Form 3160-5 (June 2015)

UNITED STATES

NMOCP

FORM APPROVED OMB NO. 1004-0137

Dat

	PARIMENI OF THE I		Artesia	Expires: Ja	anuary 31, 2018
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				Lease Serial No. NMNM100540 If Indian, Allottee or Tribe Name	
1. Type of Well				8. Well Name and No.	
☐ Oil Well ☐ Gas Well ☐ Other				FILAREE 18 FED	ERAL 1
2. Name of Operator Contact: JENNIFER ELROD CHISHOLM ENERGY OPERATING, LEGMail: jelrod@chisholmenergy.com				9. API Well No. 30-015-31707	
3a. Address 801 CHERRY STREET. SUIT FORT WORTH, TX 76102	3b. Phone No. (include area code Ph: 817-953-3728			10. Field and Pool or Exploratory Area PURPLE SAGE; WOLFCAMP	
4. Location of Well (Footage, Sec., 7	1)			11. County or Parish, State	
Sec 18 T22S R26E Mer NMP	-		EDDY COUNTY	, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	OF NOTICE.	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	☐ Deepen	☐ Producti	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclama	ation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempor	arily Abandon	Successor of Operato
	☐ Convert to Injection	☐ Plug Back	☐ Water D	Pisposal	
 Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the woi following completion of the involved testing has been completed. Final At determined that the site is ready for final 	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re bandonment Notices must be fil	give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or rec led only after all requirements, inclu-	ured and true ve A. Required sub ompletion in a re ding reclamation	rtical depths of all pertin sequent reports must be sew interval, a Form 316 n, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once
CHANGE OF OPERATOR EF	FECTIVE JANUARY 31,	2018 Acc	epted for re	cord NMOCD	
FROM: RESOURCE ROCK SERVICES, LLC (372144) 917 FRANKLIN STREET, SUITE 600 HOUSTON, TX 77002 NM OIL CONS				CHED FOR NS OF APPE	ROVAL
TO: CHISHOLM ENERGY OF 801 CHERRY STREET, SUIT FORT WORTH, TX 76102	PERATING, LLC (372137 E 1200-UNIT 20	APR 03		/	
		RECEIV	/ED		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For CHISHOLM EN Committed to AFMSS for	402802 verified by the BLM We ERGY OPERATING, LLC, sent or processing by PRISCILLA PE	ell Information to the Carlsb EREZ on 02/01	System/ ad /2018 ()	
Name (Printed/Typed) JENNIFER			RREGULAT		
			ADDE	OVED 7	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Signature

Approved By

(Electronic Submission)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

01/31/201/8

Additional data for EC transaction #402802 that would not fit on the form

32. Additional remarks, continued

BOND COVERAGE: BLM NEW MEXICO STATEWIDE BOND NO. NMB001468

PER NTL89, CHISHOLM ENERGY OPERATING, LLC ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS, AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON TEH LEASED LAND OR PORTION THEROF.

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph. (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.