

**NMOCD
Artesia**

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **8910087730**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No. **West Henshaw Premier Unit**

2. Name of Operator **Permex Petroleum Company, LLC**

9. API Well No. **See attached listing**

3a. Address **P. O. Box 1612
Roswell, NM 88202-1612**

3b. Phone No. (include area code)
(604) 259-2525

10. Field and Pool or Exploratory Area
Henshaw, Grayburg, West

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached Listing

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This is notification that Permex Petroleum Company, LLC is taking over operations of these wells.

As New Operator, Permex Petroleum Company, LLC accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described.

BLM Bond #NMB001499 Statewide Cash Bond \$25,000.00 effective August 18, 2017

Change of Operator from Nordstrand Engineering, Inc. to Permex Petroleum Company, LLC effective 9/1/2017

BC 4-4-18
Accepted for record - NMOCD

BUREAU OF LAND MANAGEMENT
ARTESIA DISTRICT
APR 03 2018

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name **Mehran Ehsan** Title **President**
Signature  Date **12/01/2017**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____
Office _____

APPROVED
MAR 27 2018
BUREAU OF LAND MANAGEMENT

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Attachment to 3160-5 SUNDRY NOTICE
 PERMEX PETROLEUM
 COMPANY, LLC
 LIST OF WELLS IN WEST HENSHAW PREMIER UNIT

Well Name	Distance To LL	ULSTR	OCD Unit Letter	API	Well Type	Measured Depth
EST HENSHAW PREMIER UNIT #001B <i>V. Henshaw TR3 1</i>	3300 FSL & 660 FEL	16-03-16S-30E	H	30-015-0383 7	O	2958
EST HENSHAW PREMIER UNIT #001T <i>Henshaw TR1 1</i>	3300 FSL & 660 FWL	M-04-16S-30E	M	30-015-0385 3	I	2844
EST HENSHAW PREMIER UNIT #002L <i>Henshaw TR1 2</i>	2970 FSL & 1650 FEL	15-04-16S-30E	G	30-015-0385 4	O	2881
EST HENSHAW PREMIER UNIT #003A <i>Henshaw TR15 3</i>	1345 FSL & 660 FWL	5-02-16S-30E	T	30-015-2727 3	O	2985
EST HENSHAW PREMIER UNIT #003B <i>Henshaw TR2 3</i>	3322 FNL & 1980 FEL	10-03-16S-30E	B	30-015-0383 6	O	Unknown
EST HENSHAW PREMIER UNIT #003X <i>W. Henshaw TR6 3</i>	1980 FNL & 660 FWL	12-03-16S-30E	D	30-015-0384 2	O	2820
EST HENSHAW PREMIER UNIT #003Z <i>Henshaw TR1 3</i>	660 FSL & 660 FWL	M-04-16S-30E	M	30-015-0386 1	I	Unknown
EST HENSHAW PREMIER UNIT #004 <i>V. Henshaw TR1 4</i>	1980 FSL & 660 FEL	I-04-16S-30E	I	30-015-0385 6	I	Unknown
EST HENSHAW PREMIER UNIT #004M <i>W. Henshaw TR1 4</i>	2970 FSL & 2310 FWL	N-04-16S-30E	N	30-015-0385 2	I	2860
EST HENSHAW PREMIER UNIT #004Z <i>Henshaw TR4 4</i>	1980 FSL & 660 FWL	L-04-16S-30E	L	30-015-0386 2	O	2782
EST HENSHAW PREMIER UNIT #010	990 FSL & 995 FEL	P-03-16S-30E	P	30-015-0384 7	O	Unknown
EST HENSHAW PREMIER UNIT #105	1310 FSL & 1310 FWL	M-04-16S-30E	M	30-015-3137 7	O	2936
EST HENSHAW PREMIER UNIT #106	1310 FSL & 2590 FEL	O-04-16S-30E	O	30-015-3137 8	O	2969
EST HENSHAW PREMIER UNIT #107	1310 FSL & 360 FWL	M-04-16S-30E	M	30-015-3149 3	O	2914

more on next page

NMLC060398	300150386000S1	W Henshaw TR1	2 ABD	NM	/
NMLC069641	300150384100S1	W Henshaw TR6	2 ABD	NM	/
NMLC069641	300150384500S1	W Henshaw TR6	6 ABD	NM	/
NMLC069641	300150384600S1	W Henshaw TR9	9 ABD	NM	/
NMNM06407B	300150385700S1	W Henshaw TR9	1 ABD	NM	/
NMLC069465	300150383200S1	W Henshaw TR5	3 ABD	NM	/
NMNM71058X	300150381800S1	W Henshaw TR15	1 POW	NM	/

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
620 E. Greene St
Carlsbad, NM 88220
Ph: (575) 234-5972

Conditions of Approval for Change of Operator

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.