Submit 1 Copy 7 Office		District		State of Ne					Par	Form	
District I – (575 1625 N. French District II – (575	Dr., Hobbs, NM	√1 88240		Minerals and				API NO. 015-4397		iscu july l	0, 2013
$\frac{\text{District III}}{\text{N}} = (57.3)$ 811 S. First St., $\frac{\text{District III}}{1000 \text{ Rio Brazos}} = (50.3)$ $\frac{\text{District IV}}{1000 \text{ Rio Brazos}} = (50.3)$	Artesia, NM 88 05) 334-6178 os Rd., Aztec, N		122	NSERVA 20 South St Santa Fe, N	. Francis	Dr.	5. Indi	cate Type STATE e Oil & Ga	of Lease	EE X	
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2. Name of 0 Matador	Operator Production	Company					9. OGI 22	RID Numb 8937	ber		
3. Address o 5400 LB		Ste. 1500,	, Dallas, TX	75240				ol name or Sage; W		Gas)	
4. Well Loca							100			_	
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