88210		Telephone No. 575-748-3371
Facility Name Cotton Draw Unit 153H		Facility Type Oil
Surface Owner Federal	Mineral Owner Federal	API No. 30-015-38535

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	3	25S	31E					Eddy

Latitude_32.166134_ Longitude_103.764013_ NAD83

NATURE OF RELEASE

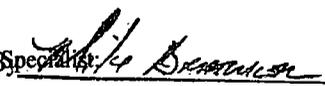
Type of Release Produced Water & Oil	Volume of Release 22.05bbls produced water & 7.47bbls oil	Volume Recovered 22.05bbls produced water & 7.47bbls oil
Source of Release Water tank	Date and Hour of Occurrence April 26, 2018 @ 5:00 PM MST	Date and Hour of Discovery April 26, 2018 @ 5:00 PM MST
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD-Mike Bratcher & Crystal Weaver BLM-Shelly Tucker	
By Whom? Mike Shoemaker	Date and Hour April 27, 2018 @ 2:39 PM MST	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.* **Transfer pump went down on high discharge causing the produced water tanks overfilled and release fluids. The transfer pump was restarted and the wells were shut in.**

Describe Area Affected and Cleanup Action Taken.*
Approximately 22.05bbls produced water & 7.47bbls oil were released into the lined SPCC containment ring. A vacuum truck was dispatched and all 22.05bbls produced water and 7.47bbls oil were recovered from the lined containment. All fluid stayed inside the lined SPCC containment. Once fluids were removed the liner was visually inspected by Devon field staff for any pinholes or punctures and none were found. Based on this inspection there is no evidence that the spill fluids left containment.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Michael Shoemaker		OIL CONSERVATION DIVISION	
Printed Name: Michael Shoemaker		Approved by Environmental Specialist: 	
Title: Environmental Professional		Approval Date: 5/14/18	Expiration Date: N/A
E-mail Address: mike.shoemaker@dvn.com		Conditions of Approval: FINAL	
Date: 5/10/18 Phone: 575.748.3371		Attached <input checked="" type="checkbox"/> ZRP-4743	

* Attach Additional Sheets If Necessary