			RECEIVED			
Form 3160-5 (June 2015)	UNITED STATE	INTERIOR MAY 1 5 2018			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
SUNDR	Y NOTICES AND REPO	DRTS ON W	BRIES II-ANCE		5. Lease Serial No. NMLC070678A	
Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WENCE Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other					8. Well Name and No. CONDOR 8 FEDERAL 1H	
2. Name of Operator LIME ROCK RESOURCES II-A, L.P. E-Mail: MIKE@PIPPINLLC.COM					9. API Well No. 30-015-35829	
3a. Address C/O MIKE PIPPIN 3104 N. FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505-327-4573			10. Field and Pool or Exploratory Area RED LAKE, GL-YESO 51120		
4. Location of Well <i>(Footage, Sec.)</i> Sec 8 T18S R27E SENW 1		nn)	8		11. County or Parish, EDDY COUNTY	
12. CHECK THE	APPROPRIATE BOX(ES) TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTI	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	Alter Casing Hydraulic Fracturing Casing Repair New Construction		Reclam		
If the proposal is to deepen directi Attach the Bond under which the following completion of the invol testing has been completed. Final determined that the site is ready for	work will be performed or provid ved operations. If the operation r Abandonment Notices must be f or final inspection.	te the Bond No. o results in a multip filed only after all	n file with BLM/BIA le completion or reco requirements, includ	. Required su empletion in a ling reclamation	bsequent reports must be new interval, a Form 316 n, have been completed	filed within 30 days
THIS PART OF A PAYADD On 10/26/17, MIRUSU. CC RBP @ 1905'& PKR @ 187 Landed 4" 10.47# L-80 FJ I w/0.4% (PF-065) dispersan retarder. Circ 84 sx cmt to s horizontal well through new) in 5-1/2" horizontal csg to '5'. PT RBP to 4500 psi-O iner @ 4751' w/liner hange t, 0.4% (PF-606) fluid loss surface. WOC. CO 4" line	0 4751'. TIH w K. PT 5-1/2" (er @ 2296'. C . 0.125#/sx (P	v/5-1/2" RBP & 5- csg to 3500 psi-C mted liner w/500 F-29) cellophane	1/2" PKR. \$ %. TOH w/ sx (665 cf) . & 0.3% (P	Set RBP & PKR. 'C'' F-13)	
Didnot	have ap	proval	for lin	ur/ce	ement we	ork.
Thisr	esuines pri	ior al	pproval.	submi	Fwellbon	e diregion
 I hereby certify that the foregoin Name (Printed/Typed) MIKE I 	Electronic Submission For LIME ROCK Committed to AFMSS for	(RESOURCES	II-A, L.P., sent to JENNIFER SAN	the Carlsba	d 02/2018 ()	
Signature (Electron	ic Submission)		Date 12/23/2	TED FO	RRECORD	/ //
	THIS SPACE F	OR FEDER		and the second se	SE //	/ //
Approved By	ched. Approval of this notice do	es not warrant or	Tile	OF LAND M SBAD FIELD		1/1/1
Conditions of approval, if any, are atta certify that the applicant holds legal or which would entitle the applicant to co	equitable title to those rights in t nduct operations thereon.	ne subject lease	Office	ODAD TIELL	THUR Y	VII N/I
certify that the applicant holds legal or	nduct operations thereon. 43 U.S.C. Section 1212, make it	a crime for any	erson knowingly and	willfully to m	T	agency of the United