Form 3160-5 (June 2015)	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA	INTERIOR	OM. Expire	RM APPROVED B NO. 1004-0137 s: January 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMNM06806		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allott	ee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/A	7. If Unit or CA/Agreement, Name and/or No	
1. Type of Well Gas Well Other				8. Well Name and No. JAMES RANCH UNIT DI 169H	
2. Name of Operator BOPCO LP	Contact: E-Mail: Tessa_fitz	TESSA FITZHUGH hugh@xtoenergy.com	9. API Well No. 30-015-4262	8	
3a. Address 6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707		3b. Phone No. (include area code) Ph: 432-620-4336		or Exploratory Area RIDGE, DELWARE S	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description,		1)	11. County or Pari	11. County or Parish, State	
Sec 21 T22S R30E Mer NMP 1451FNL 1881FEL			EDDY COUN	EDDY COUNTY, NM	
12. CHECK THE	APPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
□ Notice of Intent	□ Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Of	
Subsequent Report	□ Alter Casing	Hydraulic Fracturing	□ Reclamation	U Well Integrity	
and the state of the	Casing Repair	□ New Construction	□ Recomplete	☑ Other Well Spud	
☐ Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	 Temporarily Abandon Water Disposal 	emporarny Adandon	
Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for BOPCO, LP respectfully su referenced well.	work will be performed or provide ved operations. If the operation re Abandonment Notices must be fil or final inspection.	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco ed only after all requirements, includ eport the drilling operations or Accept	the 5-8-18 the for record - NMOCD	rtinent markers and zones be filed within 30 days 160-4 must be filed once ed and the operator has RECEIVED	
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Additional data for EC transaction #412165 that would not fit on the form

32. Additional remarks, continued

cmt to surface.) WOC. Test casing to 1500 psi for 30 min (good test).

10/22/2018 to 11/13/2017/ Drill 8 1/2 hole to 18464 (TD on 11/10/2017). Ran 421 jts, 17#, CYP-110, 5 1/2 casing to 18452. Cmt with 930 sxs lead neocem cmt followed by 2050 sxs of tail neocem cmt. Circulated 240 sxs of cmt

11/13/2017 RIG RELEASED