District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

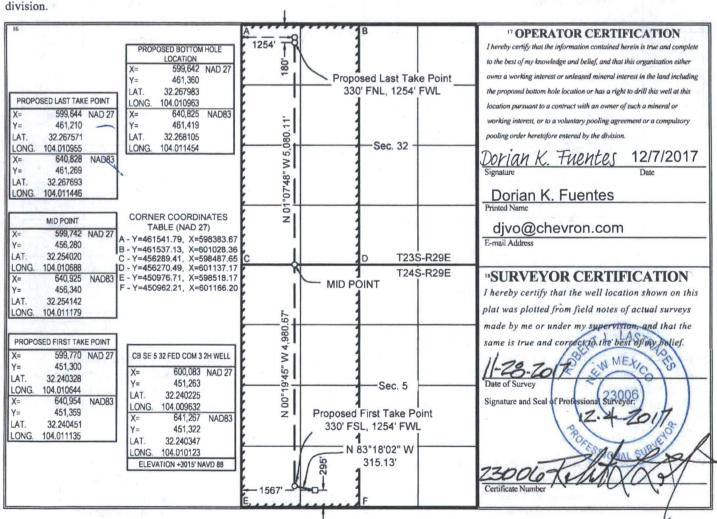
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30.015 -44975			² Pool Co 98220		³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)					
⁴ Property Code 321443			⁵ Property Name						6 Well Number	
			CB SE 5 32 FED COM 3							
OGRID No.					9 Elevation					
4323					3015'					
				10 Sur	face Locat	ion	14	- 134	4	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N	5	24 SOUTH	29 EAST, N.M.P.M.		295'	SOUTH	1567'	WEST	EDDY	
		4.	" Bottom Ho	ole Locat	ion If Diffe	erent From S	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	32	23 SOUTH	29 EAST, N.M.P.M.		180'	NORTH	1254'	WEST	EDDY	
12 Dedicated Ac	res 13 Join	81 Infill	⁴ Consolidation Code 15 C	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the





U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

05/11/2018

APD ID: 10400025211

Submission Date: 12/11/2017

Highlighted data reflects the most recent changes

Operator Name: CHEVRON USA INCORPORATED

Well Number: 2H

Show Final Text

8 414.62

Well Name: CB SE 5 32 FED COM 3

Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	CASTILE	3015	758	758	LIMESTONE,ANHYDRIT E,GYPSUM	NONE	No
2	LAMAR	147	2868	2868	LIMESTONE	NONE	No
3	BELL CANYON	109	2906	2906	SANDSTONE	NONE	No
4	CHERRY CANYON	-795	3810	3810	SANDSTONE	NONE	No
5	BRUSHY CANYON	-2009	5024	5024	SANDSTONE	NONE	No
6	BONE SPRING	-3629	6644	6644	LIMESTONE	NONE	No
7	AVALON SAND	-3701	6716	6716	SANDSTONE	NONE	No
8	BONE SPRING 1ST	-4657	7672	7672	SANDSTONE	NONE	No
9	BONE SPRING 2ND	-5423	8438	8438	SANDSTONE	NONE	No
10	BONE SPRING 3RD	-5811	8826	8826	LIMESTONE	NONE	No
11	WOLFCAMP	-6896	9911	9911	MUDSTONE	USEABLE WATER,NATURAL GAS,OIL	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 10204

Equipment: Chevron will have a minimum of a 5,000 psi rig stack (see proposed schematic) for drill out below surface casing. Wolfcamp is not exposed until drill out of the intermediate casing. Stack will be tested as specified in the attached testing requirements. Batch drilling of the surface, intermediate, and production will take place. A full BOP test will be performed unless approval from the BLM is received otherwise. Flex choke hose will be used for all wells on the pad (see attached specs). BOP test will be conducted by a third party.

Requesting Variance? YES

Variance request: Chevron requests a variance to use a FMC technologies UH-S Multibowl wellhead, which will be run through the rig floor on surface casing. BOPE will be nippled up and tested after cementing surface casing. Subsequent tests will be performed as needed, not to exceed 30 days. The field report from FMC Technologies and BOP test information will be provided in a subsequent report at the end of the well. Please see the attached wellhead schematic. An installation