

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM20965 ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NM 137567 ✓

8. Well Name and No.
RDX FEDERAL COM 17 40H ✓

9. API Well No.
30-015-43634 ✓

10. Field and Pool or Exploratory Area
BRUSHY DRAW WOLFCAMP

11. County or Parish, State
EDDY COUNTY, NM ✓

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
✓ RKI EXPLORATION & PROD LL Contact: CRYSTAL FULTON
E-Mail: crystal.fulton@wpenergy.com

3a. Address
3500 ONE WILLIAMS CENTER MD35
TULSA, OK 74172

3b. Phone No. (include area code)
Ph: 539-573-0218

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T26S R30E 175FNL 1310FEL *NENE*

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Site Facility Diagram/Security Plan |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RKI EXPLORATION AND PRODUCTION, LLC IS SUBMITTING A SITE FACILITY DIAGRAM FOR THE MENTIONED WELL

BC 4-23-18
Accepted for record - NMOCD

RECEIVED

APR 19 2018

DISTRICT II-ARTESIA O.C.D.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #381496 verified by the BLM Well Information System
For RKI EXPLORATION & PROD LL, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 07/20/2017 ()

Name (Printed/Typed) CRYSTAL FULTON Title PERMITTING TECH II

Signature (Electronic Submission) Date 07/17/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

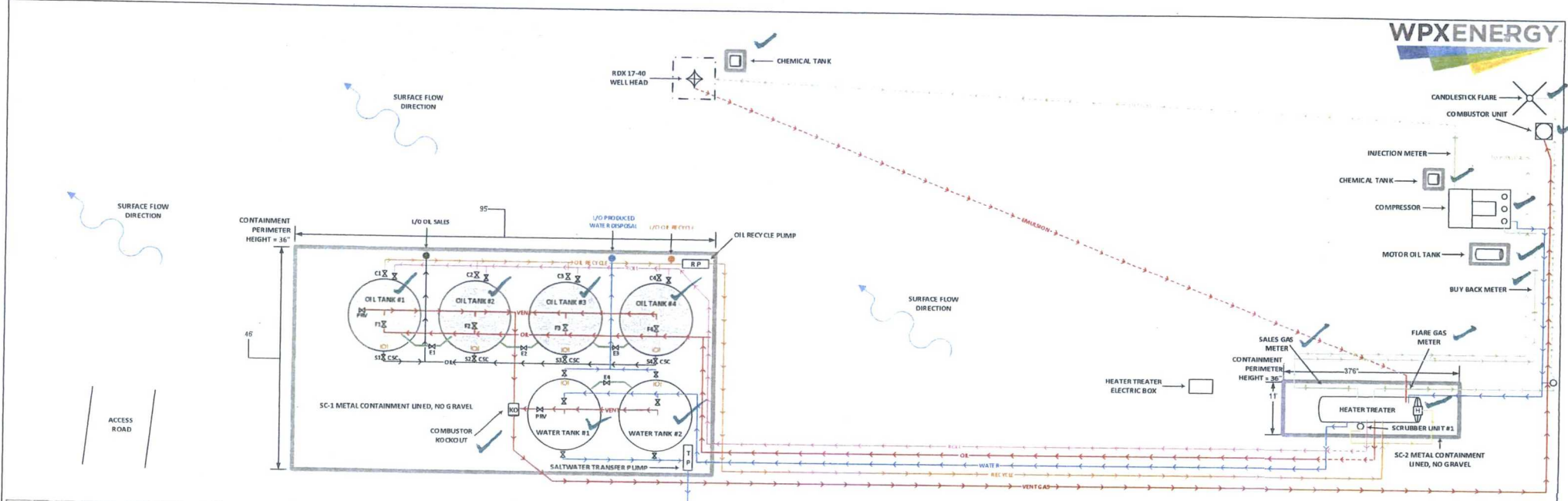
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



| VALVE SEAL CHART | | | |
|------------------|------------------|-------------|----------------|
| Valve | Production Phase | Sales Phase | Circulating |
| S1 | Closed | Open | Closed |
| S2 | Closed | Open | Closed |
| S3 | Closed | Open | Closed |
| S4 | Closed | Open | Closed |
| C1 | Closed or Open | Closed | Closed |
| C2 | Closed or Open | Closed | Closed |
| C3 | Closed or Open | Closed | Closed |
| C4 | Closed or Open | Closed | Closed |
| F1 | Closed or Open | Closed | Closed or Open |
| F2 | Closed or Open | Closed | Closed or Open |
| F3 | Closed or Open | Closed | Closed or Open |
| F4 | Closed or Open | Closed | Closed or Open |
| E1 | Closed or Open | Closed | Closed |
| E2 | Closed or Open | Closed | Closed |
| E3 | Closed or Open | Closed | Closed |
| E4 | Closed or Open | Closed | Closed |

Production Phase: Sales valves S1 through S4 sealed closed. Fill valve to tank that is in production will be open. Equalizer valve to tank that is in production will be open. Circulating valves will be open as necessary, then released.

Sales Phase: The tank from which sales are being made will be isolated by sealing closed the fill valve, circulating valve, and the equalizer valve during sales and opening the sales valve. Upon completion of the sale the sales valve will be released. Sales by truck will be by tank gauge.

Equipment: Volume & Dimensions

- Oil Tank #1: 500 Bbl oil, 15.5' diameter
- Oil Tank #2: 500 Bbl oil, 15.5' diameter
- Oil Tank #3: 500 Bbl oil, 15.5' diameter
- Oil Tank #4: 500 Bbl oil, 15.5' diameter
- Water Tank #1: 500 Bbl produced water, 15.5' diameter
- Water Tank #2: 500 Bbl produced water, 15.5' diameter
- Heater Treater: 100.72 Bbl, 3.0' Diameter
- Scrubber Unit #1: 0.42 Bbl, 1.0' Diameter

NOTE: Some measurements on drawing are estimates and not field verified.

FACILITY SITE DIAGRAM

RKI Exploration & Production, LLC – Permian Basin
 RDX FEDERAL COM 17-40H
 SEC. 17, T26S, R30E
 Latitude: 32.049008°, Longitude: -103.899351°
 API: 30-015-43634
 Eddy County, NM

DRAWN BY: Gunnar Westerman
 DATE: 07.05.2017

PREPARED BY: **HRL COMPLIANCE SOLUTIONS, INC.**
 Environmental Consultants

| LEGEND | | |
|--------|-----------------------|--|
| | ABOVE-GRADE EQUIPMENT | |
| | BELOW-GRADE EQUIPMENT | |
| | SECONDARY CONTAINMENT | |
| | WELL HEAD | |
| | HEATER | |
| | OVERFILL ALARM | |
| | OIL DUMP LINE | |
| | WATER DUMP LINE | |
| | FLOW LINE | |
| | VENT LINE | |
| | RECYCLE LINE | |
| | ROLL LINE | |

THIS SITE IS SUBJECT TO THE SITE SECURITY PLAN FOR THE PERMIAN BASIN.

