T. A. consiste District	State of New Mexico	Form C-103
Submit 1 Copy To Appropriate District Office	Energy, Minerals and Natural Resource	ces Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		30-015-03068
District II – (575) 748-1283	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 8/410	Santa Fe, NM 87505	6. State Oil & Gas Lease No. Federal Lease No. NMLC028784B
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		
87505	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FLOOD BACK TO TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Burch Keely Unit
		8. Well Number 113
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other SWD		9. OGRID Number
2. Name of Operator		9. OGRID Number 229137
COG Operating LLC		10. Pool name or Wildcat
3. Address of Operator	ingis Avenue Midland TX 79701	SWD; Upper Penn
	inois Avenue, Midland, TX 79701	
4. Well Location	660 feet from the South line and	feet from the <u>West</u> line
Unit LetterM:	feet from the South International Township 17S Range	29E NMPM County Eddy
Section 24	11. Elevation (Show whether DR, RKB, RT,	G, GR, etc.)
	11. Elevation (one)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		SUBSEQUENT REPORT OF:
NOTICE OF I	NTENTION TO:	DIAL WORK ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ADANDON L	ENCE DRILLING OPNS. P AND A
TEMPORARILY ABANDON CHARGE FORMER CASING/CEMENT JOB		
PULL OR ALTER CASING	] WOLTH LE COM L	
DOWNHOLE COMMINGLE	1	MIT
CLOSED-LOOP SYSTEM COTHER:	OTHER	
OTHER:  OTHER:		
of starting any proposed work). SEE ROLE 19.13.7.14 NUMBER 19.13		
proposed completion or recompletion.		
5/04/2018 MI STONE PUMP TRUCK, PJSM, JSA, PRESSURE CSG TO 500 PSI, HOLD AND RECORD ON CHART FOR 30 MINUTES, BLEED PRESSURE OFF, OCD ON LOCATION, ACIDIZE VIA 2 7/8 TBG,WITH 4500 GALS 15% HCL DOUBLE INHIBITED ACID, 2 BPM @ 900 PSI, FLUSH WITH 54 BBLS PRODUCED WATER 2 BPM @ 1200 PSI, ISIP 800 PSI, SECURE INHIBITED ACID, 2 BPM @ 900 PSI, FLUSH WITH 54 BBLS PRODUCED WATER 2 BPM @ 1200 PSI, ISIP 800 PSI, SECURE		
WELL, LET ACID SOAK FOR 4	nooks	RECEIVED
		100 00 000
		MAY 1 4 2018
		DISTRICT II-ARTESIA O.C.D.
	Rig Release Date:	
Spud Date:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thorough and the same of the s		
TITLE Permit Specialist II DATE 5/09/18		
SIGNATURE O TOMO TO A CONTROL OF THE		
Type or print name Dana King E-mail address: dking@concho.com PHONE: (432) 818-2267		
Type of print name		
DATE \$1/10/10		
APPROVED BY: Prusas New TITLE Computances OFFICER DATE 5/10/18		