

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. PARKER DEEP 5 FED COM 2
2. Name of Operator MATADOR PRODUCTION COMPANY Contact: TAMMY R LINK E-Mail: tlink@matadorresources.com		9. API Well No. 30-015-31548-00-S1
3a. Address ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE DALLAS, TX 75240	3b. Phone No. (include area code) 500 575-627-2465	10. Field and Pool or Exploratory Area SHUGART
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T18S R31E SENW 1370FNL 1980FWL		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Acidize <input type="checkbox"/> Alter Casing <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change Plans <input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Deepen <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> New Construction <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Plug Back	<input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Reclamation <input type="checkbox"/> Recomplete <input type="checkbox"/> Temporarily Abandon <input checked="" type="checkbox"/> Water Disposal	<input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Well Integrity <input checked="" type="checkbox"/> Other Site Facility Diagram/Security Plan	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO. NMB00015172
SURETY BOND NO. RLB0015172

SC 4-23-18
Accepted for record - NMOCD

PER NOTICE OF WRITTEN ORDER #MMB170622 SEE ATTACHED SITE FACILITY DIAGRAM AND WATER DISPOSAL
ONSHORE ORDER #7 INFORMATION.

RECEIVED

'APR 19 2018

Y DIAGRAM AND WATER DISPOSAL

ACCEPTED FOR RECORD

APR - 9 2018

Druckman *WE*

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. DISTRICT II ARTESIA, O.D. Electronic Submission No. 07-20-0001 For MATADOR PRODUCTION COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/24/2017 (17PP0763SE)	
Name (<i>Printed/Typed</i>)	TAMMY R LINK
Title	PRODUCTION ANALYST
Signature	(Electronic Submission)
Date	07/20/2017

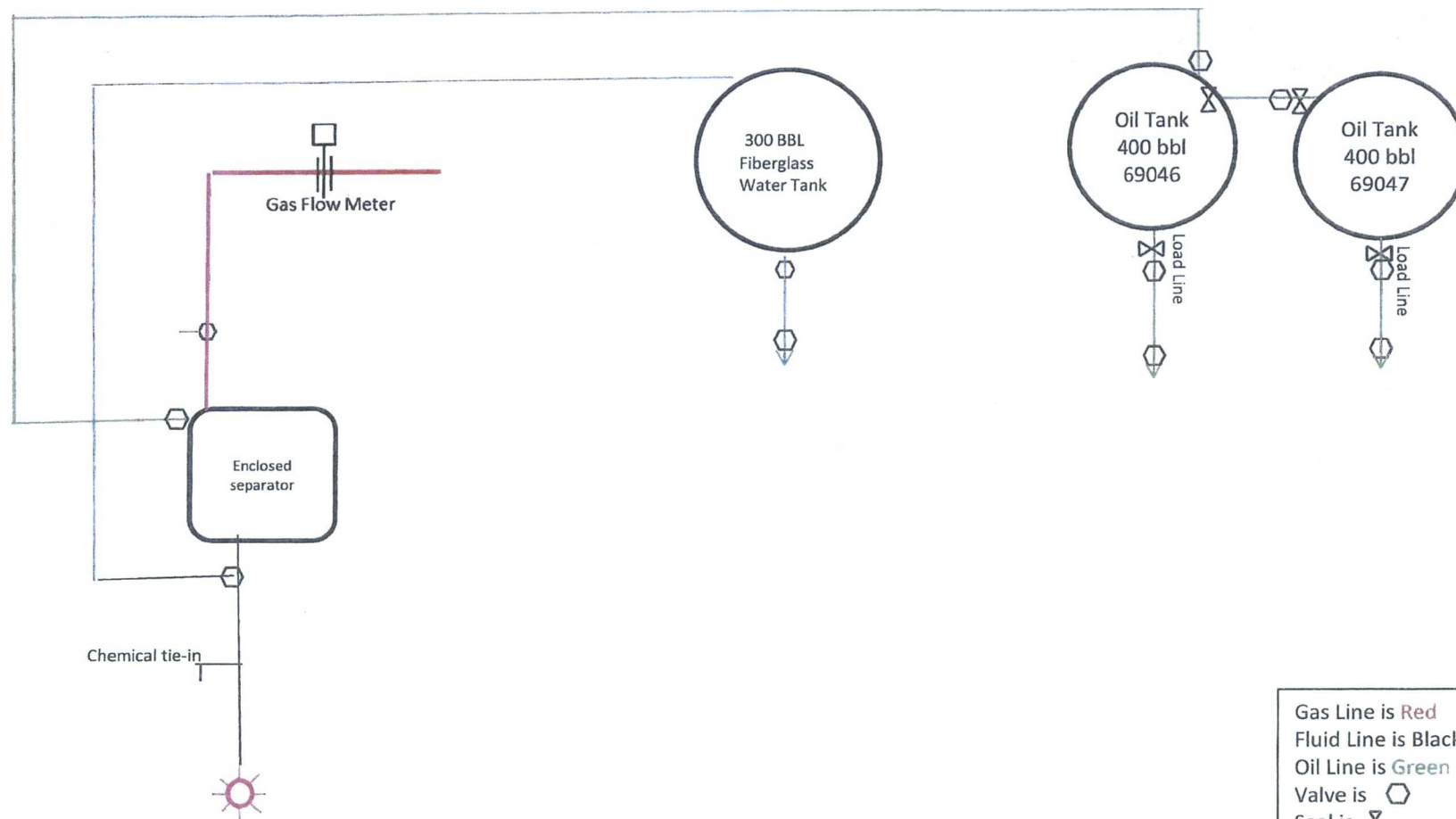
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



Production System – Open

Oil Sales description as: by tank gauge to tank truck.

Seal Requirements:

Production Phase (Oil Tank #69046)

Oil travels oil fill line through open Fill valve. Sales valve closed until sale.

Sales Phase (Oil Tank #69046)

Well is turned off. Tank #69046 is sealed at fill valve. Sales line unsealed by hauler. Oil sold. Valve sealed. Well turned on.

Gas Line is Red
Fluid Line is Black
Oil Line is Green
Valve is 
Seal is 

Matador Production Company
Parker Deep 5 Federal Com#2
API 30-015-31548
Lease Number: NMNM104046,
NM68038
Unit F Sec 05 TWP 18S RNG 31E
Eddy County, New Mexico

Parker 5 Fed ~~2~~ 5
Deep

WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1. Name(s) of formation (s) producing water on the lease. Morrow
Spagart, Bone Spring, North
2. Amount of water produced from each formation in barrels per day.
~ 15 Barrels per day - Parker Deep 5 Fed 2
3. How water is stored on the lease.
tank
4. How water is moved to disposal facility.
By truck
5. Operator's of disposal facility
 - a. Lease name or well name and number Gulf Deep SWD #1
 - b. Location by 1/4 1/4 Section, Township, and Range of the disposal system
Sec. 34, T14S, R. 31E
 - c. The appropriate NMOCD permit number 303735
API- 30-005-01210

Submit above information on 1 original and 3 Copies of Sundry Notice 3160-5 or Submit above information on Sundry Notice 3160-5 electronically (EC) thru WIS system.

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD

4/4/2017