Submit Copy To Appropriate District Office District I – (575) 393-6161		State of New Mexico Energy, Minerals and Natural Resources			ces	Form C-10 Revised July 18, 20		
1625 N. French Dr., Hobbs, NM 88240			SERVATION		WELL AI 30-015-42	WELL API NO. 30-015-42728		
<u>District III</u> - (505) 334-6178 1220			South St. Fran nta Fe, NM 87		ST	 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 		
(DO NOT USE DIFFERENT RE PROPOSALS.)	THIS FORM FOR PROPO SERVOIR. USE "APPLI	CATION FOR PERMIT	O DEEPEN OR PLU	JG BACK TO	A BLACK RI	 7. Lease Name or Unit Agreement Name BLACK RIVER 10 STATE COM In 8. Well Number 2H 		
 Type of W Name of C 	Vell: Oil Well 🔽	Gas Well Oth	her			9. OGRID Number		
Marathon Oll 3. Address o	Permian LLC f Operator					name or Wildcat		
4. Well Loca	pe St., Houston, TX 7					SAGE; WOLFCAMP		
Unit	Letter P :	feet fro		line a		feet from the	line	
Sect	ion 15	Townsl 11. Elevation (SA	1	RKB, RT, C	GR, etc.)	County	EDDY	
	12 Check	Appropriate Box	to Indicate N	ature of N	lotice Report or	Other Data		
PULL OR AL DOWNHOLE CLOSED-LO	LY ABANDON			CASING/0	CE DRILLING OPI CEMENT JOB			
of sta	ibe proposed or comp rting any proposed w osed completion or re-	ork). SEE RULE 1	Clearly state all p 9.15.7.14 NMA	OTHER: pertinent det C. For Mult	ails, and give perti	completions nent dates, including es Attach wellbore diagram	timated of	
	ac Prep operations on 01 56' for total of 1950 shots			cturing treatm	ent and Plug and Per	f operations. Total interval	from	
Tubing Pre	essure to 750 psi essure to 1250 psi.		K 611 66/64/10.		NN	OIL CONSERVAT ARTESIA DISTRICT	FION	
						MAR 2 6 2018		
						RECEIVED		
Spud Date:	10/1/20	17	Rig Release D	ate:	12/6/2017			
I handhar aast'f	y that the information	ahovo io tare ar 1 -	omplate to the h	act of my la	and and halis	£		
I hereby certif	y that the information	above is true and c						
SIGNATURE		Sr. Regulatory Complianc		mpliance	3/21/2018			
Type or print prin	Jennifer Van C	uren	E-mail addres		n@marathonoil.cor		6-2500	
	Ully							
APPROVED			TITLE			DATE		

MarathonOil

Wellbore Schematic Well Name: BLACK RIVER 10 STATE COM 2H

	nce EXICO	Prospect MALA(A PURPLE SAGE	Well Subtype Lat/Long Da NAD27	32.223907	Longitude (*) -104.175135
	guration Type		Vell Objective Well Sta EXPLOITATION COMI	PLETION	Ground Elevation (ft) 3,192.00	KB-Ground Distance (ft) 28.50
		li Non the contractor	HORIZONTAL - BLACK RIVER 10 STAT	E COM 2H, 3/7/2018 1:49:29	PM	
MD ftKB)	TVD (ftKB)	Incl (°)		Vertical schematic (actual)		
-5.2	-5.2	0.0				
-36	-3.6	0.0				
28.2	28.2	0.1		e0 02		
28.5	28.5	0.1			1	an da children da da al dina in inizan di a dan da
30.5	30.5	0.1				
30.6	30.8	0.1				
32.5	32.5	0.1				
33.5	33.5	0.1				
35.4	35.4	0.1		0		
35.1	38.1	0.1				
44.9	44.9	0.1	Des:Conductor Cement; Depth MD:28.5			
148.5	148.6	0.3	148.5 ftKB; Date:9/1/2017 Des:Surface casing; Depth MD:35.5-		ID:19.000 in; De	ductor 1; OD:20.000 in; pth MD:28.5-148.5 ftKE
429.8	429.8	0.9	480.0 ftKB; Date:10/2/2017		Length:120.00 f	t
431.1	431.1	0.9				
458.5	468.5	1.1				
470.1	470.1	1.1				ace; OD:13.375 in; epth MD:35.5-470.2 ftKE
450.0	480.0	1.2	Des:Intermediate Casing Cement; Depth		Length:434.73 f	
2,285.4	2,284.8	1.2	MD:30.5-2,342.0 ftKB; Date:11/12/2017			
2,287.4	2,286.8	1.2				
2,330.4	2,329.7	1.5				
2,332.0	2,331.4	1.5				mediate 1; OD:9.625 in; oth MD:-3.7-2,332.0 ftKE
2,341.9	2,341.2	1.5			Length:2,335.73	
4,700.1	4,692.7	4.1	Des:Intermediate Casing Cement, Depth		******	
8,462.9	8,446.3	1.3	MD:30.5-9,290.0 ftKB; Date:11/17/2017			
3.509.5	8,492.9	1.3				
9,200.5	9.097.0	57.9				
9.202.1	9,097.9	58.0				
9,255.4	9,141.9	59.8				
9,290.0	9,142.7	59.7	Des:Production Casing Cement, Depth			mediate 2; OD:7.625 in; oth MD:-5.2-9,290.0 ftKE
19,078.1	9,289.9	89.3	MD:4,700.0-19,127.0 ftKB;		Length:9,295.10	
19.081.7	9,289.9	89.3	Employee and a second of the second s			
19,082.7	9,289.9	89.3				
19,125.7	9,290.4	89.4				
19,125.7	9,290.4	89.4				
	9,290.4	89.4				luction 1; OD:4.500 in; oth MD:28.6-19,127.6
19.127.6	9,290.4	09.4		And a second sec	ftKB; Length:19	