	UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA	NTERIOR INIT		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
SUNDRY	NOTICES AND REPO	RTS ON WELLS	5. Lease Ser NMNMC		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian,	Allottee or Tribe Name		
SUBMIT IN	TRIPLICATE - Other ins	tructions on page 2	7. If Unit or	CA/Agreement, Name and/or N	
1. Type of Well ☐ Gas Well ☐ Other			8. Well Name COTTON	e and No. I DRAW UNIT 291H	
DEVON ENERGY PRODUCTION CONTRACT: linda.good@		LINDA GOOD I@dvn.com		9. API Well No. 30-015-44106	
3a. Address 333 WEST SHERIDAN AVE. OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-552-6558	10. Field and PADUC	Pool or Exploratory Area A; BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		1)	11. County of	or Parish, State	
Sec 25 T24S R31E Mer NMP SWSE 230FSL 1845FEL		_	EDDY C	EDDY COUNTY, NM	
12. CHECK THE AN	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, O	DR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
□ Notice of Intent	□ Acidize	Deepen	Production (Start/Res	ume) 🔲 Water Shut-O	
Subsequent Report	Alter Casing	Hydraulic Fracturing	□ Reclamation	Well Integrity	
	Casing Repair	New Construction	□ Recomplete	Other Drilling Operation	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	 Temporarily Abandon Water Disposal 	n Diffing Operation	
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Additional data for EC transaction #412051 that would not fit on the form

32. Additional remarks, continued

min. PT csg to 2765 psi for 30 min, good test.

(10/12/2017 - 10/12/2017) TD 8-3/4" hole @ 10,877' & 8-1/2" hole @ 15,488'. RIH w/373 jts 5-1/2" 17# P-110 csg, set @ 15,473'. Lead in w/785 sx CIC, yld 2.91, 11.00 cu ft/sx. Tail in w/975 sx CIC, yld 1.47, 13.20 cu ft/sx. Disp w/357 bbl FW. ETOC @ 3050'. Rig Released @ 21:30 hrs.