

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM31200

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
HUBER FEDERAL 7H

2. Name of Operator

PERCUSSION PETRO OPERATING LLC

Contact: LELAN ANDERS

Email: leland@percussionpetroleum.com

9. API Well No.
30-015-44706-00-X1

3a. Address

919 MILAM STREET SUITE 2475
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 713-429-1291

10. Field and Pool or Exploratory Area
SEVEN RIVERS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T19S R25E SESE 558FSL 1186FEL
32.611259 N Lat, 104.467873 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Changing the production casing due to new frac designs and ESP limits - see attached.

Changing the BHL and acreage dedication - see attached C102.

RECEIVED

MAY 07 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #410336 verified by the BLM Well Information System
For PERCUSSION PETRO OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 04/06/2018 (18PP1459SE)

Name (Printed/Typed) BRIAN WOOD

Title CONSULTANT

Signature (Electronic Submission)

Date 04/04/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

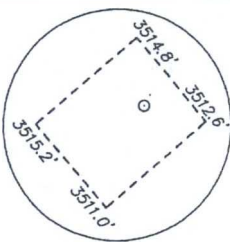
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

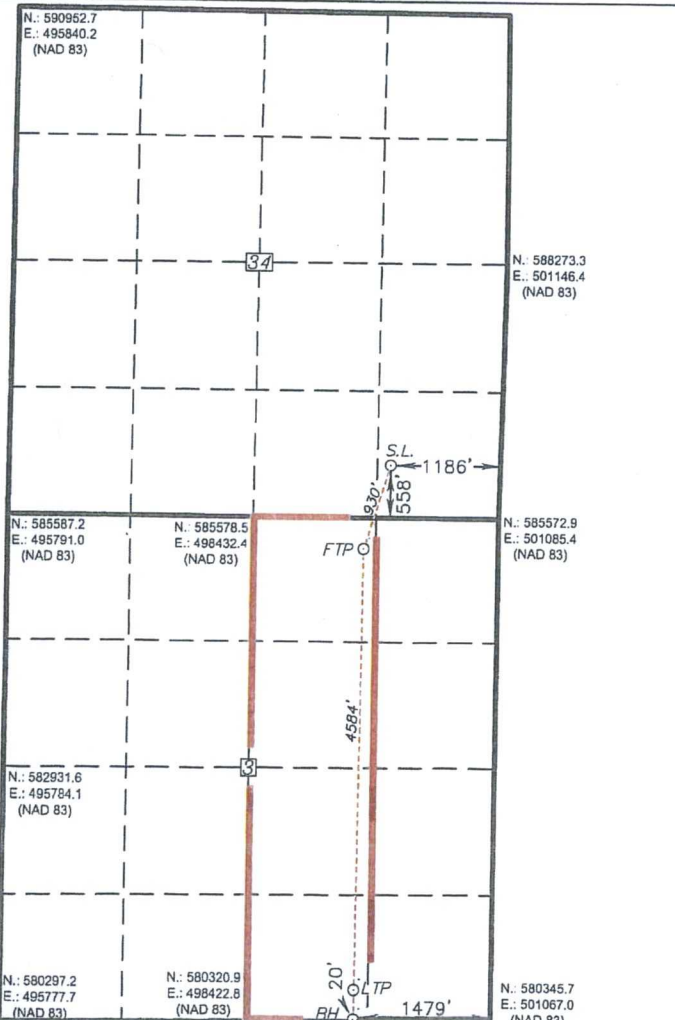


SURFACE LOCATION
 Lat - N 32.611258"
 Long - W 104.467869"
 NMSPCE- N 586132.8
 E 499912.1
 (NAD-83)

FIRST TAKE POINT
330' FNL & 1455' FEL
 Lat - N 32.608820"
 Long - W 104.468784"
 NMSPCE- N 585246.0
 E 499629.3
 (NAD-83)

LAST TAKE POINT
330' FSL & 1479' FEL
 Lat - N 32.596219"
 Long - W 104.468895"
 NMSPCE- N 580661.9
 E 499589.1
 (NAD-83)

PROPOSED BOTTOM HOLE LOCATION
 Lat - N 32.595367"
 Long - W 104.468897"
 NMSPCE- N 580351.8
 E 499588.0
 (NAD-83)



N: 580952.7
E: 495840.2
(NAD 83)

N: 588273.3
E: 501146.4
(NAD 83)

N: 585572.9
E: 501085.4
(NAD 83)

N: 585578.5
E: 498432.4
(NAD 83)

N: 582931.6
E: 495784.1
(NAD 83)

N: 580297.2
E: 495777.7
(NAD 83)

N: 580320.9
E: 498422.8
(NAD 83)

N: 580345.7
E: 501067.0
(NAD 83)

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

4-3-18

Signature Brian Wood

Date

BRIAN WOOD

Printed Name brian@permitswest.com

Email Address _____


SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

APR 13, 2018

Date Surveyed _____

Signature & Seal of Professional Surveyor



Certificate No. Gary L. Jones 7977

BASIS SURVEYS

0' 1000' 2000' 3000' 4000'

SCALE: 1" = 2000'

WO Num.: 33177

Hole O. D.	Set MD	Set TVD	Casing O. D.	Weight (lb/ft)	Grade	Joint	Collapse	Burst	Tension
12.25"	0' - 1279'	0' - 1275'	Surface 9.625"	36	J-55	STC	1.125	1.125	1.8
8.75"	0' - 2350'	0' - 2329'	1st Product. 7"	32	L-80	BTC	1.125	1.125	1.8
8.75"	2350' - 8100'	2329' - 2602'	2nd Product. 5.5"	17	L-80	BTC	1.125	1.125	1.8