

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

MAY 17 2018

Form C-141  
Revised April 3, 2017

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submitted to the appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

NAB1814140713

## OPERATOR

☒ Initial Report ☒ Final Report

Name of Company	Devon Energy Production Company	Contact	Merle Lewis, Production Foreman
Address	6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No.	575-748-3371
Facility Name	Aldabra 26 Fed 8H (release occurred at the Aldabra 26 & 27 CTB)	Facility Type	Oil

Surface Owner Federal	Mineral Owner Federal	API No.	30-015-38624
-----------------------	-----------------------	---------	--------------

## LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	27	23S	31E					Eddy

Latitude\_32.269824\_ Longitude\_103.758459\_ NAD83

## NATURE OF RELEASE

Type of Release	Produced Water	Volume of Release	66bbls	Volume Recovered	66bbls
Source of Release	Water load line	Date and Hour of Occurrence	May 6, 2018 @ 2:00 PM MST	Date and Hour of Discovery	May 6, 2018 @ 2:00 PM MST
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	NMOCD-Mike Bratcher & Crystal Weaver BLM-Shelly Tucker		
By Whom?	Mike Shoemaker	Date and Hour	May 7, 2018 @ 3:17 PM MST		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	N/A		

If a Watercourse was Impacted, Describe Fully.\*  
N/A

Describe Cause of Problem and Remedial Action Taken.\*

The 3" water line became corroded and a hole formed causing water to spill into the lined SPCC containment ring. Closed valve & isolated load line to stop any further release.

Describe Area Affected and Cleanup Action Taken.\*

Approximately 66bbls produced water was released into lined containment. A vacuum truck was dispatched and recovered approximately 66bbls of produced water. All fluid stayed inside the lined SPCC containment. Once fluids were removed the liner was visually inspected by Devon field staff for any pinholes or punctures and none were found. Based on this inspection there is no evidence that the spill fluids left containment.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Sheila Fisher</i>		OIL CONSERVATION DIVISION	
Printed Name: Sheila Fisher		Approved by Environmental Specialist: <i>Mike Bratcher</i>	
Title: Field Admin Support		Approval Date: <i>5/17/18</i>	Expiration Date: <i>N/A</i>
E-mail Address: Sheila.Fisher@dvn.com		Conditions of Approval: <i>FINAL</i>	
Date: 5/9/18 Phone: 575.748.1829		Attached <input type="checkbox"/> <i>20247610</i>	

\* Attach Additional Sheets If Necessary