

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.NMOCD
Artesia
Lease Serial No.
NMNM19199

SUBMIT IN TRIPLICATE - Other instructions on page 2		6. If Indian, Allottee or Tribe Name
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator OXY USA INC. Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com		8. Well Name and No. CAL-MON MDP1 35 FEDERAL 6H
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5936	9. API Well No. 30-015-44776
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T23S R31E Mer NMP NENE 110FNL 996FEL 32.267874 N Lat, 103.743271 W Lon		10. Field and Pool or Exploratory Area COTTON DRAW BONE SPRING
		11. County or Parish, State EDDY COUNTY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3/21/18 Skid rig from Cal-Mon MDP1 35 Federal 5H to Cal-Mon MDP1 35 Federal 6H. RU BOP, test @ 250# low 5000# high. 3/22/18 Test 13-3/8" casing to 1500# for 30 min, good test. RIH & drill new formation to 836', perform FIT test to EMW=16.5ppg, 295psi, good test. 3/22/18 drill 12-1/4" hole to 4462', 3/23/18. RIH & set 9-5/8" 47# L-80 csg @ 4446', pump 20bbl tuned spacer w/ red dye then cmt w/ 1210sx (404bbl) PPC w/ additives, 12.9 ppg, 1.88 yield followed by 155sx (37bbl) PPC w/ additives, 14.8 ppg, 1.33 yield, circ 364sx (122bbl) cmt to surface, full returns throughout job, WOC. 3/24/18 Pressure test casing to 4400# for 30 min, good test. Install pack-off, test seals to 5000#, good test. RIH & tag cmt @ 4376', drill new formation to 4472', perform FIT test to EMW=9.03ppg, 218psi, good test.

RECEIVED

MAY 07 2018

DISTRICT II-ARTESIA O.C.D.

Accepted for record - NMOCD

3/25/18 Drill 8-1/2" hole to 14979'M 10149'V 4/6/18. RIH & set 5-1/2" 20# P-110 csg @ 14961', pump 50bbl tuned spacer then cmt w/ 125sx (37bbl) Class H w/ additives 13.2ppg, 1.67 yield, followed by

Provide paperwork on echo meter - not currently acceptable method of verification.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #412082 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/24/2018 ()	
Name (Printed/Typed) DAVID STEWART	Title REGULATORY ADVISOR
Signature (Electronic Submission)	Date 04/23/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date APR 25 2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #412082 that would not fit on the form

32. Additional remarks, continued

990sx (290bbl) Class H w/ additives 13.2ppg, 1.65 yield. Estimated TOC @ 6964'. Pump second stage w/ 10BFW then cmt w/ 910sx (305bbl) Class H w/ additives, 12.9ppg, 1.87 yield. Ran echometer, TOC @ 1878'. ND BOP, install well cap and release rig 4/8/18.