

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-44239
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Janie Conner 13 24S 28E RB
8. Well Number 223H
9. OGRID Number 228937
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2974' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Matador Production Company

3. Address of Operator
5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240

4. Well Location
Unit Letter I : 1512 feet from the S line and 190 feet from the E line
Section 14 Township 24S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2974' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Perforage, fracture treat, produce ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/04/18 Open well to test casing. Pressured up to 5500 psi. Over 30 min. pressure dropped to 5326 psi. Good test.
03/07/18 - Perforate and fracture treat Wolfcamp formation 11,070' - 15632' in 31 stages
03/18/18 w/11,396,560 lbs sand.
03/23/18 - Mill plugs and prep for flowback.
03/25/18
03/26/18 Open well to flowback.
03/30/18 Well begins to produce.

RECEIVED

MAY 16 2018

DISTRICT II-ARTESIA O.C.D.

Spud Date:

11/18/17

Rig Release Date:

12/25/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ava Monroe TITLE Sr. Engineering Tech DATE 05/15/18

Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218
For State Use Only

APPROVED BY: [Signature] TITLE Business Ops Spec A DATE 5-21-2018
Conditions of Approval (if any)