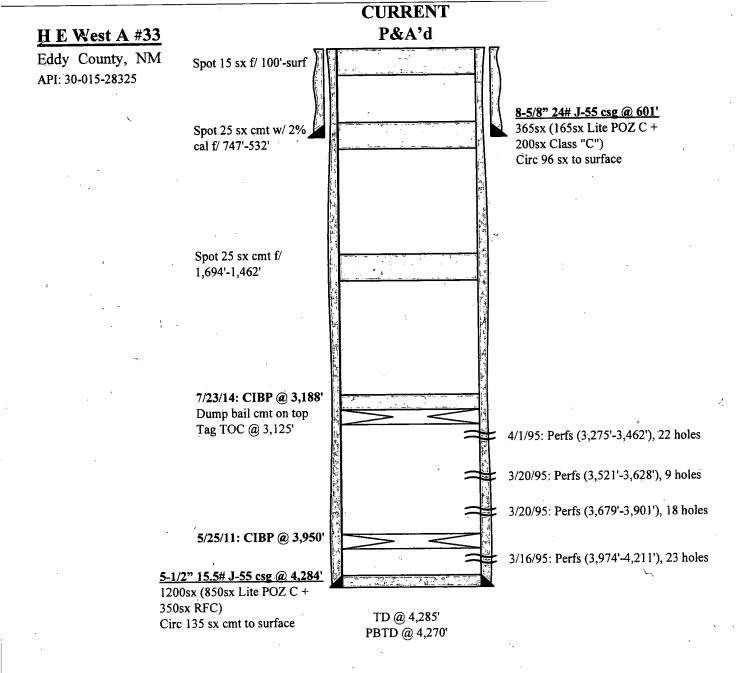
Form 3160-5 (June 2015) DE B ¹	UNITED STATES PARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT NOTICES AND REPORTS ON WELLS S form for proposals to drill or to re-enter appr 18 2018				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.		
SUNDRY Do not use thi abandoned we	3 2018	NMLC029426A 6. If Indian, Allottee or Tribe Name					
	II. Use form 3160-3 (API TRIPLICATE - Other inst		oposulo.	IVED	7. If Unit or CA/Agreen		
			ges prov		8. Well Name and No.		
 Type of Well Oil Well Gas Well Ot 		H E WEST A 33					
2. Name of Operator LINN OPERATING INCORPO	Contact: DRATED E-Mail: DGORDO	DEBI GORDO N@LINNENERG	N Y.COM		 API Well No. 30-015-28325-00)-S1	
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	(include area code) -4010 4340	010 GRAYBURG					
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description	ı)	11. County or Parish, State			tate	
Sec 4 T17S R31E SESW 1299FSL 2675FWL					EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE OF	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	 Acidize Alter Casing 	DeepHydr	en aulic Fracturing	Product Reclamation	ion (Start/Resume) ation	Water Shut-OffWell Integrity	
Subsequent Report	Casing Repair	New New	Construction 🔲 Recom			Other	
Final Abandonment Notice	Change Plans			□ Tempor □ Water I	emporarily Abandon		
13. Describe Proposed of Completed Of If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for LINN OPERATING, LLC IS F REFERENCED WELL IN ED PLEASE SEE THE ATTACH PLUG AND ABANDON OPE	ork will be performed or provide d operations. If the operation re- bandonment Notices must be fi- final inspection. RESPECTFULLY SUBMIT DY COUNTY, NM. ED FINAL OPERATIONA	e the Bond No. on esults in a multiple iled only after all r ITTING A SUB	completion or reco equirements, includ SEQUENT PLU	ing reclamatio	new interval, a Form 3160 n, have been completed a	0-4 must be filed once nd the operator has	
Accepted for record			MATION 7-18	Į	BUPEAU OF L CARLSBA	AND MANAGEMENT D FIELD OFFICE	
14. I hereby certify that the foregoing Name(Printed/Typed) DEBI GC	Electronic Submission For LINN OPER/ Committed to AFMSS for p	ATING INCORPO	ORATED, sent to MES AMOS on (o the Carlsba	id 8JA0183SE)		
Signature (Electronic	Submission)		Date 03/12/2	018			
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE	ALC: ALC: A	
						Date	
Approved By Conditions of approval, if any, are attach certify that the applicant holds legal or ex-	Title			Date			
which would entitle the applicant to cond Title 18 U.S.C. Section 1001 and Title 4	duct operations thereon.	a crime for any pe	Office rson knowingly and	l willfully to m	ake to any department or	agency of the United	
States any false, fictitious or fraudulen	t statements or representations a	as to any matter w	thin its jurisdiction.				
(Instructions on page 2) ** BLM RE	/ISED ** BLM REVISE	ED ** BLM RE	VISED ** BLM	I REVISE	D ** BLM REVISE	D **	

6



Well Name: WEST H E A 33

LINN Energy

API/UWI 3001528325	Business Unit PERMIAN BASIN NM	Field Name PBNM - PB-GRAYBURG WES	County	State/Prov Section		ange Survey	Block
Ground Elevation (ft) 3,917.00	KB-Ground Distance (ft) Initial Spud D 0.00 2/7/1995			Latitude (*) 32° 51' 35,667" N	Longit 103°	tude (*) * 52' 28.801" W	Operated? Yes
Job Category	Primary Job Type		Secondary Job Type	Start Date		Date	AFE Number

Job Chronology

Workover/Maint	Abandonment	Plug and Abandon (P&A)	3/5/2018	3/7/2018	PC- R18151747		
Report Start Date 3/5/2018 06:00	Report End Date 3/5/2018 06:00	Operations Summary Move in equipment. Dug out frac tank. Bled well down, 0	t cellar. Spot rig & RU psi. NDWH. NUBOP	. Spot blow back pi . RIH up floor, tong	t, pump truck & s & tools. SISD		
Report Start Date 3/6/2018 06:00	Report End Date 3/6/2018 18:00	bbls & psi test sch. Held 475	RIH w/ 7.5 jts of 2 3/8 tbg & tag CIBP @ 3168'. (OK by Isaiah w/ BLM). Circ 9.5 mud. 70 bbls & psi test sch. Held 475 psi (OK by Isaiah w/ BLM). POOH w/ 45 jts of tbg. Bottom set @ 1694'. Load hole. Spot 25 sx. Displace 5.5 bbls. CTOC @ 1436'. POOH w/ 12				
Report Start Date 3/7/2018 06:00	Report End Date 3/7/2018 19:00	Operations Summary RIH w/ 2 3/8 tbg & tag CMT Bottom set @ 747'. Load ho POOH w/ 15 stands. WOC. POOH w/ 23 jts of tbg. NDB from 100'-surface. POOH w	le. Spot 25 sx. 2% C/ RIH w/ 2 3/8 tbg & ta OP. RIH w/3 jts. Bott	AL. Displace 2 bbls. g CMT @ 532'. (Ok tom set @ 99'. Load	CTOC @ 453'. (by Isaiah w/ BLM).		