

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
 ARTESIA DISTRICT

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

APR 18 2018

RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-36577
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GUARDIAN 25 STATE COM
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat ARTESIA;BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3501' KB; 3484' GL; 17' KB to GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
 Unit Letter F : 1980 feet from the North line and 1980 feet from the West line
 Section 25 Township 19S Range 27E NMPM Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 4/3/18--MIRU P&A Unit. Unable to work packer loose from 7,932'. Recv'd OCD approval to start plugging from packer.
- 4/3-4/4/18--Cut 2-3/8" prod tubing @ 7,928'. POOH w/ prod tubing. Spot 30 sx Cl H @ 7,928'. Did not tag any cement.
- 4/5-4/10/18--Set CIBP @ 7,926'. Setting tool left in hole. Spot 50 sx Cl H @ 7,926'. Tagged TOC @ 7,602'.
- 4/10/18-4/11/18--Perf'd @ 4,705'. Unable to pump in. Spot 50 sx Cl C @ 4,755'-4,455'.
- 4/11-4/12/18--Perf'd @ 3,305'. Unable to pump in. Spot 40 sx Cl C @ 3,355'. Tagged TOC @ 3,127'.
- 4/12-4/13/18--Perf'd @ 1,465'. Unable to pump in. Spot 40 sx Cl C @ 1,515'. Tagged TOC @ 1,279'.
- 4/13/18--Perf'd @ 508'. Unable to pump in. Circulated 100 sx Cl C from 558' to surface.
- 4/14/18--Cut wellhead off 3' BGL. Cement to surface. Set above GL dry hole marker. Wellbore plugged & abandoned.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 4-16-18

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 4-18-18
 Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: GUARDIAN 25 STATE COM 1		Field: ANGELL RANCH	
Location: 1980' FNL & 1980' FWL; SEC 25-T19S-27E		County: EDDY	State: NM
Elevation: 3501' KB; 3484' GL; 17' KB to GL		Spud Date: 10/21/08	Compl Date: 1/3/09
API#: 30-015-36577	Prepared by: Ronnie Slack	Date: 4/16/18	Rev:

WELLBORE PLUGGED & ABANDONED
4/14/18

17-1/2" Hole
13-3/8", 48#, H40, ST&C, @ 458'
Cmt'd w/600 sx, circ to surface.

12-1/4" Hole
9-5/8", 40#, J55, LT&C, @ 3,255'
Cmt'd w/1200 sx, circ to surface.

BONE SPRING (1/9/10)
7978' - 7996'
7998' - 8020'

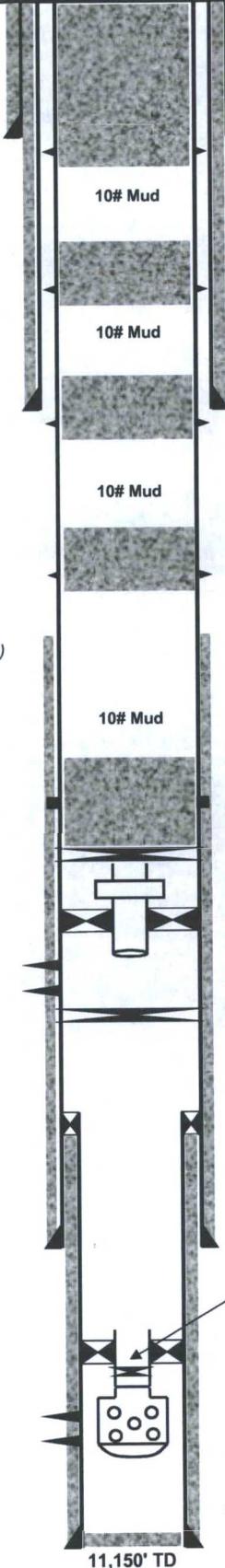
1/11/10: acidized 7978-8020 w/5K gals 15%.

Top of 4-1/2" Liner @ 9,682'

8-3/4" Hole
7", 26#, HP110, LT&C, @ 10,080'
Cmt'd 1st Stg w/380 sx, 2nd Stg w/795 sx.
TOC @ 5760', CBL-12/21/08

MORROW (12/22/08)
10,872' - 10,882'

6-1/8" Hole
4-1/2", 11.6#, P110 HC, @ 11,148'
Cmt'd w/130 sx



Actual:
3. Cut wellhead off 3' BGL. Set above GL dry hole marker. (4/14/18)
2. Circ w/100 sx CI C to from 558' to surface. (4/13/18)
1. Perf'd @ 508'. Unable to pmp in. (4/13/18)

Actual:
3. Tagged TOC @ 1,279'. (4/13/18)
2. Spot 40 sx CI C @ 1,515'. (4/12/18)
1. Perf'd @ 1,465'. Unable to pmp in. (4/12/18)

Actual:
3. Tagged @ 3,127'. (4/12/18)
2. Spot 40 sx CI C @ 3,355'. (4/11/18)
1. Perf @ 3,305'. Unable to pump in. (4/11/18)

Actual:
2. Spot 50 sx (300') CI C @ 4,755' - 4,455'. (4/11/18)
1. Perf @ 4,705'. Unable to pump in. (4/10/18)
(spacer plug)

Actual:
6. Tagged TOC @ 7,602'. (4/10/18)
5. Spot 50 sx CI H @ 7,926'. (4/9/18)
4. Set CIBP @ 7,926'. Setting tool left in hole. (4/5/18)
3. Spot 30 sx CI H @ 7,928'. Did not tag. (4/4/18)
2. Cut tbg @ 7,928'. (4/3/18)
1. Unable to wrk pkr loose. OCD ok to plug from pkr. (4/3/18)

Arrowset packer @ 7,932' (bottom) (1/9/10)

RBP @ 8075', w/4 sx sand (1/8/10)

Blanking plug set in R Nipple @ 10,838' (1/7/10)

T2 On/Off w/1.87 profile
Arrowset Packer top @ 10,821'
10' sub, 1.78 R nipple, sub, 10' sub
Mech gun rise @ 10,850'

End of TCP gun assembly @ 10,882'

11,048' PBTD

11,150' TD