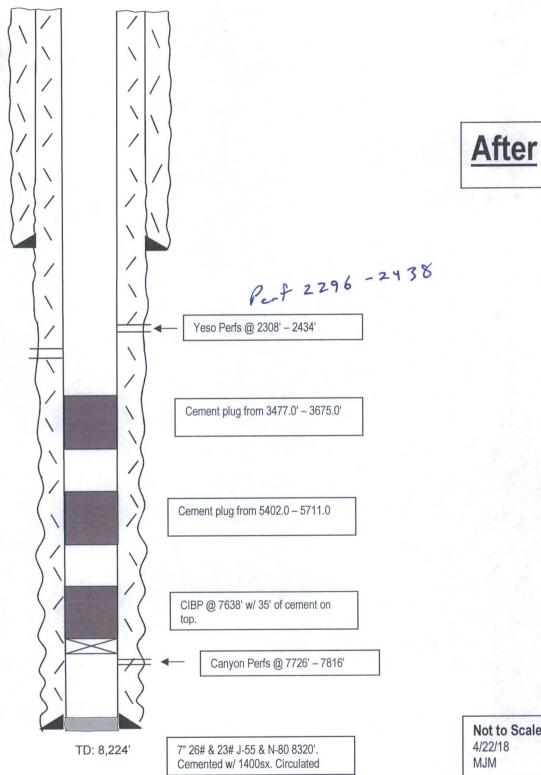
Form Revised July		State of New M		o Appropriate District	Submit 1 Copy To Office
WELL API NO.			Energ	393-6161 Dr., Hobbs, NM 88240	District I - (575) 39
30-015-28424	DIVISION	CONSERVATIO	OIL) 748-1283	<u>District II</u> - (575) 7
5. Indicate Type of Lease STATE FEE		1220 South St. Fr		5) 334-6178	811 S. First St., Art <u>District III</u> – (505)
6. State Oil & Gas Lease No.	505	Santa Fe, NM		Rd., Aztec, NM 87410 5) 476-3460	1000 Rio Brazos R District IV – (505)
LG-864				is Dr., Santa Fe, NM	
7. Lease Name or Unit Agreement I Amole AMM State	JG BACK TO A	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH		SUNDRY NOTICES DO NOT USE THIS FORM FOR PROPOSALS	
8. Well Number 2	JK SUCH				PROPOSALS.)
9. OGRID Number		Other	Gas Well	ell: Oil Well	
025575					2. Name of Op EOG Y Resour
 Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso 			, NM 88210		3. Address of (
1980 feet from the West	line and	t from the Sou	1780 feet		4. Well Location Unit Letter
NMPM Eddy County	nge 25E	wnship 19S I	Tov	16	Section
.)		tion (Show whether L			
	GR	548			
RK ALTERING CASH RILLING OPNS. P AND A IT JOB		ID ABANDON Image: Complement of the second seco	CHANGE		TEMPORARIL
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Not to Scale 4/22/18 MJM